

pursuant to sections 35.15 and 131.53, 18 CFR 35.15 and 131.53, of the Commission's Regulations, filed with the Federal Energy Regulatory Commission a Notice of Cancellation of IEP's Market-Based FERC Electric Rate Tariff and all rate schedules and/or service agreements thereunder effective June 30, 2003.

*Comment Date:* July 18, 2003.

#### 9. Galt Power, Inc.

[Docket No. ER03-1001-000]

Take notice that on June 30, 2003, Galt Power, Inc. (Galt Power) petitioned the Commission for acceptance of Galt Power Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Galt Power states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. Galt Power also states it is not in the business of generating or transmitting electric power.

*Comment Date:* July 21, 2003.

#### 10. Michigan Electric Transmission Company, LLC

[Docket No. ER03-1003-000]

Take notice that on June 30, 2003, Michigan Electric Transmission Company, LLC (METC) submitted proposed amendments to the following agreements: (1) Project I Transmission Ownership and Operating Agreement Between Consumers Power Company and Michigan South Central Power Agency dated November 20, 1980; (2) Campbell Unit No. 3 Transmission Ownership and Operating Agreement Between Consumers Power Company and Northern Michigan Electric Cooperative, Inc. and Wolverine Electric Cooperative, Inc., dated August 15, 1980; (3) Campbell Unit No. 3 Transmission Ownership and Operating Agreement Between Consumers Power Company and Michigan Public Power Agency dated October 1, 1979; (4) Belle River Transmission Ownership and Operating Agreement Between Consumers Power Company and Michigan Public Power Agency dated December 1, 1982; and (5) Wolverine Transmission Ownership and Operating Agreement Between Consumers Power Company and Wolverine Power Supply Cooperative, Inc., dated July 27, 1992.

METC states that the proposed amendments are intended to allow for the reimbursement to METC for certain Midwest Independent Transmission System Operator, Inc. costs and annual charges associated with the load of the Customers. METC requests an effective

date of July 1, 2003 for the proposed amendments.

*Comment Date:* July 21, 2003.

#### 11. PJM Interconnection, L.L.C.

[Docket No. ER03-1004-000]

Take notice that on June 30, 2003, PJM Interconnection, L.L.C. (PJM), submitted for filing five interim interconnection service agreements (Interim ISAs) between PJM and PSEG Fossil, L.L.C., Exelon Corporation, Constellation Power Source Generation, Inc., and PSEG Power, L.L.C. and five notices of cancellation of certain Interim ISAs that have been superseded. PJM requests a waiver of the Commission's 60-day notice requirement to permit effective dates agreed to by the parties to the agreements.

PJM states that copies of this filing were served upon the parties to the agreements and the state regulatory commissions within the PJM region.

*Comment Date:* July 21, 2003.

#### 12. PJM Interconnection, L.L.C.

[Docket No. ER03-1013-000]

Take notice that on July 2, 2003, PJM Interconnection, L.L.C. (PJM) tendered for filing with the Federal Energy Regulatory Commission (Commission) an emergency request for expedited approval of revisions to the PMJ Tariff and PJM Operating Agreement to establish an interim ceiling on the permitted number of bids and offers submitted in the monthly PJM financial transmission rights (FTR) auctions, to be effective during the period of suspension of the changes previously filed in this proceeding. PJM states that expedited approval is required because PJM is concerned that, absent such a ceiling, it may be unable to conduct the next monthly FTR auction, which is scheduled to commence on July 16, 2003.

PJM proposes an effective date of July 15, 2003 for the proposed revisions, and requests waiver of the Commission's 60-day notice requirement to permit such effective date. PJM states that copies of this filing were served upon all PJM members and each state electric utility regulatory commission in the PJM region. PJM states that it also served a copy of its filing by overnight delivery on all persons on the Commission's service list for this proceeding and posted a copy of the entire filing on its Internet site, <http://www.pjm.com>.

*Comment Date:* July 11, 2003.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-17542 Filed 7-10-03; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER97-2353-012, et al.]

#### New York Electric & Gas Corporation, et al.; Electric Rate and Corporate Filings

July 2, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. New York State Electric & Gas Corporation

[Docket Nos. ER97-2353-012]

Take notice that on June 30, 2003, New York State Electric & Gas Corporation (NYSEG) tendered for filing its compliance filing and refund report pursuant to the Federal Energy Regulatory Commission's (Commission) Opinion No. 447-C issued June 10, 2003. NYSEG requests that its revised transmission revenue requirement

calculated pursuant to this compliance filing be deemed to be effective as of November 18, 1999 pursuant to the Commission's Order issued on June 10, 2003 in Opinion No. 447-C.

NYSEG states that all refunds pursuant to Opinion No. 447-C have been made. NYSEG also states that copies of the compliance filing and refund report have been served on all the parties affected by Opinion No. 447-C and the New York State Public Service Commission.

*Comment Date:* July 21, 2003.

## 2. New England Power Pool

[Docket No. ER03-345-001]

Take notice that on June 30, 2003, ISO New England Inc. submitted a compliance report on the status of its Load Response programs pursuant to the Commission's Order issued February 25, 2003 in Docket No. ER03-345-000, 102 FERC ¶ 61,202.

*Comment Date:* July 21, 2003.

## 3. New York Independent System Operator, Inc.

[Docket No. ER03-560-001]

Take notice that on June 24, 2003, New York Independent System Operator, Inc. (NYISO) submitted for filing information relating to the proposed revisions to its Market Administration and Control Area Services Tariff and its Open Access Transmission Tariff to implement new pricing rules for the Hydro-Quebec.

*Comment Date:* July 15, 2003.

## 4. Devon Power LLC

[Docket Nos. ER03-563-012 and ER03-998-000]

Take notice that on June 27, 2003, Mirant Kendall, LLC (Mirant Kendall) submitted the fixed cost information supporting the fixed cost portion of the PUSH Reference Level for its two jet turbine units (the Kendall Jets) developed by ISO New England Inc. (ISO-NE) and placed into effect by ISO-NE as of June 30, 2003 in accordance with the New England Power Pool Market Rules.

Mirant Kendall states that copies of this filing are being served upon all parties to this proceeding.

*Comment Date:* July 18, 2003.

## 5. California Independent System Operator Corporation

[Docket No. ER03-683-002]

Take notice that on June 30, 2003, the California Independent System Operator Corporation (ISO) submitted a filing in compliance with the Commission's May 30, 2003 Order issued in Docket No. ER03-683-000, 103 FERC ¶ 61,265. The

ISO states that it has also served copies of this filing upon all entities that are on the official service list for the docket.

*Comment Date:* July 21, 2003.

## 6. Niagara Mohawk Power Corporation

[Docket No. ER03-989-000]

Take notice that on June 30, 2003, Niagara Mohawk Power Corporation, a National Grid Company, submitted an Amended and Restated Rate Schedule FERC No. 159 for the Retail Transmission of Expansion Power for the Power Authority of the State of New York pursuant to sections 205 and 206 of the Federal Power Act.

*Comment Date:* July 21, 2003.

## 7. Niagara Mohawk Power Corporation

[Docket No. ER03-990-000]

Take notice that on June 30, 2003, Niagara Mohawk Power Corporation, a National Grid Company, submitted First Amended and Restated Service Agreement Nos. 224, 225 and 226 (the Service Agreements) under the grandfathered Open Access Transmission Tariff (OATT). Niagara Mohawk submits these proposed changes for filing pursuant to sections 205 and 206 of the Federal Power Act 16 U.S.C. 824d and 824e, and Rules 205 and 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205 and 385.206.

*Comment Date:* July 21, 2003.

## 8. Niagara Mohawk Power Corporation

[Docket No. ER03-991-000]

Take notice that on June 30, 2003, Niagara Mohawk Power Corporation, a National Grid Company, submitted amendments to its Rate Schedule FERC No. 19 for the Retail Transmission of Replacement Power for The Power Authority of the State of New York pursuant to sections 205 and 206 of the Federal Power Act, 16 U.S.C. 824d and 824e, and Rules 205 and 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205 and 385.206.

*Comment Date:* July 21, 2003.

## 9. Niagara Mohawk Power Corporation

[Docket No. ER03-992-000]

Take notice that on June 30, 2003, Niagara Mohawk Power Corporation, a National Grid Company (Niagara Mohawk) submitted a First Amended and Restated Rate Schedule FERC No. 249 for the Retail Transmission of Economic Development Power for the Power Authority of the State of New York pursuant to sections 205 and 206 of the Federal Power Act.

*Comment Date:* July 21, 2003.

## 10. Pacific Gas and Electric Company

[Docket No. ER03-993-000]

Take notice that on June 30, 2003, Pacific Gas and Electric Company (PG&E) tendered for filing a proposed executed Must-Run Service Agreement (Agreement) for the 336.6 MW hydroelectric system located at the Kings River Watershed in Auberry, California. PG&E states that it proposes to provide services under the Agreement to the California Independent System Operator Corporation.

PG&E state that copies of this filing have been served upon the California Independent System Operator Corporation, the California Public Utilities Commission and the California Electricity Oversight Board.

*Comment Date:* July 21, 2003.

## 11. Central Maine Power Company

[Docket No. ER03-994-000]

Please take notice that on June 30, 2003, Central Maine Power Company (CMP) tendered for filing, in accordance with Section 1.18 of the Settlement Agreement approved in Docket Nos. ER00-26-000, *et al.*, an informational filing containing the data used to update the formula rates in CMP's Open Access Transmission Tariff. The charges associated with the updated data took effect June 1, 2003.

CMP states that copies of this filing were served on Commission Staff and the Maine Public Utilities Commission.

*Comment Date:* July 21, 2003.

## 12. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-995-000]

Take notice that on June 30, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to Section 205 of the Federal Power Act and section 35.13 of the Commission's regulations, 18 CFR 35.13, submitted for filing an unexecuted Interconnection and Operating Agreement among American Transmission Company, the Midwest ISO and Wisconsin Public Service Company.

Midwest ISO states that a copy of this filing was provided to the American Transmission Company and Wisconsin Public Service Company.

*Comment Date:* July 21, 2003.

## 13. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-996-000]

Take notice that on June 30, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) pursuant to Section 205 of the Federal Power Act and Section 35.12 of the

Commission's Regulations, 18 CFR 35.12, submitted for filing an Interconnection and Operating Agreement among Interstate Power and Light Company, a wholly owned subsidiary of Alliant Energy Corporation, Midwest ISO, and Interstate Power and Light Company, a wholly owned subsidiary of Alliant Energy Corporation.

Midwest ISO states that a copy of this filing was sent to Interstate Power and Light Company and Interstate Power and Light Company.

*Comment Date:* July 21, 2003.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

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## ENVIRONMENTAL PROTECTION AGENCY

[OAR-2003-0081, FRL-7527-2]

### Agency Information Collection Activities: Proposed Collection; Comment Request; Emission Reporting Requirements for Ozone SIP Revision Relating to Statewide Budgets for NO<sub>x</sub> Emissions To Reduce the Regional Transport of Ozone, EPA ICR Number 1857.03, OMB Control Number 2060-0445

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit a continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB). This is a request to renew an existing approved collection. This ICR is scheduled to expire on 10/31/2003. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

**DATES:** Comments must be submitted on or before September 9, 2003.

**ADDRESSES:** Submit your comments, referencing docket ID number OAR-2003-0081, to EPA online using EDOCKET (our preferred method), by e-mail to [A-and-R-Docket@epa.gov](mailto:A-and-R-Docket@epa.gov), or by mail to: EPA Docket Center, Environmental Protection Agency, Air Docket, Mail Code 6102T, Room B108, 1200 Pennsylvania Ave., NW., Washington, DC 20460.

#### FOR FURTHER INFORMATION CONTACT:

William L. Johnson, Air Quality Strategies and Standards Division, Ozone Policy Strategies Group, C539-02, Environmental Protection Agency, Research Triangle Park, North Carolina 27711; telephone number: (919) 541-5245; fax number: (919) 541-0824; e-mail address: [Johnson.WilliamL@epa.gov](mailto:Johnson.WilliamL@epa.gov).

**SUPPLEMENTARY INFORMATION:** The EPA has established a public docket for this ICR under Docket ID number OAR-2003-0081, which is available for public viewing at the Air Docket in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Ave., NW., Washington, DC 20460. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the

Reading Room is (202) 566-1744, and the telephone number for the Air Docket is (202) 566-1742. An electronic version of the public docket is available through EPA Dockets (EDOCKET) at <http://www.epa.gov/edocket>. Use EDOCKET to obtain a copy of the draft collection of information, submit or view public comments, access the index listing of the contents of the public docket, and to access those documents in the public docket that are available electronically. Once in the system, select "search," then key in the docket ID number identified above.

Any comments related to this ICR should be submitted to EPA within 60 days of this notice. The EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing in EDOCKET as EPA receives them and without change, unless the comment contains copyrighted material, CBI, or other information whose public disclosure is restricted by statute. When EPA identifies a comment containing copyrighted material, EPA will provide a reference to that material in the version of the comment that is placed in EDOCKET. The entire printed comment, including the copyrighted material, will be available in the public docket. Although identified as an item in the official docket, information claimed as CBI, or whose disclosure is otherwise restricted by statute, is not included in the official public docket, and will not be available for public viewing in EDOCKET. For further information about the electronic docket, see EPA's **Federal Register** notice describing the electronic docket at 67 FR 38102 (May 31, 2002), or go to <http://www.epa.gov/edocket>.

**Affected entities:** Entities potentially affected by this action are States covered by the NO<sub>x</sub> SIP call and industries in those States which are large emitters of NO<sub>x</sub>. This includes large electrical generating units or power plants and large boilers as well as possibly cement kilns.

**Title:** Emission Reporting Requirements for Ozone SIP Revision Relating to Statewide Budgets for NO<sub>x</sub> Emissions to Reduce the Regional Transport of Ozone.

**Abstract:** States which are subject to the NO<sub>x</sub> SIP call are required to collect data on NO<sub>x</sub> emissions and submit this data to EPA. Data from large NO<sub>x</sub> sources which States are requiring to be controlled to meet the State NO<sub>x</sub> budget must be reported annually for the ozone season. States must report NO<sub>x</sub> emissions from all sources triennially. In order to report this data, States must require large sources of NO<sub>x</sub> emissions