

Commission strongly encourages electronic filings.

Comment Date: July 21, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-18217 Filed 7-17-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT02-35-000, *et al.*,]

Tennessee Gas Pipeline Company, Northern Natural Gas Company, Standards for Business Practices of Interstate Natural Gas Pipelines; Notice of Redocketing of Filings

July 14, 2003.

Take notice that on June 16, 2003, the North American Energy Standards Board (NAESB) filed its Progress Report on Pipeline Capacity Creditworthiness Standards Development that was docketed in Docket No. RM96-1-000. All subsequent comments relating to this report, including those filed in Docket Nos. GT02-35-000 and GT02-38-000, are being docketed in Docket No. RM96-1-000. These include: North American Energy Standards Board Progress Report on Pipeline Capacity Creditworthiness Standards Development (filed May 23, 2003); the Comments of EnCana Marketing (USA) Inc. (filed June 24, 2003); Supplement to North American Energy Standards Board Progress Report on Pipeline Capacity Creditworthiness Standards Development (filed June 25, 2003); Motion to Intervene and Preliminary Comments of Midland Cogeneration Venture, LP (June 27, 2003); and Comments of the KeySpan Delivery Companies (filed July 3, 2003).

These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link, under Docket No. RM96-1-00. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. 03-18315 Filed 7-17-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-328-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

July 14, 2003.

Take notice that on June 26, 2003, Transcontinental Gas Pipe Line Corporation (Transco), filed in Docket No. CP03-328-000 an application, in abbreviated form, pursuant to section 7(b) of the Natural Gas Act, as amended, and the Rules and Regulations of the Federal Energy Regulatory Commission, for an order permitting and approving abandonment of a transportation and exchange service provided to The Brooklyn Union Gas Company (Brooklyn Union) and Dominion Transmission, Inc (DTI) under Transco's Rate Schedule X-99 and a transportation service provided to Brooklyn Union, as more fully set forth in the application which is on file with the Commission and open to public inspection.

In such application, Transco states that it entered into an interruptible transportation and exchange agreement with Brooklyn Union and DTI, on July 1, 1975, under which Transco transports gas on an interruptible basis for Brooklyn Union, now doing business as KeySpan Energy Delivery New York, on an interruptible basis and exchanges gas with DTI, successor to Consolidated Gas Supply Corporation, under Rate Schedule X-99. Transco further states that it entered into an interruptible transportation agreement with Brooklyn Union on February 14, 1983, under which Transco transports gas, on an interruptible basis, for Brooklyn Union under Rate Schedule X-248.

In the instant application, Transco states that it seeks authorization to abandon both the transportation and exchange agreement with Brooklyn Union and DTI and the transportation agreement with Brooklyn Union, effective on the date of the Commission's order authorizing the abandonments, pursuant to Brooklyn Union's and DTI's election to terminate their service agreements.

Transco states that the Primary Term of the service agreement under Rate Schedule X-99 ended on September 24, 1976. Transco further states that by letter dated January 9, 2001, Brooklyn Union and DTI provided Transco sufficient notice to terminate the subject agreement under Rate Schedule X-99 as of the date of the Commission's order authorizing the abandonment of service.

Transco indicates that the Primary Term of the service agreement under Rate Schedule X-248 ended on January 21, 1983. Transco explains that, by letter dated April 28, 2003, Brooklyn Union provided Transco sufficient notice to terminate the subject service agreement under Rate Schedule X-248 as of the date of the Commission's order authorizing the abandonment of service.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.314 or 385.211 of the Commission's Rules and Regulations. All such motions and protests must be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERCOnline Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: August 4, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-18307 Filed 7-17-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG03-72-000]

Whiting Leasing LLC; Errata Notice

July 14, 2003.

On May 29, 2003, the Commission issued a Notice of Application for Commission Determination of Exempt Wholesale Generator Status in the above-captioned proceeding, 68 FR 33,390. The name of the applicant was incorrectly listed as Whiting Clean Energy, Inc. The correct name of the applicant is Whiting Leasing LLC. We

have incorporated this correction to this Errata Notice.

Magalie R. Salas,
Secretary.

[FR Doc. 03-18313 Filed 7-17-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP03-33-000, CP03-35-000 and CP03-79-000]

Wyckoff Gas Storage Company, LLC; Notice of Public Meeting

July 14, 2003.

The staff of the Federal Energy Regulatory Commission will conduct a meeting with Wyckoff Gas Storage Company, LLC (Wyckoff) and any other interested persons to discuss a new proposal by Wyckoff to file an application for an exemption under section 7(c) of the Natural Gas Act to drill two confirmation wells at the location of its proposed Storage Project in Steuben County, New York.

Wyckoff's application for a certificate to construction and operate the Storage Project is pending in Docket No. CP03-33-000, *et al.* Wyckoff will seek exemption authority to drill the two confirmation wells for purposes of conducting various geologic tests to confirm the commercial feasibility of developing its Storage Project in the target reservoirs. It proposes to ask the Commission to grant such authorization by the end of August 2003 so that it can commence drilling operations the first week of September 2003.

All interested parties may attend. Interested parties can meet staff and Wyckoff's representatives on July 21, 2003, at 10:00 a.m., in Room No. 62-26, at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

For further information, please contact the Office of External Affairs at (202) 208-1088.

Magalie R. Salas,
Secretary.

[FR Doc. 03-18308 Filed 7-17-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03-101-000, *et al.*]

Eagle Energy Partners, Inc., *et al.*; Electric Rate and Corporate Filings

July 10, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

[Docket No. EC03-101-000]

1. Eagle Energy Partners, Inc., Eagle Energy Partners I, L.P.

Take notice that on July 3, 2003, Eagle Energy Partners, Inc. (Eagle Inc.) and Eagle Energy Partners I, L.P. (Eagle L.P.) filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to section 203 of the Federal Power Act for authorization of the transfer of Eagle Inc.'s Rate Schedule FERC No. 1 to Eagle L.P.

Comment Date: July 24, 2003.

[Docket Nos. EC03-102-000 and ER03-1016-000]

2. The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Columbus and Southern Ohio Electric Company

Take notice that on July 1, 2003, The Cincinnati Gas & Electric Company (CG&E), The Dayton Power and Light Company (Dayton) and Columbus and Southern Ohio Electric Company (Columbus) jointly submitted certain joint transmission ownership agreements and amendments thereto, by and among CG&E, Dayton, and Columbus pursuant to sections 205 and 203 of the Federal Power Act.

Comment Date: July 22, 2003.

[Docket Nos. EC03-103-000 and ER03-1026-000]

3. PG&E Dispersed Generating Company, LLC

Take notice that on July 2, 2003, PG&E Dispersed Generating Company, LLC (PG&E Dispersed Gen) filed with the Federal Energy Regulatory Commission (Commission) an application for disposition of jurisdictional facilities under section 203 of the Federal Power Act. PG&E Dispersed Gen requests Commission approval to sell to American Municipal Power-Ohio, Inc. step-up transformers and interconnecting transmission lines associated with three natural-gas fired peaking combustion turbine generating facilities, each with a maximum nominal rated capacity of 49.5 MW, located in Ohio. PG&E Dispersed Gen

states that it has also notified the Commission of its intention to terminate a related wholesale power sales contract with PG&E Energy Trading-Power, L.P., Service Agreement No. 1 under FERC Electric Tariff, Original Volume No. 1, effective date November 1, 2001 in Docket No. ER02-449, in connection with the proposed asset sale to AMP-Ohio. PG&E Dispersed Gen has requested a shortened comment period of two weeks.

Comment Date: July 23, 2003.

[Docket No. ER02-2014-012]

4. Entergy Services, Inc.,

Take notice that on July 7, 2003, Entergy Services, Inc., on behalf of the Entergy Operating Companies, Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively Entergy), filed a compliance filing in response to three Commission Orders (103 FERC ¶ 61,270, 103 FERC ¶ 61,271, 104 FERC ¶ 61,011) related to Entergy's Generator Operating Limits procedures. Entergy states that the compliance filing implements revisions to Attachment Q to the Entergy Open Access Transmission Tariff that were required by these orders.

Comment Date: July 28, 2003.

[Docket No. ER02-2330-016]

5. New England Power Pool and ISO New England Inc.

Take notice that on July 7, 2003, the New England Power Pool (NEPOOL) Participants Committee and ISO New England Inc. (ISO-NE) submitted for filing information related to transmission upgrades for Southwest Connecticut to receive socialized cost treatment, and an appropriate percentage of the costs of each project to be socialized, as well as additional explanation for the use of Real-Time Load Obligation Deviations to allocate Operating Reserve Charges in compliance with the Commission's Order, 103 FERC ¶ 61,304.

The NEPOOL Participants Committee and ISO-NE state that copies of these materials were sent to all persons identified on the service lists in the captioned proceedings, the NEPOOL Participants and the six New England state governors and regulatory commissions.

Comment Date: July 28, 2003.

[Docket No. ER03-386-004]

6. Southern Company Services, Inc.

Take notice that on July 7, 2003, Southern Company Services, Inc. (SCS), on behalf of Georgia Power Company,