

Section 508 of the Natural Gas Policy Act (Pub. L. 95-621). The information collected under the requirements of FERC-567 is used by the Commission to obtain accurate data on pipeline facilities. Specifically, the FERC-567 data is used in determining the configuration and location of installed pipeline interconnections and receipt and delivery points; and developing and evaluating alternatives to proposed facilities as a means to mitigate the environmental impact of new pipeline construction.

FERC-567 also contains valuable information that can be used to assist federal officials in maintaining adequate natural gas service in times of national emergency. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 260.8 and 284.13.

5. *Respondent Description*: The respondent universe currently comprises approximately 91 natural gas pipeline companies.

6. *Estimated Burden*: 12,724 total hours, 91 respondents (average), 1,714 response per respondent (derived by dividing the total number of responses expected annually (156) by the number of respondents (91) and rounding to three places), 81.58 hours per response (average).

7. *Estimated Cost Burden to respondents*: 12,724 hours/2080 hours per years \times \$117,041 per year = \$715,976. The cost per respondent is equal to \$7,868.

Statutory Authority: Sections 4, 5, 6, 7, 9, 10(a) and 16 of the Natural Gas Act (15 U.S.C. 717-717w) and Title III Sections 301(a), 303(a), 304(d), Title IV, Sections 401, 402, Title V, Section 508 of the Natural Gas Policy Act (Pub. L. 95-621).

Magalie R. Salas,
Secretary.

[FR Doc. 03-19832 Filed 8-4-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC03-587-001, FERC-587]

Commission Information Collection Activities, Proposed Collection; Comment Request; Submitted for OMB Review

July 29, 2003.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice.

SUMMARY: In compliance with the requirements of Section 3507 of the

Paperwork Reduction Act of 1995, 44 U.S.C. 3507, the Federal Energy Regulatory Commission (Commission) has submitted the information collection described below to the Office of Management and Budget (OMB) for review and extension of the current expiration date. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission received no comments in response to an earlier **Federal Register** notice of April 11, 2003 (68 FR 17789) and has made this notation in its submission to OMB. (A companion **Federal Register** notice was published April 24, 2003 (68 FR 20124-25) providing a copy of the proposed form.)

DATES: Comments on the collection of information are due by August 27, 2003.

ADDRESSES: Address comments on the collection of information to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may be reached by fax at 202-395-7285 or by e-mail at pamelabevery.oirasubmission@omb.eop.gov. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Executive Director, ED-30, Attention: Michael Miller, 888 First Street NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those persons filing electronically do not need to make a paper filing. For paper filings, such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE. Washington, DC 20426 and should refer to Docket No. IC03-587-001.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an E-filing," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's E-mail address upon receipt of comments. User assistance for electronic filings is available at 202-502-8258 or by e-mail to efiling@ferc.gov. Comments should not be submitted to the e-mail address.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the

FERRIS link. User assistance for FERRIS and the FERC's Web site during business hours by contacting, FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, for TTY (202)502-8659 or the Public Reference at (202)-8371 or by e-mail to public.reference.room@ferc.gov.

FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202)502-8415, by fax at (202)273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION:

Description

The information collection submitted for OMB review contains the following:

1. *Collection of Information*: FERC-587 "Land Description."
2. *Sponsor*: Federal Energy Regulatory Commission.
3. *Control No.*: 1902-0143.

The Commission is now requesting that OMB approve the reinstatement of a former information collection requirement. The information filed with the Commission is mandatory. Requests for confidential treatment of the information are provided for under Section 388.112 of the Commission's regulations.

4. *Necessity of the Collection of Information*: Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the statutory provisions of Section 24 of the Federal Power Act (FPA), 16 U.S.C. 818. Section 24 requires applicants proposing to construct hydroelectric projects, or to make changes to existing hydroelectric projects located on lands owned by the United States are required to provide a description of the U.S. lands affected to the Commission and to the Secretary of Interior. FERC Form 587 identifies project boundary maps associated with lands of the United States. The Commission verifies the accuracy of the information supplied and coordinates with the Bureau of Land Management State Offices (BLM) so that U.S. lands can be reserved as hydroelectric and withdrawn from other uses.

The Commission uses the information to determine the appropriateness of the lands that have been set aside for hydroelectric projects and their proposed location. The determination includes among several factors cost, environmental acceptability and in the public interest. FERC Form 587 is organized to account for lands surveyed in Public and Non-Public Land States. The Public Land States' format is used

to describe projects contained on the western side of the United States while the Non-Public Land States' format is used to identify most of the projects located on the eastern side of the United States, including Texas, and is based on county information. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 4.

5. *Respondent Description*: The respondent universe currently comprises approximately 250 applicants (on average) subject to the Commission's jurisdiction.

6. *Estimated Burden*: 250 total hours, 250 respondents (average), 1 response per respondent, 1 hour per response (average).

7. *Estimated Cost Burden to respondents*: 250 hours/2080 hours per years \times \$117,041 per year = \$14,067.

Statutory Authority: Section 24 of the Federal Power Act (16 U.S.C. 818).

Magalie R. Salas,
Secretary.

[FR Doc. 03-19833 Filed 8-4-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL03-212-000]

Ameren Services Company, et al.; Notice of Initiation of Proceedings and Refund Effective Dates

July 30, 2003.

On behalf of: Union Electric Company,
Central Illinois Public Service Company,
American Electric Power Service
Corporation on behalf of: Appalachian Power
Company, Columbus Southern Power
Company, Indiana Michigan Power
Company, Kentucky Power Company,
Kingsport Power Company, Ohio Power
Company, Wheeling Power Company.

Dayton Power and Light Company.
Exelon Corporation on behalf of:
Commonwealth Edison Company,
Commonwealth Edison Company of Indiana,
Inc.

FirstEnergy Corporation on behalf of:
American Transmission Systems, Inc.,
Cleveland Electric Illuminating Power
Company, Ohio Edison Company,
Pennsylvania Power Company, Toledo
Edison Company.

Illinois Power Company.
Northern Indiana Public Service Company.

Take notice that on July 23, 2003, the Commission issued an Order on Initial Decision in the above-captioned dockets that initiates proceedings in Docket No. EL03-212-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL03-212-000 pursuant to section 206(b) of the Federal Power Act is 60 days after publication of this notice in the **Federal Register**.

Magalie R. Salas,
Secretary.

[FR Doc. 03-19880 Filed 8-4-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-6-010]

Gulfstream Natural Gas System, L.L.C.; Notice of Application

July 29, 2003.

On July 23, 2003, Gulfstream Natural Gas System, L.L.C. (Gulfstream), 2701 Rocky Point Drive, Tampa, Florida 33607, filed an application pursuant to Section 7 of the Natural Gas Act (NGA), as amended, and the Federal Energy Regulatory Commission's (Commission) Rules and Regulations. Gulfstream requests authorization to extend the date that the previously certificated Phase II facilities must commence operation to February 21, 2006, and to phase the in-service date of the Phase II facilities so that some of the facilities comprising Phase II are placed in service earlier than the remainder of the Phase II facilities. Gulfstream states that the modifications are necessary due to changes in the Florida natural gas market, as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659.

Gulfstream requests authority to: (1) Amend ordering Paragraph B of the Commission's Order Amending Certificate, 98 FERC ¶ 61,349 (2002), to allow phasing of the in-service date of the Phase II facilities; (2) modify the Phase II initial recourse rates to reflect updated construction costs and limited modifications to the Phase II facilities; (3) adopt its negotiated rate agreement with the Florida Power & Light Company (FPL); and, (4) increase the diameter of approximately five miles of

pipeline facilities from 24 to 30 inches. The estimated cost of all construction is approximately \$389,050,000. Gulfstream states that the completed facilities will provide 350,000 dekatherms per day of long-term firm transportation service for two FPL electric power plant expansions. Gulfstream further states that full service to these plants is expected to commence by May 1, 2005, with initial deliveries for plant startup testing beginning by December 31, 2004. Also, Gulfstream asks that requested authorizations be granted by October 15, 2003.

Questions regarding the application may be directed to P. Martin Teague, Assistant General Counsel, Gulfstream Natural Gas System, L.L.C., 2701 Rocky Point Drive, Tampa, Florida 33607, or call (813) 282-6609.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions