

provides terms and conditions for filling, operation, maintenance and metering.

PG&E states that copies of this filing have been served upon Elk Hills, the California Independent System Operator Corporation and the CPUC.

*Comment Date:* August 15, 2003.

## 22. PJM Interconnection, L.L.C.

[Docket No. ER03-1117-000]

Take notice that on July 25, 2003, PJM Interconnection, L.L.C. (PJM), submitted for filing amendments to the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. to establish a new Default Allocation Assessment to replace the Weighted Interest formula as the basis for determining the amount that PJM may assess and collect from a PJM member when another PJM member defaults.

PJM requests waiver of the Commission's notice provisions to permit an effective date of July 26, 2003. PJM states that copies of this filing have been served on all PJM members, and each state electric utility regulatory commission in the PJM region.

*Comment Date:* August 15, 2003.

## 23. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER03-1118-000]

Take notice that on July 25, 2003, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted, in its entirety, a Third Revised, Volume No. 1, of its Open Access Transmission and Energy Markets Tariff (TEMT) in compliance with the Commission's February 24, 2003 Declaratory Order, 102 FERC ¶ 61,196. Midwest ISO states that the TEMT includes those terms and conditions necessary for the implementation of the Midwest ISO's Day-Ahead and Real-Time Energy Markets (Energy Markets) and congestion management provisions based on Locational Marginal Prices and Financial Transmission Rights. Midwest ISO also states in addition, the TEMT contains revisions that are necessary for the implementation of the new Energy Markets and congestion management within the Midwest ISO region. The Midwest ISO has requested an effective date of March 31, 2004.

The Midwest ISO has also requested waivers of the service requirements set forth in 18 CAR 385.2010. The Midwest ISO states it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee

participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, Midwest ISO indicates that the filing has been electronically posted on the Midwest ISO's Web site at [www.midwestiso.org](http://www.midwestiso.org) under the heading "Filings to FERC." for other interested parties in this matter. The Midwest ISO states that it will provide hard copies to any interested parties upon request.

*Comment Date:* August 15, 2003.

## 24. California Independent System Operator Corporation

[Docket No. ER03-1119-000]

Take notice that on July 25, 2003, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1 to the Metered Subsystem Aggregator Agreement between the ISO and Northern California Power Agency (NCPA) for acceptance by the Commission. The ISO is requesting waiver of the 60-day notice requirement to allow Amendment No. 1 to the Metered Subsystem Aggregator Agreement to be made effective August 1, 2003.

The ISO states that this filing has been served upon all parties on the official service list in Docket No. ER02-2321-000.

*Comment Date:* August 15, 2003.

## 25. Florida Power & Light Company

[Docket Nos. OA03-9-000 and OA03-10-000]

Take notice that on July 25, 2003, Florida Power & Light Company (Applicant) filed with the Federal Energy Regulatory Commission (Commission) on behalf of Applicant's New England Division (FPL NED) a request for order confirming that it has complied with the requirements of Order No. 888 by placing its transmission facilities in New England under the control of the New England Independent System Operation. Applicant also requested an order confirming that FPL NED's standards of conduct submitted with its pleading comply with the requirements of Order No. 889.

*Comment Date:* August 25, 2003.

### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. 03-19971 Filed 8-5-03; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Northern Power Corporation (Xcel Energy) Project No. 2056-016, Minnesota; Notice of Availability of Draft Environmental Assessment

July 31, 2003.

In accordance with the National Environmental Policy Act of 1969 and part 380 of the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380; FERC Order No. 486 and 52 FR 47,897, the Office of Energy Projects Staff (staff) reviewed the application for a new license for the St. Anthony Falls Hydroelectric Project, located on the Mississippi River in the city of Minneapolis in Hennepin County, Minnesota, and prepared a draft environmental assessment (DEA) for the project. The project does not use or occupy any Federal facilities or lands.

In this DEA, the staff analyzes the potential environmental effects of the existing project and concludes that licensing the project, with staff's recommended measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

A copy of the DEA and application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

Any comments should be filed within 30 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix "St. Anthony Falls Project No. 2056-016" to all comments. For further information, please contact Monte TerHaar by e-mail at [monte.terhaar@ferc.gov](mailto:monte.terhaar@ferc.gov) or phone (202) 502-6035.

The Commission strongly encourages electronic filings. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linda Mitry,  
Acting Secretary.

[FR Doc. 03-19993 Filed 8-5-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1971-079]

#### Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

July 31, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 1971-079.

c. *Date Filed:* July 21, 2003.

d. *Applicant:* Idaho Power Company.

e. *Name of Project:* Hells Canyon Hydropower Project.

f. *Location:* On the Snake River in Washington and Adams Counties, Idaho; and Wallowa and Baker Counties, Oregon. About 5,270 acres of federal lands administered by the Forest Service and the Bureau of Land

Management (Payette and Wallowa-Whitman National Forests and Hells Canyon National Recreational Area) are included within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Robert W. Stahman, Vice President, Secretary, and General Counsel, Idaho Power Company, PO Box 70, Boise, Idaho 83707.

i. *FERC Contact:* Alan Mitchnick, (202) 502-6074; [alan.mitchnick@ferc.gov](mailto:alan.mitchnick@ferc.gov).

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* September 19, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must

also serve a copy of the document on that resource agency.

m. This application is not ready for environmental analysis at this time.

n. The existing Hells Canyon Project consists of three developments: Brownlee Development consists of a 395-foot-high earth and rockfill dam, a 14,621-acre impoundment, and a powerhouse with five generating units producing 585.4 megawatts (MW); Oxbow Development consists of a 209-foot-high earth and rockfill dam, a 1,150-acre impoundment, and a powerhouse with four generating units producing 460 MW; and Hells Canyon Development consists of a 320-foot-high concrete gravity dam, a 2,412-acre impoundment, and a powerhouse with three generating units producing 391.5 MW. Idaho Power also operates four fish hatcheries and four adult fish traps. Idaho Power proposes to exclude 11 of 12 existing transmission lines from the project.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Idaho STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by "106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

*Issue Acceptance letter:* October 2003.

*Issue Scoping Document 1 for comments:* October 2003.

*Request additional information:* November 2003.

*Issue Scoping Document 2:* February 2004.

*Notice of application is ready for environmental analysis:* March 2004.