

continue to be the company-specific rate published for the most recent period; 3) if the exporter is not a firm covered in this review, or the LTFV investigation, but the manufacturer is, the cash deposit rate will be the rate established for the most recent period for the manufacturer of the merchandise; and 4) the cash deposit rate for all other manufacturers or exporters will continue to be 22.89 percent, the "all others" rate made effective by the LTFV investigation. *See Notice of Final Determination of Sales at Less Than Fair Value: Steel Concrete Reinforcing Bars From the Republic of Korea*, 66 FR 33526 (June 22, 2001). The required cash deposits shall remain in effect until publication of the final results of the next administrative review.

Notification to Importers

This notice also serves as a preliminary reminder to importers of their responsibility under 19 CFR § 351.402(f) to file a certificate regarding the reimbursement of antidumping duties prior to liquidation of the relevant entries during this review period. Failure to comply with this requirement could result in the Secretary's presumption that reimbursement of antidumping duties occurred and the subsequent assessment of double antidumping duties.

We are issuing and publishing this notice in accordance with sections 751(a)(1) and 777(i)(1) of the Act.

Dated: September 30, 2003.

James J. Jochum,

Assistant Secretary for Import Administration.

[FR Doc. 03-25382 Filed 10-6-03; 8:45 am]

BILLING CODE 3510-DS-S

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 100103A]

Pacific Fishery Management Council; Public Meetings

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of public meetings.

SUMMARY: The Pacific Fishery Management Council's (Council) Joint Salmon Technical Team (STT) and Scientific and Statistical Committee (SSC) Salmon Subcommittee will hold a work session to review proposed salmon methodology changes. The Council's Model Evaluation Workgroup (MEW)

will hold a work session to review documentation of Fishery Regulation Assessment Models (FRAMs). The work sessions are open to the public.

DATES: The joint STT and SSC Salmon Subcommittee work session will be held Thursday, October 23, 2003 from 9 a.m. to noon. The MEW work session will be held Thursday, October 23, 2003 from 1 p.m. to 5 p.m.

ADDRESSES: The work sessions will be held at the Embassy Suites Hotel, Pine II Room, 7900 NE 82nd Ave., Portland, OR 97220; telephone: 503-460-3000.

Council address: Pacific Fishery Management Council, 7700 NE Ambassador Place, Suite 200, Portland, OR 97220-1384.

FOR FURTHER INFORMATION CONTACT: Mr. Chuck Tracy, Salmon Management Staff Officer, Pacific Fishery Management Council; telephone: (503) 820-2280.

SUPPLEMENTARY INFORMATION: The purpose of the joint STT & SSC Salmon Subcommittee work session is to brief the STT and SSC on changes made to or proposed for the Coho FRAM, review the scientific bases for those changes, and compare results from the updated model with those from the previous version. The purpose of the MEW work session is to further develop documentation for the Chinook and Coho FRAM.

Although non-emergency issues not contained in the meeting agendas may come before the these groups for discussion, those issues may not be the subject of formal action during these meetings. Action will be restricted to those issues specifically listed in this notice and any issues arising after publication of this notice that require emergency action under Section 305(c) of the Magnuson-Stevens Fishery Conservation and Management Act, provided the public has been notified of the Council's intent to take final action to address the emergency.

Special Accommodations

These meetings are physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to Ms. Carolyn Porter at (503) 820-2280 at least 5 days prior to the meeting date.

Dated: October 2, 2003.

Richard W. Surdi,

Acting Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. 03-25374 Filed 10-6-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-356-000]

El Paso Natural Gas Company; Notice of Request for Authorization

October 1, 2003.

Take notice that on September 22, 2003, El Paso Natural Gas Company (El Paso), Post Office Box 1087, Colorado Springs, Colorado, 80904, filed in Docket No. CP03-356-000 a request pursuant to Sections 157.216(b) and 157.208(b) of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act (NGA) for authorization to abandon by removal and reconfigure segments of El Paso's 8-⁵/₈ inch Willcox/Safford line (Line 2105), located between milepost (MP) 0+0000 and MP 11+0264, located in Cochise County, Arizona, pursuant to Section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

El Paso states the proposed abandonment and reconfiguration is necessary in order to address anomalies discovered in Line 2105 (between MP 0 and MP 11.05) during an internal inspection conducted by El Paso during 2001 and 2002. Any questions concerning this request may be directed to Robert T Tomlinson, Director, Regulatory Affairs Department, El Paso Natural Gas Company, P.O. Box 1087, Colorado Springs, Colorado 80944, at (719) 520-3788 or fax (719) 520-4318.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time

for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00006 Filed 10-6-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER03-580-003, *et al.*]

Midwest Independent Transmission System Operator, Inc., *et al.*; Electric Rate and Corporate Filings

September 30, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Midwest Independent Transmission System Operator, Inc.

[Docket Nos. ER03-580-003 EL03-119-003]

Take notice that on September 26, 2003, the GridAmerica Companies and the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) (Applicants) submitted proposed revisions to the Midwest ISO Open Access Transmission Tariff, FERC Electric Tariff, Second Revised Volume No. 1. Applicants state that these revisions supplement the Compliance Filing made by the Applicants on May 30, 2003 in Docket Nos. ER03-580-001 and EL03-119-001.

The Midwest ISO has requested an effective date upon commencement of service over the GridAmerica transmission facilities under the Midwest ISO OATT.

The Midwest ISO has also requested waiver of the service requirements set forth in 18 CFR 385.2010. The Midwest ISO states that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's Web site at www.midwestiso.org

under the heading "Filings to FERC" for other interested parties in this matter. The Midwest ISO also states that it will provide hard copies to any interested parties upon request.

Comment Date: October 17, 2003.

2. Craven County Wood Energy Limited Partnership

[Docket No. ER03-1379-000]

Take notice that on September 25, 2003, Craven County Wood Energy Limited Partnership (Craven) tendered for filing a Supplement No. 5 to Rate Schedule FERC No.1. Craven states that the Supplement consists of a letter agreement, dated January 28, 1991, amending an agreement for the sale of power dated December 21, 1983, as subsequently amended by letters dated August 5, 1987, August 1, 1988, August 9, 1988, and June 14, 1989, all previously filed with the Commission. Craven states that a review of its files caused it to be aware of the need to file the January 28, 1991 letter agreement as a Supplement to its previously filed power sales agreement with Carolina Power & Light Company.

Comment Date: October 16, 2003.

3. Southern Company Services, Inc.

[Docket No. ER03-1381-000]

Take notice that on September 24, 2003, Southern Company Services, Inc. (SCS), on behalf of Georgia Power Company (Georgia Power), tendered for filing an unexecuted Interconnection Agreement by and between Georgia Power and Live Oaks Company, LLC (Live Oaks) (the Agreement), under Southern Operating Companies' Open Access Transmission Tariff (FERC Electric Tariff, Fourth Revised Volume No. 5) designated as Service Agreement No. 464. SCS states that the Agreement provides the general terms and conditions for the interconnection and parallel operation of Live Oaks's electric generating facility located near the City of Brunswick, Georgia in Glynn County. SCS also states that the Agreement terminates forty years from the effective date unless extended or terminated earlier by mutual written agreement.

Comment Date: October 15, 2003.

4. American Electric Power Service Corporation

[Docket No. ER03-1382-000]

Take notice that on September 24, 2003, American Electric Power Service Corporation (AEPSC) as agent for Public Service Company of Oklahoma (PSO), tendered for filing pursuant to Section 35.15 of the Federal Energy Regulatory Commission's regulations, Notices of Cancellation of Service Agreements

between PSO and various entities under PSO's FERC Electric Tariff, First Revised Volume No. 5. AEPSC requests an effective date of September 1, 2003 for the cancellations.

AEPSC states that it has served copies of the filing upon the parties to the cancelled service agreements and the affected state regulatory commissions.

Comment Date: October 15, 2003.

5. DeSoto County Generating Company, L.L.C.

[Docket No. ER03-1383-000]

Take notice that on September 25, 2003, Progress Energy, Inc. (Progress Energy), on behalf of DeSoto County Generating Company, L.L.C. (DeSoto), tendered for filing a request for market-based rate (MBR) authority for DeSoto. Progress Energy requests that the Commission make DeSoto's MBR tariff effective on November 25, 2003, sixty days after the date of this filing. Progress Energy also requests waiver for DeSoto from the Commission's accounting, reporting and other requirements under Parts 41,101 and 141 of the Commission's regulations.

Progress Energy states that a copy of the filing was served on each entity operating a control area in Peninsular Florida and the Florida Public Service Commission.

Comment Date: October 16, 2003.

6. Tampa Electric Company

[Docket No. ER03-1384-000]

Take notice that on September 25, 2003, Tampa Electric Company (Tampa Electric) tendered for filing amendments to Appendices Card D to its Market-Based Sales Tariff. The amendments lower the credit rating thresholds in Appendix C and update the statement of rates for services under Tampa Electric's open access transmission tariff in Appendix D. Tampa Electric proposes that the amendments be made effective on September 25, 2003.

Tampa Electric states that copies of the filing have been served on the customers under Tampa Electric's Market-Based Sales Tariff and the Florida Public Service Commission.

Comment Date: October 16, 2003.

7. Exelon Corporation

[Docket No. ER03-1385-000]

Take notice that on September 25, 2003, Exelon Corporation submitted for filing revised and redated Network Service and Network Operating Agreements between Commonwealth Edison Company and the Cities of Batavia and St. Charles, Illinois.

Comment Date: October 16, 2003.