

Export Activities, Docket Room 3E-033, Forrester Building, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on September 16, 2003.

Clifford P. Tomaszewski,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

APPENDIX—ORDERS GRANTING AND VACATING IMPORT/EXPORT AUTHORIZATIONS
[DOE/FE Authority]

Order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
1882	8-5-03	Husky Gas Marketing, Inc.; 03-33-NG.	250 Bcf		Import and export up to a combined total of natural gas from and to Canada, beginning on August 10, 2003, and extending through August 9, 2005.
1883	8-5-03	Weyerhaeuser Company; 03- 36-NG.	24 Bcf		Import natural gas from Canada, beginning on November 1, 2003, and extending through October 31, 2005.
1884	8-6-03	NSTAR Gas Company; 03- 39-NG.	20 Bcf		Import and export up to a combined total of natural gas from and to Canada, beginning on November 1, 2003, and extending through October 31, 2005.
1885	8-18-03	Padre Valencia Energy Corporation; 03-38-LNG.	107 Mcf		Import LNG from other sources beginning on October 1, 2003, and extending through September 30, 2005.
1886	8-18-03	Chevron U.S.A. Inc.; 03-41- NG.	55 Bcf		Import natural gas from Canada, beginning on August 18, 2003, and extending through August 17, 2005.
1785-A	8-18-03	Chevron U.S.A. Inc.; 02-38- NG.			Vacate blanket authority.
1887	8-18-03	OXY Energy Canada, LLC; 03-40-NG.	400 Bcf		Import and export up to a combined total of natural gas from and to Canada, beginning on September 1, 2003, and extending through August 31, 2005.
1888	8-19-03	Sierra Pacific Power Company; 03-43-NG.	100 Bcf		Import natural gas from Canada, beginning on January 1, 2004, and extending through December 31, 2005.
1889	8-25-03	ConocoPhillips Company; 03- 44-NG.	300 Bcf		Import and export up to a combined total of natural gas from and to Canada and Mexico, beginning on August 27, 2003, and extending through August 26, 2005.
1801-A	8-26-03	Emera Energy Services, Inc.; 02-53-NG.			Vacate blanket authority.
1890	8-26-03	Emera Energy Services, Inc.; 03-37-NG.	400 Bcf		Import and export up to a combined total of natural gas from and to Canada, beginning on September 1, 2003, and extending through August 31, 2005.
1891	8-26-03	EnCana Marketing (USA) Inc.; 03-45-NG.	500 Bcf		Import and export up to a combined total of natural gas from and to Canada and Mexico, and import LNG from other sources, beginning on June 30, 2003, and extending through June 29, 2005.
1892	8-28-03	TXU Portfolio Management Company LP; 03-47-NG.	240 Bcf 240 Bcf		Import and export up to a combined total of natural gas from and to Canada, and import and export up to a combined total of natural gas from and to Mexico, beginning on July 27, 2003, and extending through July 26, 2005.

[FR Doc. 03-26170 Filed 10-15-03; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Rocky Flats

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Rocky Flats. The Federal Advisory Committee Act (Pub. L. No. 92-463, 86 Stat. 770) requires that public notice of these meeting be announced in the **Federal Register**.

DATES: Thursday, November 6, 2003, 6 p.m. to 9 p.m.

ADDRESSES: College Hill Library, Room L211, Front Range Community College, 3705 West 112th Avenue, Westminster, CO.

FOR FURTHER INFORMATION CONTACT: Ken Korkia, Board/Staff Coordinator, Rocky Flats Citizens Advisory Board, 10808 Highway 93, Unit B, Building 60, Room 107B, Golden, CO, 80403; telephone (303) 966-7855; fax (303) 966-7856.

SUPPLEMENTARY INFORMATION: Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

1. Discussion and Approval of recommendations and comments on the draft Interim Measure/Interim Remedial Action document for the Present Landfill.
2. Discussion with Ray Plieness, Grand Junction Project Office, on long-term stewardship at Rocky Flats.
3. Other Board business may be conducted as necessary.

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Ken Korkia at the address or telephone number listed above. Requests must be received at least five days prior to the meeting and reasonable provisions will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the office of the Rocky Flats Citizens Advisory Board, 10808 Highway 93, Unit B, Building 60, Room 107B, Golden, CO 80403; telephone (303) 966-7855. Hours of operations are 7:30 a.m. to 4 p.m., Monday through Friday. Minutes will also be made available by writing or calling Ken Korkia at the address or telephone number listed above. Board meeting minutes are posted on RFCAB's Web site within one month following each meeting at: <http://www.rfcab.org/Minutes.HTML>.

Issued at Washington, DC, on October 10, 2003.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 03-26171 Filed 10-15-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-6-000]

Enbridge Pipelines (KPC); Notice of Proposed Changes in Ferc Gas Tariff

October 3, 2003.

Take notice that on September 29, 2003, Enbridge Pipelines (KPC) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to be made effective November 1, 2003:

Fourth Revised Sheet No. 15
Fourth Revised Sheet No. 21
Fourth Revised Sheet No. 26
Fourth Revised Sheet No. 28
Fourth Revised Sheet No. 30
Fourth Revised Sheet No. 31A
Third Revised Sheet No. 31C

KPC states that the purpose of the filing is to reflect an overall decrease in its Fuel Reimbursement Percentages pursuant to Section 23 of the General Terms and Conditions of its FERC Gas Tariff.

KPC states that copies of its transmittal letter and appendices have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Intervention and Protest Date: October 14, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00064 Filed 10-15-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-12-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

October 8, 2003.

Take notice that on October 1, 2003, Florida Gas Transmission Company (FGT) tendered for filing, as part of its FERC Gas Tariff, Third Revised Volume No. 1, revised tariff sheets listed in Appendix A to the filing, proposed to become effective on November 1, 2003.

FGT states that this rate filing is made to effectuate changes in the rates and terms applicable to FGT's services under Rate Schedules FTS-1, FTS-2, FTS-WD, SFTS, NNTS, ITS-1, ITS-WD, and PNR. FGT states that based on Test Period reservation and usage determinants, the proposed rate increase under all Rate Schedules, excluding the impact of rate caps, negotiated rates, and discounts, would generate approximately \$56 million in additional annual transportation revenues for FGT.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact