

**10. Southwest Power Pool, Inc.**

[Docket Nos. RT04-1-000 and ER04-48-000]

Take notice that on October 15, 2003, Southwest Power Pool, Inc. (SPP) tendered for filing a request for recognition as a Regional Transmission Organization (RTO). SPP states that the filing includes its Open Access Transmission Tariff revised to meet all applicable requirements of Order Nos. 2000 and 2000-A. SPP further states that its filing conforms to the guidance offered in the Commission's White Paper on Wholesale Power Market Platform, issued April 28, 2003 in Docket No. RM01-12-000.

SPP states that copies of this filing were served upon all SPP Members and customers, as well as on all state commissions within the region.

*Comment Date:* November 5, 2003.

**Standard Paragraph**

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E3-00127 Filed 10-29-03; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2720-036]

**Sturgeon Falls Hydro; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

October 23, 2003.

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission (Commission) and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2720-036.

c. *Date Filed:* July 29, 2002.

d. *Applicant:* City of Norway, Michigan.

e. *Name of Project:* Sturgeon Falls Hydroelectric Project.

f. *Location:* On the Menominee River in Dickinson County, Michigan and Marinette County, Wisconsin. The project does not utilize lands of the United States.

g. *Filed Pursuant To:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ray Anderson, City Manager, City of Norway, City Hall, 915 Main Street, Norway, Michigan 49870, (906) 563-8015.

i. *Commission Staff Contact:* Patti Leppert, (202) 502-6034, or [patricia.leppert@ferc.gov](mailto:patricia.leppert@ferc.gov).

j. *Status of Environmental Analysis:* This application has been accepted for filing and is ready for environmental analysis at this time.

k. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice, reply comments must be filed with the Commission within 105 days from the date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resources agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may

be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. The Commission strongly encourages electronic filings.

l. *Description of the Project:* The existing Sturgeon Falls Hydroelectric Project consists of: (1) A 270-foot-long concrete dam with spillway equipped with a 16.7-foot-high by 24-foot-wide Taintor gate and a 16.7-foot-high by 16-foot-wide Taintor gate; (2) a 126.5-foot-long concrete head-works structure; (3) a 400-acre impoundment with a normal pool elevation of 829.8 feet National Geodetic Vertical Datum; (4) a 300-foot-long, 60-foot-wide power canal; (5) a powerhouse containing four generating units with a total installed capacity of 5,136 kilowatts; (6) a 300-foot-long, 7.2-kilovolt transmission line; and (7) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support. To view upcoming Commission events, please go to [www.ferc.gov](http://www.ferc.gov) and click on "View Entire Calendar".

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions

or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

n. *Procedures Schedule:* The Commission staff proposes to issue one environmental assessment (EA), rather than issuing a draft and final EA. The staff intends to allow at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. If any person or organization objects to the staff proposed alternative procedure, they should file comments as stipulated in item k above, briefly explaining the basis for their objection. The application will be processed according to the following schedule, but revisions to the schedule may be made as appropriate:

*Issue Notice of availability of EA:* February 2004.

*Ready for Commission decision on the application:* April 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00129 Filed 10-29-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent Not To File an Application for a New License

October 22, 2003.

a. *Type of Filing:* Notice of Intent Not to File an Application for a New License.

b. *Project No.:* 2225.

c. *Date Filed:* September 23, 2003.

d. *Submitted By:* Public Utility District No. 1 of Pend Oreille County—current licensee.

e. *Name of Project:* Sullivan Creek Project.

f. *Location:* On Sullivan Creek in Pend Oreille County, Washington.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Mr. Mark Cauchy, Public Utilities District No. 1, Pend Oreille County, 130 North Washington, Newport, WA 99156 or (509) 447-3137.

i. *FERC Contact:* Tim Looney, [timothy.looney@ferc.com](mailto:timothy.looney@ferc.com) or (202) 502-6096.

j. *Effective date of current license:* October 1, 1950.

k. *Expiration date of current license:* September 30, 2008.

l. *Description of the Project:* The project consists of the following existing facilities:

(a) Sullivan Lake dam; (b) Mill Pond dam; (c) Mill Pond historic site; (d) wood flume and earth canal; (e) tunnel; (f) powerhouse; and (g) appurtenant facilities. The project has no installed capacity.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 30, 2006.

n. A copy of this filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or TTY (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

o. Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support as shown in the paragraph above.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00136 Filed 10-29-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

October 22, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 12468-000.

c. *Date Filed:* August 18, 2003.

d. *Applicant:* Umatilla Energy Partners LLC.

e. *Name of Project:* Umatilla Hydroelectric Project.

f. *Location:* The proposed project would be located at the U.S. Army Corps of Engineers' (Corps) existing John Day Lock and Dam on the Columbia River in Sherman County, Oregon.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Mark Steinley; Umatilla Energy Partners LLC, 725 Lower Valley Road, Kalispell, MT 59901, (801) 374-8709.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr. at (202) 502-8763.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed run-of-river project using the Corps existing John Day Lock and Dam would consist of: (1) An existing screened excess water pipe, (2) a powerhouse containing one generating unit with an installed capacity of 3.86 megawatts, (3) an existing 13.2-kv transmission line, and (4) appurtenant facilities. The project would have an annual generation of 32 gigawatt hours.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Competing Preliminary Permit:* Anyone desiring to file a competing