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n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00307 Filed 11-18-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

November 7, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2619-012.

c. *Date filed:* July 22, 2003.

d. *Applicant:* Duke Power.

e. *Name of Project:* Mission Hydroelectric Project.

f. *Location:* The Mission Project is located on the Hiwassee River in Clay County, North Carolina. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Jeffrey G. Lineberger; Manager, Hydro Licensing, Duke Power, 526 South Church Street, PO Box 1006, Charlotte, NC 28201-1006.

i. *FERC Contacts:* Lee Emery at (202) 502-8379 or lee.emery@ferc.gov; and Carolyn Holsopple at (202) 502-6407 or carolyn.holsopple@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The existing Mission Hydroelectric Project operates in a run-of-river mode, within a 6-inch tolerance band. Project operation is dependent on available flow in the Hiwassee River, which is regulated by TVA's Chatuge dam located approximately 15 miles upstream. The Mission Project consists of the following features: (1) A 397-foot-long, 50-foot-high concrete gravity dam, consisting of, from left to right facing downstream, (a) three bulkhead sections, (b) seven ogee spillway sections, surmounted by 14-foot-high by 16-foot-wide gates, (c) four bulkhead sections, (d) a powerhouse intake structure, and (e) four bulkhead sections; (2) a 47-acre impoundment at elevation 1658.17 msl; (3) three intake bays, each consisting of an 8-foot-diameter steel-cased penstock and a grated trashrack having a clear bar spacing of between 2.25 to 2.5 inches;

(4) a powerhouse consisting of a reinforced concrete substructure and a brick superstructure, containing three turbine/generating units, having a total installed capacity of 1,800 kW; (5) a switchyard, with a single three-phase transformer; and (6) appurtenant facilities.

Duke Power estimates that the average annual generation is 8,134,370 kWh. Duke Power uses the Mission Project facilities to generate electricity for use by retail customers living in the Duke Power-Nantahala Area.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

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A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00308 Filed 11-18-03; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP96-200-092, RP96-200-097, RP96-200-101, RP96-200-102, RP96-200-103, RP96-200-104, RP96-200-105, RP96-200-106, RP96-200-107, RP96-200-108, RP96-200-110, RP96-200-111, RP96-200-113, RP96-200-114 and IN03-11-000]

CenterPoint Energy Gas Transmission Company; Notice of Technical and Settlement Conference

November 12, 2003.

The Commission staff will hold a combined technical and settlement conference in the captioned dockets on November 19, 2003, beginning at 10 a.m. at the Commission's headquarters at 888 First St. NE., Washington, DC, in a room to be established. The technical conference will discuss issues raised by the September 15, 2003 Order in Docket Nos. RP96-200-092, *et al.*, (104 FERC ¶ 61,280), which directed CenterPoint Energy Transmission Company (CEGT) to file certain tariff provisions and to modify certain non-conforming gas transportation agreements. The settlement conference will discuss the show cause Order issued September 15, 2003, in Docket No. IN03-11-000, (104 FERC ¶ 61,281), which required CEGT to show cause why its failure to report and post all of the non-conforming terms and conditions in its negotiated rate contracts does not violate certain provisions of the Natural Gas Act, the Commission's regulations and CEGT's negotiated rate authority.

Because the issues in all of the above captioned dockets are closely related, Commission staff believes that the discussion of these issues at a public technical and settlement conference, open to interested parties to the docket and Commission staff, will assist in an efficient resolution of these matters. Staff notes that, while the Commission's ex parte rules apply to the proceedings in Docket Nos. RP96-200-092, *et al.*, (See 18 CFR 385.2201(b) and (c)(1)), they do not apply to the Show Cause docket because it is an investigative proceeding with no parties (See 18 CFR 1b.9, 1b.11, 385.2201(b) and 385.2201(c)(2)). Because the

proceedings in Docket Nos. RP96-200-092 *et al.* are subject to the ex parte rules, only information that has been publicly filed with the Commission or is publicly presented at this technical and settlement conference will be considered by the Commission in resolving those dockets. Parties to the above captioned dockets desiring further information should contact John M. Robinson of the advisory staff at (202) 502-6808, or Stuart Fischer of the enforcement staff at (202) 502-8517.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00316 Filed 11-18-03; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP03-302-000, CP03-303-000, CP03-304-000, PF03-1-000 and CP03-301-000]

Cheyenne Plains Gas Pipeline Company and Colorado Interstate Gas Company; Notice of Site Visit

November 12, 2003.

On November 19, 2003, the staff of the Office of Energy Projects, staff of the City of Brush!, Colorado, and representatives of Cheyenne Plains Gas Pipeline and Colorado Interstate Gas Pipeline Companies will conduct a site visit of the proposed Cheyenne Plains Gas Pipeline Project. The site visit will specifically focus on the City of Brush!/Morgan County Water Quality District Well Field Route Variation, which is described in the Cheyenne Plains Draft Environmental Impact Statement, which was issued on September 30, 2003.

All interested parties may attend. Those planning to attend must provide their own transportation. Interested parties can meet staff at the Brush! City Hall, located at Edison and Carson, in Brush!, Colorado at 10:15 a.m. We will depart to the route variation promptly at 10:30 a.m.

For further information, please contact the Office of External Affairs at (202) 502-6088 or toll free at 1-866-208-3372.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00321 Filed 11-18-03; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-75-000]

Freeport LNG Development, L.P.; Notice of Meeting on the Draft Environmental Impact Statement for the Freeport LNG Project

November 7, 2003.

On December 9, 2003, the staff of the Federal Energy Regulatory Commission (Commission) will conduct a public meeting to receive comments on the draft environmental impact statement (DEIS) for the Freeport LNG Project.

The meeting will be held at the Lake Jackson Civic Center, which is located at 333 Highway 332 East in Lake Jackson, Texas. The meeting will start at 7 p.m.

The Executive Summary of the DEIS, which was unintentionally omitted from the recently issued DEIS, is being mailed to everyone on the environmental mailing list and the service list for this project.

For additional information, please contact the Commission's Office of External Affairs at 1-866-208-FERC.

Magalie R. Salas,
Secretary.

[FR Doc. E3-00299 Filed 11-18-03; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

Records Governing Off-the-Record Communications; Public Notice

November 7, 2003.

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of exempt and prohibited off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive an exempt or prohibited off-the-record communication relevant to the merit's of a contested on-the-record proceeding, to deliver a copy of the communication, if written, or a summary of the substance of any oral communication, to the Secretary.

Prohibited communications will be included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part