

Issued in Washington, DC, March 3, 2004.

**Martin Rubinstein,**

*Acting Director, Grants and Contracts  
Division, Office of Science.*

[FR Doc. 04-5359 Filed 3-9-04; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Environmental Management Site-Specific Advisory Board, Hanford

**AGENCY:** Department of Energy

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Hanford. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

**DATES:** Thursday, April 1, 2004, 9 a.m.–5 p.m., Friday, April 2, 2004, 8:30 a.m.–4 p.m.

**ADDRESSES:** Red Lion Hotel Richland, Hanford House, 802 George Washington Way, Richland, WA, Phone: (509) 946-7611, Fax: (509) 943-8564.

#### FOR FURTHER INFORMATION CONTACT:

Yvonne Sherman, Public Involvement Program Manager, Department of Energy Richland Operations Office, 825 Jadwin, MSIN A7-75, Richland, WA, 99352; Phone: (509) 376-6216; Fax: (509) 376-1563.

**SUPPLEMENTARY INFORMATION:** *Purpose of the Board:* The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

#### Tentative Agenda

*Thursday, April 1, 2004*

- Risk Base End States
- K Basins Sludge Path Forward
- Tank C-106
- Final Hanford Solid Waste-EIS

*Friday, April 2, 2004*

- Budget '05, '06 and out years
- Plutonium Finishing Plant update
- 300 Area update
- River Corridor Contract
- Committee Updates

**Public Participation:** The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Yvonne Sherman's office at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable

provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided equal time to present their comments.

**Minutes:** The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9 a.m. and 4 p.m., Monday–Friday, except Federal holidays. Minutes will also be available by writing to Yvonne Sherman, Department of Energy Richland Operation Office, 825 Jadwin, MSIN A7-75, Richland, WA 99352, or by calling her at (509) 376-1563.

Issued at Washington, DC, on March 5, 2004.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 04-5362 Filed 3-9-04; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

**[Docket Nos. EA-287]**

### Application To Export Electric Energy; Emera Energy U.S. Subsidiary No. 1, Inc.

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of application.

**SUMMARY:** Emera Energy U.S. Subsidiary No. 1, Inc. (Emera Energy Sub No.1) has applied to export electric energy from the United States to Canada, pursuant to section 202(e) of the Federal Power Act.

**DATES:** Comments, protests or requests to intervene must be submitted on or before April 9, 2004.

**ADDRESSES:** Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Import/Export (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0350 (FAX 202-287-5736).

#### FOR FURTHER INFORMATION CONTACT:

Steven Mintz (Program Office) 202-586-9506 or Michael Skinker (Program Attorney) 202-586-2793.

**SUPPLEMENTARY INFORMATION:** Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On January 30, 2004, Emera Energy Sub No. 1 applied to the Department of Energy ("DOE") for authority to export electric energy from the United States to Canada. Emera Energy Sub No. 1, a Delaware corporation with its principal place of business in Rye, New Hampshire, is a wholly-owned direct subsidiary of Emera Incorporated, a Nova Scotia corporation that is a diversified energy and services company. Emera Energy Sub No. 1 does not own or control any electric generation or transmission facilities nor does it have a franchised service area. Emera Incorporated owns and operates transmission facilities in the United States through its operating divisions. Emera Energy Sub No. 1 will be engaged in the marketing of power as both a broker and as a marketer of electric power at wholesale. Emera Energy Sub No. 1 plans to purchase the power that it will export from cogeneration facilities, Federal power marketing agencies, electric utilities and exempt wholesale generators within the United States.

In FE Docket No. EA-287, Emera Energy Sub No. 1 proposes to export electric energy to Canada and to arrange for the delivery of those exports to Canada over the international transmission facilities owned by Eastern Maine Electric Cooperative, Joint Owners of the Highgate Project, Maine Electric Power Company, Maine Public Service Company, Vermont Electric Power Company, and Vermont Electric Transmission Company.

The construction of each of the international transmission facilities to be utilized by Emera Energy Sub No. 1 has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

**Procedural Matters:** Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the Emera Energy Sub No. 1 application to export electric energy to Canada should be clearly marked with Docket EA-287. Additional copies are to be filed directly with Calvin Bell, Emera Energy Services, Inc., One Cumberland Place, Suite 102, Bangor, ME 04401, Deborah C. Brentani, Wendy N. Reed, Wright & Talisman, P.C., 1200 G Street, NW.,

Suite 600, Washington, DC 20005 and Mr. Richard J. Smith, Assistant Secretary, Emera Energy U.S. Subsidiary No. 1, Inc., c/o Emera Incorporated, 1894 Barrington Street, 18th Floor, Barrington Tower, P.O. Box 910, Halifax, Nova Scotia, CANADA B3J 2W5.

A final decision will be made on this application after the environmental impact has been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, DC, on March 4, 2004.

**Ellen Russell,**

*Acting Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.*

[FR Doc. 04-5360 Filed 3-9-04; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

[FE Docket Nos. 04-09-NG, 04-06-NG, 04-04-LNG, 04-08-NG, 04-10-NG, 04-11-NG, 04-08-NG, 04-14-NG, 04-05-NG, 04-12-NG, 04-16-NG, 04-15-LNG, 04-18-NG, 04-13-NG, 04-19-NG, and 04-17-NG.]

**Office of Fossil Energy; EPCOR Merchant and Capital (US) Inc., Chevron U.S.A. Inc., Excelerate Energy L.P., Oneok Energy Marketing and Trading Company, PPM Energy, Inc., Burlington Resources Canada Marketing Ltd., Oneok Energy Marketing and Trading Company, Oneok Energy Services Canada, Ltd., Petrocom Energy Group, Ltd., Devon Canada Marketing Corporation, Michigan Consolidated Gas Company, BG LNG Services, LLC, Entergy-Koch Trading Canada, ULC, Entergy-Koch Trading L.P., Coral Canada US Inc., and Sequent Energy Management, L.P.; Orders Granting and Vacating Authority To Import and Export Natural Gas, Including Liquefied Natural Gas**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of orders.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy gives notice that during February 2004, it issued Orders granting and vacating authority to import and export natural gas, including liquefied natural gas.

These Orders are summarized in the attached appendix and may be found on the FE Web site at <http://www.fe.doe.gov> (select gas regulation). They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on March 3, 2004.

**Sally Kornfeld,**

*Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.*

## APPENDIX—ORDERS GRANTING AND VACATING IMPORT/EXPORT AUTHORIZATIONS

[DOE/FE Authority]

Order No.	Date issued	Importer/Exporter FE Docket No.	Import volume	Export volume	Comments
1937 .....	2-6-04	EPCOR Merchant and Capital (US) Inc. 04-09-NG .....	22 Bcf	33 Bcf	Import and export natural gas from and to Canada, beginning on January 25, 2004, and extending through January 24, 2006.
1938 .....	2-6-04	Chevron U.S.A. Inc. .... 04-06-NG .....	55 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on February 6, 2004, and extending through February 5, 2006.
1939 .....	2-6-04	Excelerate Energy L.P. .... 04-04-LNG .....	400 Bcf		Import liquefied natural gas from various international sources beginning on December 1, 2004, and extending through November 30, 2006.
1940 .....	2-9-04	ONEOK Energy Marketing and Trading Company. 04-08-NG .....	150 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on February 9, 2004, and extending through February 8, 2006.
1941 .....	2-9-04	PPM Energy, Inc. .... 04-10-NG .....	150 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on July 1, 2003, and extending through June 30, 2005.