

l. *Deadline for filing additional study requests and requests for cooperating agency status:* May 14, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. The existing Santee Cooper Project consists of the Santee Development: (1) Hydraulic fill 4.4 mile long, 50 foot high North Dam (2) homogeneous rolled, 2.8 mile long, 48 foot high South Dam (3) 3,358 foot spillway, powerhouse with the installed capacity of 1.92 MW; the Cooper Development (4) earthfill, 3,700 foot long, 60 foot high East Dam, (5) earthfill, 6,000 foot long, 78 foot high West Dam, (6) uncompacted fill, 29.8 mile long, 25 foot high, east, west, north dikes, (7) powerhouse with the installed capacity of 132.62 MW, and (8) appurtenant facilities. The applicant estimates that the total average annual generation would be 106, 530 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the *South Carolina STATE HISTORIC PRESERVATION OFFICER (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter—July 2004

Issue Acceptance Letter—October 2004

Issue Scoping Document 1 for comments—January 2005

Request Additional Information—March 2005

Issue Scoping Document 2—April 2005

Notice of application is ready for environmental analysis—May 2005

Notice of the availability of the EA—November 2005

Ready for Commission's decision on the application—February 2006

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,
Secretary.

[FR Doc. E4-731 Filed 3-31-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

[Rate Order No. WAPA-112]

Desert Southwest Customer Service Region

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of order extending network integration transmission and ancillary service rates.

SUMMARY: This action is to extend the existing Rate Schedules DSW-SD1, DSW-RS1, DSW-FR1, DSW-EI1, DSW-SPR1, DSW-SUR1, PD-NTS1, and INT-NTS1 for the Desert Southwest Customer Service Region network integration transmission services for the Parker-Davis Project and the Pacific Northwest-Pacific Southwest Intertie Project and ancillary services for the Western Area Lower Colorado control area through March 31, 2005. The additional time is needed to accommodate changes in the firm transmission rate due to the upcoming

Multi-System Transmission Rate (MSTR) Public Process.

FOR FURTHER INFORMATION CONTACT: Mr. Jack Murray, Rates Team Lead, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 352-2442, e-mail jmurray@wapa.gov.

SUPPLEMENTARY INFORMATION: By Delegation Order No. 00-037.00 approved December 6, 2001, the Secretary delegated: (1) The authority to develop power and transmission rates on a nonexclusive basis to the Administrator of the Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission. The existing rates contained within Rate Order No. WAPA-84 were approved for a 5-year period, beginning April 1, 1999, and ending March 31, 2004.

Western is currently evaluating methodologies and preparing to enter into a public process proposing an MSTR for cost recovery purposes for the Parker-Davis Project, the Pacific Northwest-Pacific Southwest Intertie Project and the Central Arizona Project. The methodologies to charge for the network integration transmission service are currently written to apply to each Project. Through the public process, these service methodologies will be changed to accommodate some variation of the proposed MSTR. Western believes that the additional time afforded by extending the date for the expiration of the network integration transmission and ancillary services will allow Western to develop new rates to facilitate cost recovery in the future. In order to conduct the planned MSTR public process, the current Rate Schedules must be extended pursuant to 10 CFR 903. The rate schedules covered by Rate Order No. WAPA-84 will be extended under Rate Order No. WAPA-112.

Western's existing formulary rate schedules for network integration transmission and ancillary services, which are recalculated annually, would sufficiently recover project expenses (including interest) and capital requirements through March 31, 2005.

Following review of Western's proposal within the DOE, I approve Rate Order No. WAPA-112, which extends the existing Network Integration Transmission and Ancillary Service Rates through March 31, 2005.

Dated: March 22, 2004.

Kyle E. McSlarrow,
Deputy Secretary.

Order Confirming and Approving an Extension of the Desert Southwest Customer Service Region Network Integration Transmission and Ancillary Service Rates

These service rate methodologies were established following section 302 of the Department of Energy (DOE) Organization Act (42 U.S.C. 7152). This Act transferred to and vested in the Secretary of Energy (Secretary) the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), and other Acts that specifically apply to the project system involved.

By Delegation Order No. 00-037.00 approved December 6, 2001, the Secretary delegated: (1) The authority to develop power and transmission rates on a non-exclusive basis to the Administrator of the Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission. This rate extension is issued following the Delegation Order and the DOE rate extension procedures at 10 CFR 903.23(b).

Background

The existing rates contained within Rate Order No. WAPA-84 were approved for 5 years, beginning April 1, 1999, and ending March 31, 2004.

Discussion

Western is currently evaluating methodologies and preparing to enter into a public process proposing a Multi-System Transmission Rate (MSTR) for cost recovery purposes for the Parker-Davis Project, the Pacific Northwest-Pacific Southwest Intertie Project, and the Central Arizona Project. The methodology to charge for the network integration transmission service is currently written to apply to each Project. Through the public process, the service methodology may be changed to accommodate the proposed MSTR. Western believes that the additional time afforded by extending the date for the expiration of the network integration

transmission and ancillary services will allow Western to develop these rates to facilitate cost recovery.

Therefore, time requirements make it necessary to extend the current rates pursuant to 10 CFR 903. Upon its approval, Rate Order No. WAPA-84 will be extended under Rate Order No. WAPA-112.

Order

In view of the above and under the authority delegated to me by the Secretary, I hereby extend the existing Ancillary Service Rate Schedules DSW-SD1, DSW-RS1, DSW-FR1, DSW-EI1, DSW-SPR1, DSW-SUR1, and the existing network integration transmission rate schedules PD-NTS1, and INT-NTS1. These existing Rate Schedules shall remain in effect through March 31, 2005.

Dated: March 22, 2004.

Kyle E. McSlarrow,
Deputy Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[Docket No. RCRA-2001-0032; FRL-7642-1]

Announcement of a Public Meeting on Development and Implementation of Electronic Manifests To Accompany Hazardous Waste Shipments

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of public meeting.

SUMMARY: EPA's Office of Solid Waste is holding a two-day public meeting on May 19-20, 2004, to discuss and obtain public input on a national electronic manifest ("e-manifest") system. Specifically, the purpose of this meeting is to present our rulemaking progress to date and to solicit input and preferences from stakeholders and other interested persons on the development and implementation of the e-manifest, as well as on alternative information technology (IT) systems. Interested parties are encouraged to attend the meeting and participate actively in these discussions. An agenda is provided in section III of this notice; this agenda may change as the Agency continues to identify topics that may be of interest. The meeting will consist of a plenary session supplemented by concurrent breakout sessions. The meeting structure will be governed by four main areas of e-manifest system development:

(1) Business processes and functionalities or "work flow;"

(2) Governance implications (management, maintenance);

(3) IT system architecture and implications; and,

(4) Funding sources and mechanisms for deploying such a system.

The Agency's primary objective is to collect creative feedback from stakeholders on the merits of different approaches to establishing an electronic manifest system capability. In order to meet the goals of the meeting, we encourage meeting participants from a variety of professional backgrounds to attend, such as IT vendors, state governmental and IT staff, and hazardous waste handlers (generators, transporters, waste management firms). Based on the input received at this meeting, from comments received, and from our own internal discussions, the Agency will decide whether to proceed with an e-manifest rule, and if so, how it should be designed and implemented. If the Agency decides to proceed with such a rule, the Agency will re-propose and solicit additional comments before any final decisions/rules are promulgated.

DATES: The stakeholder meeting is scheduled for May 19-20, 2004.

ADDRESSES: EPA will hold the meeting in Washington, DC, at our EPA East Public Hearing Room, with nearby meeting rooms also being used for the breakout sessions. The Public Hearing Room is located at Room 1153 EPA East, 1201 Pennsylvania Ave., NW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Rachel White, Office of Solid Waste, telephone: (703) 306-0023; fax: (703) 308-0514; e-mail: white.rachel@epa.gov.

SUPPLEMENTARY INFORMATION:

I. General Information

A. Does This Meeting Apply to Me?

While the meeting is open to the public in general, the identified topics may be of particular interest to persons who use the RCRA Uniform Manifest, persons who are interested in developing IT solutions to implement an electronic manifest system, or persons who are concerned about the implementation of RCRA in these settings. Potentially interested parties may include but are not limited to: hazardous waste generators; hazardous waste treatment, storage and disposal facilities (TSDFs); hazardous waste transporters; Federal, State and local environmental and transportation regulators; enforcement personnel; IT vendors interested in hazardous waste