Engineers (Corps) Melvin Price Locks & Dam and the nearby Illinois shoreline of the Mississippi River and would affect a portion of 7.8 acres of federal lands (including six of the nine existing gate bays in the dam and a portion of the Illinois shoreline for the construction of a proposed transmission line).

g. Filed Pursuant to: Federal Power

Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. James B. Price; Price Dam Partnership LTD; P.O. Box 5550; Aiken, SC 29804–5550; (803) 642–5581.

- i. FERC Contact: Lee Emery, (202) 502–9379 or lee.emery@ferc.gov.
- j. Deadline for filing scoping comments: 45 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please indicate the project number (P–12187) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

1. The proposed Price Dam Project would use the U.S. Corps of Engineers' Melvin Price Locks & Dam and Reservoir, and would consist of the following facilities: (1) 192 individual, turbine/generator units grouped in six moveable steel modules 108.9-feet-long by 26.2-feet-wide by 44.0-feet-high, (a) each module contains 32 turbine/ generator sets (two horizontal rows of 16 units each) that will be installed in stoplog slots on adjacent piers upstream from the Taintor gates, and (b) each turbine/generator unit includes a 550 kilowatt bulb-type generator, a fixedblade propeller turbine, and a single draft tube for each two turbine/ generating units; (2) flexible power cables, each connecting the six 32turbine/generator-sets to six 7.2 kilovolt

(kV) transformer and breaker sets on an adjacent pier; (3) lifting/access columns at the end of each module; (4) six airoperated spillway gates, 7-feet-high by 96-feet-long, installed on top of each module with each gate containing an inflatable rubber bladder; (5) a hallway housing the station service transformer, motor control center, and control system; (6) a slave terminal at the lockmaster's office and a control station located on the dam superstructure; (7) a 6.9-kV/138-kV step-up transformer located on a platform on the dam axis at elevation 479 feet National Geodetic Vertical Datum; (8) a mobile, 1,000 metric ton crane with an auxiliary crane riding on top of the module cranes lifting beam; these cranes would lower and raise the power modules and operate the trash rake; (9) a fish bypass on each module; (10) a trashrack assembly with a two-inch clear spacing between the bars, and a crane-operated trash rake; (11) a 500-kilowatt generator; (12) a 0.8-mile-long, 138-kV transmission line connecting the project power to a Ameren, Incorporated substation; and (13) appurtenant facilities. The average annual generation is estimated to be 319,000 megawatthours and have an installed generating capacity of 92 megawatts (MW). All generated power would be sold to a local utility connected to the grid.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 866–208–3676, or for TTY, 202–502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/esuscribenow.htm to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping Process: The Commission intends to prepare a single Environmental Assessment (EA) for the proposed project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

The Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we will conduct paper scoping by soliciting comments, recommendations, information, and alternatives by issuing a Scoping Document (SD).

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD may be viewed on the web at http://www.ferc.gov using the "eLibrary" link.

Magalie R. Salas,

Secretary.

[FR Doc. E4–874 Filed 4–19–04; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[0A-2003-0009, FRL-7649-5]

Agency Information Collection Activities: Proposed Collection; Comment Request; Request for Obtaining Feedback on Public Involvement Activities and Processes; Reopening of Comment Period

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency is reopening the comment period for its Information Collection Request for Obtaining Feedback on Public Involvement Activities and Processes, published on February 13, 2004 (69 FR 7213).

DATES: Comments will be accepted until May 20, 2004.

ADDRESSES: Submit comments, referencing docket ID number OA–2003–0009, to EPA online using EDOCKET at http://www.epa.gov/edocket, by e-mail to oei.docket@epa.gov, or by mail to EPA Docket Center, OEI Docket MC 2822T, 1200 Pennsylvania Ave., NW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT:

Patricia Bonner at (202) 566–2204 or by e-mail: bonner.patricia@epa.gov.

SUPPLEMENTARY INFORMATION: On February 13, 2004, EPA published a 60day request for comment on an ICR for Obtaining Feedback on Public **Involvement Activities and Processes** with the incorrect closing date of March 15, 2004. The ICR presents draft questionnaires and plans to survey participants in EPA's public involvement activities. To review the ICR or submit comments, use the detailed instructions provided in the initial paragraphs of the SUPPLEMENTARY **INFORMATION** section of the February 13, 2004, Federal Register notice. If you have questions, please contact the

person listed in the FOR FURTHER INFORMATION CONTACT section of this notice

Dated: April 14, 2004.

Elizabeth A. Shaw,

Director, Office of Environmental Policy Innovation, Office of Policy, Economics and Innovation.

[FR Doc. 04–8909 Filed 4–19–04; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7649-7]

Notice of Proposed Administrative Settlement Pursuant to the Comprehensive Environmental Response, Compensation, and Liability Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; request for public comment.

SUMMARY: In accordance with section 122(h)(1) of the Comprehensive Environmental Response,
Compensation, and Liability Act, as amended ("CERCLA"), 42 U.S.C. 6922(h)(1), notice is hereby given of a proposed administrative settlement concerning the Falcon Refinery Superfund Site (Site). The Site is located in Ingleside, San Patricio County, Texas, 1.7 miles southeast of State Highway 361 on FM 2725 at the northwest and southeast corners of FM 2725 and Bishop Road.

The settlement requires the Settling Party, National Oil and Recovery Corporation (NORCO) to pay a total of \$120,078.52 for reimbursement of past response costs to the EPA Hazardous Substance Superfund. The settlement includes a covenant not to sue which includes, but is not limited to: (1) Any direct or indirect claim for reimbursement from the EPA Hazardous Substance Superfund pursuant to sections 106(b)(2), 107, 111, 112, and 113 of CERCLA, 42 U.S.C. 9606(b)(2), 9607, 9611, 9612, or 9613; (2) any claims arising out of the response actions at or in connection with the Site; and, (3) any claims against the United States pursuant to sections 107 and 113 of CERCLA, 42 U.S.C. 9607 and 9613, relating to the Site.

For thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the settlement. The Agency will consider all comments received and may modify or withdraw its consent to the settlement if comments received

disclose facts or considerations which indicate that the settlement is inappropriate, improper, or inadequate. The Agency's response to any comments received will be available for public inspection at 1445 Ross Avenue, Dallas, Texas 75202–2733.

DATES: Comments must be submitted on or before May 20, 2004.

ADDRESSES: The proposed settlement and additional background information relating to the settlement are available for public inspection at 1445 Ross Avenue, Dallas, Texas 75202–2733. A copy of the proposed settlement may be obtained from Kenneth Talton, 1445 Ross Avenue, Dallas, Texas 75202–2733 at (214) 665–7475. Comments should reference the Falcon Refinery Superfund Site, Ingleside, Texas, EPA Docket Number 06–04–04 and should be addressed to Kenneth Talton at the address listed above.

FOR FURTHER INFORMATION CONTACT:

Gloria Moran, 1445 Ross Avenue, Dallas, Texas 75202–2733 at (214) 665– 3193.

Dated: April 13, 2004.

Richard E. Greene.

Regional Administrator, Region 6. [FR Doc. 04–8911 Filed 4–19–04; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7649-8]

Public Water System Supervision Program Revision for the State of North Carolina

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Notice is hereby given that the State of North Carolina is revising its approved Public Water System Supervision Program. North Carolina has adopted drinking water regulations for Minor Revisions to the Lead and Copper Rule, Arsenic, Radionuclides and Filter Backwash. EPA has determined that these revisions are no less stringent than the corresponding Federal regulations. Therefore, EPA has tentatively decided to approve this State program revision.

DATES: All interested parties may request a public hearing. A request for a public hearing must be submitted by May 24, 2004, to the Regional Administrator at the address shown below. Frivolous or insubstantial requests for a hearing may be denied by the Regional Administrator. However, if

a substantial request for a public hearing is made by May 24, 2004, a public hearing will be held. If no timely and appropriate request for a hearing is received and the Regional Administrator does not elect to hold a hearing on his own motion, this determination shall become final and effective on May 24, 2004. Any request for a public hearing shall include the following information: (1) The name, address, and telephone number of the individual organization, or other entity requesting a hearing; (2) A brief statement of the requesting person's interest in the Regional Administrator's determination and a brief statement of the information that the requesting person intends to submit at such hearing; (3) The signature of the individual making the request, or, if the request is made on behalf of an organization or other entity, the signature of a responsible official of the organization or other entity.

ADDRESSES: All documents relating to this determination are available for inspection between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, at the following offices:

North Carolina Department of Environment and Natural Resources, Public Water Supply Section, Parker-Lincoln Building, 2728 Capital Boulevard, Raleigh, North Carolina 27604.

Environmental Protection Agency, Region 4, Drinking Water Section, 61 Forsyth Street Southwest, Atlanta, Georgia 30303.

FOR FURTHER INFORMATION CONTACT:

David Apanian, EPA Region 4, Drinking Water Section at the Atlanta address given above (telephone (404) 562–9477).

Authority: (section 1413 and section 1414 of the Safe Drinking Water Act, as amended (1996), and 40 CFR part 142).

Dated: April 7, 2004.

J.I. Palmer, Jr.,

Regional Administrator, Region 4. [FR Doc. 04–8912 Filed 4–19–04; 8:45 am]

BILLING CODE 6560-50-P

FARM CREDIT ADMINISTRATION

Farm Credit Administration Board; Sunshine Act; Regular Meeting

AGENCY: Farm Credit Administration. **SUMMARY:** Notice is hereby given, pursuant to the Government in the Sunshine Act (5 U.S.C. 552b(e)(3)), of the regular meeting of the Farm Credit Administration Board (Board).

DATE AND TIME: The regular meeting of the Board will be held at the offices of the Farm Credit Administration in McLean, Virginia, on April 22, 2004,