previously unoffered portion of the Northeast Study Area of the NPR–A. **DATES:** The oil and gas lease sale bid opening will be held at 8 a.m. on Wednesday, June 2, 2004, at the Wilda Marston Theatre in the Z. J. Loussac Public Library, 3600 Denali Street, Anchorage, Alaska.

FOR FURTHER INFORMATION CONTACT: Colleen McCarthy at (907) 271–3128. SUPPLEMENTARY INFORMATION: All bids must be submitted by sealed bid in accordance with the provisions identified in the Detailed Statement of Sale and received at the Bureau of Land Management, Alaska State Office, 222 W. 7th, #13, Anchorage, Alaska 99513–7599 no later than 3:45 p.m., Friday, May 28, 2004.

The Detailed Statement of Sale for Sale 2004 may be obtained by written request to the Public Information Center, Bureau of Land Management, Alaska State Office, 222 W. 7th, #13, Anchorage, Alaska 99513–7599 or by telephone at (907) 271–5960. It will include, among other things, a description of the areas to be offered for lease, the lease terms, conditions and special stipulations and required operating procedures, and how and where to submit bids. It will be available to the public immediately after publication of this notice.

Peter Ditton,

Acting State Director, Alaska State Office, Bureau of Land Management.

[FR Doc. 04-9501 Filed 4-26-04; 8:45 am] BILLING CODE 4310-JA-U

DEPARTMENT OF THE INTERIOR

Minerals Management Service RIN 1010–AB57

Major Portion Prices and Due Date for Additional Royalty Payments on Indian Gas Production in Designated Areas Not Associated with an Index Zone

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of major portion prices for calendar year 2002.

SUMMARY: Final regulations for valuing gas produced from Indian leases, published on August 10, 1999, require MMS to determine major portion values and notify industry by publishing the values in the **Federal Register**. The regulations also require MMS to publish a due date for industry to pay additional royalty based on the major portion value. This notice provides the major portion values for the 12 months of 2002. The due date to pay is June 15, 2004.

ADDRESSES: See FOR FURTHER INFORMATION CONTACT section below. FOR FURTHER INFORMATION CONTACT: John Barder, Indian Oil and Gas Compliance and Asset Management, MMS; telephone (303) 231–3702; FAX (303) 231–3755; or David Guzy, Indian Oil and Gas Compliance and Asset Management, MMS; telephone (303) 231–3432; FAX (303) 231–3755; mailing address, Minerals Management, Service, Minerals Revenue Management,

ONCAM, Indian Oil and Gas Compliance and Asset Management, P.O. Box 25165, MS 396B2, Denver, Colorado 80225–0165.

SUPPLEMENTARY INFORMATION: On August 10, 1999, MMS published a final rule titled "Amendments to Gas Valuation Regulations for Indian Leases," (64 FR 43506) with an effective date of January 1, 2000. The gas regulations apply to all gas production from Indian (tribal or allotted) oil and gas leases, except leases on the Osage Indian Reservation.

The rule requires that MMS publish major portion prices for each designated area not associated with an index zone for each production month beginning January 2000, along with a due date for additional royalty payments. See 30 CFR 206.174(a)(4)(ii) (2003). If additional royalties are due based on a published major portion price, the lessee must submit an amended Form MMS-2014, Report of Sales and Royalty Remittance, to MMS by the due date. If additional royalties are not paid by the due date, late payment interest under 30 CFR 218.54 (2003) will accrue from the due date until payment is made and an amended Form MMS-2014 is received. The table below lists the major portion prices for all designated areas not associated with an index zone. The due date is June 15, 2004.

GAS MAJOR PORTION PRICES FOR DESIGNATED AREAS NOT ASSOCIATED WITH AN INDEX ZONE

| MMS-Designated Areas | January 2002 (MMBtu) | February 2002 (MMBtu) | March 2002 (MMBtu) |
|---------------------------------------------------------|-------------------------|--------------------------|-----------------------|
| Blackfeet Reservation | 3.59 | 2.81 | 3.14 |
| Fort Belknap | 4.38 | 4.30 | 4.33 |
| Fort Berthold | 1.32 | 1.18 | 2.01 |
| Fort Peck Reservation | 2.14 | 1.62 | 2.01 |
| Navajo Allotted Leases in the Navajo Reservation | 2.39 | 1.69 | 2.05 |
| Rocky Boys Reservation | 1.84 | 1.28 | 1.64 |
| Turtle Mountain Reservation | 1.47 | 1.47 | 1.47 |
| Ute Allotted Leases in the Uintah and Ouray Reservation | 2.08 | 1.49 | 1.73 |
| Ute Tribal Leases in the Uintah and Ouray Reservation | 2.04 | 1.63 | 1.87 |

| MMS-Designated Areas | April 2002 (MMBtu) | May 2002 (MMBtu) | June 2002 (MMBtu) |
|---------------------------------------------------------|-----------------------|---------------------|----------------------|
| Blackfeet Reservation | 3.62 | 3.84 | 3.56 |
| Fort Belknap | 4.50 | 4.53 | 4.44 |
| Fort Berthold | 2.61 | 2.69 | 2.36 |
| Fort Peck Reservation | 2.90 | 2.62 | 2.33 |
| Navajo Allotted Leases in the Navajo Reservation | 2.90 | 2.43 | 2.02 |
| Rocky Boys Reservation | 2.44 | 2.31 | 2.37 |
| Turtle Mountain Reservation | 1.37 | 1.37 | 2.03 |
| Ute Allotted Leases in the Uintah and Ouray Reservation | 2.62 | 2.03 | 1.83 |
| Ute Tribal Leases in the Uintah and Ouray Reservation | 2.67 | 2.09 | 1.83 |

| MMS-Designated Areas | July 2002 (MMBtu) | August 2002 (MMBtu) | September 2002 (MMBtu) |
|---------------------------------------------------------|----------------------|------------------------|------------------------------|
| Blackfeet Reservation | 2.81 | 2.16 | 2.99 |
| Fort Belknap | 4.38 | 4.32 | 4.42 |
| Fort Berthold | 1.87 | 1.92 | 2.90 |
| Fort Peck Reservation | 2.17 | 1.74 | 2.04 |
| Navajo Allotted Leases in the Navajo Reservation | 2.49 | 2.45 | 2.27 |
| Rocky Boys Reservation | 2.20 | 1.90 | 2.22 |
| Turtle Mountain Reservation | 2.02 | 1.37 | 1.37 |
| Ute Allotted Leases in the Uintah and Ouray Reservation | 1.81 | 1.76 | 1.68 |
| Ute Tribal Leases in the Uintah and Ouray Reservation | 1.94 | 1.90 | 1.87 |

| MMS-Designated Areas | October 2002 (MMBtu) | November 2002 (MMBtu) | December 2002 (MMBtu) |
|---------------------------------------------------------|-------------------------|-----------------------------|-----------------------------|
| Blackfeet Reservation | 3.86 | 4.90 | 4.74 |
| Fort Belknap | 4.52 | 4.74 | 4.75 |
| Fort Berthold | 3.18 | 3.33 | 3.70 |
| Fort Peck Reservation | 2.92 | 2.92 | 3.55 |
| Navajo Allotted Leases in the Navajo Reservation | 2.32 | 3.27 | 3.56 |
| Rocky Boys Reservation | 2.62 | 3.00 | 3.21 |
| Turtle Mountain Reservation | 1.37 | 1.39 | 1.39 |
| Ute Allotted Leases in the Uintah and Ouray Reservation | 1.84 | 2.85 | 3.14 |
| Ute Tribal Leases in the Uintah and Ouray Reservation | 2.00 | 2.78 | 3.29 |

For information on how to report additional royalties due to major portion prices, please refer to our Dear Payor letter dated December 1, 1999.

Dated: March 29, 2004.

Lucy Querques Denett,

Associate Director for Minerals Revenue Management.

[FR Doc. 04–9502 Filed 4–26–04; 8:45 am] BILLING CODE 4310–MR–P

DEPARTMENT OF JUSTICE [AAG/A Order No. 005–2004]

Privacy Act of 1974; System of Records

Pursuant to the provisions of the Privacy Act of 1974 (5 U.S.C. 552a), notice is given that the Department of Justice proposes to modify a system of records last published on March 10, 1992, in **Federal Register** Volume 57, page 8475, and identified as the 'General Files System of the Office of the Associate Attorney General, JUSTICE/ASG-001." Specifically, the Office of the Associate Attorney General is modifying the system by updating the location and system manager addresses; correcting and editing the text for the CFR citation in the "Categories of Records" section; and adding a new "Purpose(s)" section. Minor revisions have been made to several routine uses. New routine uses have been added for

disclosure to complainants and/or victims (routine use I); to contractors (routine use J); to former employees under certain circumstances (routine use K); and to recipients as are mandated by federal statute or treaties (routine use L). Updates and revisions are made to the sections on storage, retrieval, and safeguarding procedures; and to the retention and disposal schedule. Updates and edits are made to the notification procedure; record access procedures; and the contesting records procedures. In addition, two record source categories are added.

In accordance with 5 U.S.C. 552a(e)(4) and (11), the public is given a 30-day period in which to comment: and the Office of Management and Budget (OMB), which has oversight responsibility under the Privacy Act, requires a 40-day period in which to conclude its review of the system. Therefore, please submit any comments by May 27, 2004. The public, OMB, and the Congress are invited to submit any comments to Mary E. Cahill, Management and Planning Staff, Justice Management Division, Department of Justice, Washington, DC 20530 (Room 1400, National Place Building).

In accordance with 5 U.S.C. 552a(r), the Department has provided a report to Congress and OMB.

Dated: April 6, 2004.

Paul R. Corts,

Assistant Attorney General for Administration.

DEPARTMENT OF JUSTICE

SYSTEM NAME:

General Files System of the Office of the Associate Attorney General, JUSTICE/ASG-001.

SECURITY CLASSIFICATION:

Not classified.

SYSTEM LOCATION:

Office of the Associate Attorney General, United States Department of Justice, 950 Pennsylvania Avenue, NW., Washington, DC 20530–0001.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

The system encompasses individuals who relate to official federal investigations, policy decisions, and administrative matters of such significance that the Associate Attorney General maintains information indexed to the name of that individual including, but not limited to, subjects of litigation, targets of investigations, Members and staff members of Congress, upper-echelon government officials, and individuals of national prominence or notoriety.