

or protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

*Comment Date:* January 14, 2004.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-59 Filed 01-14-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-518-054]

#### Gas Transmission Northwest Corporation; Notice of Negotiated Rates

January 7, 2004.

Take notice that on December 31, 2003, Gas Transmission Northwest Corporation (GTN) tendered for filing to be part of its FERC Gas Tariff, Third Revised Volume No. 1-A, Fourth Revised Sheet No. 15, to become effective January 1, 2004.

GTN states that this sheet is being filed to reflect the continuation of a negotiated rate agreement pursuant to evergreen provisions contained in the agreement.

GTN further states that a copy of this filing has been served on GTN's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 and 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the

Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-53 Filed 01-14-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-136-000]

#### Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

January 7, 2004.

Take notice that on January 2, 2004, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Original Sheet No. 4C, proposed to become effective on February 2, 2004.

Iroquois states that the proposed changes would increase revenues from service on Iroquois' Eastchester Extension Project (Eastchester Project) by \$16,990,556 million, based on the 12-month period ended September 30, 2003, as adjusted for changes projected to occur through June 30, 2004.

Iroquois states that the purpose of its filing is to establish incremental rates for the Eastchester Project, and resulting secondary access rates to Eastchester capacity from Iroquois' existing, non-expansion system. Iroquois further states that its rate filing is consistent with the Commission's directives in the Eastchester certificate orders in Docket No. CP00-232, and with section 1.2 of Iroquois' August 29, 2003, rate settlement in Docket No. RP03-589. Additionally, Iroquois states that the

proposed rate increase is necessary to recover the higher actual costs of constructing the Eastchester Project, as well as allocated administrative and general costs, direct operation and maintenance costs, taxes, depreciation expense based on Iroquois' approved transportation depreciation rate, and an adequate return on its investment.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-64 Filed 01-14-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-81-015]

#### Kinder Morgan Interstate Gas Transmission LLC; Notice of Negotiated Rates

January 7, 2004.

Take notice that on December 31, 2003, Kinder Morgan Interstate Gas Transmission LLC (KMIGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1-A, Tenth Revised Sheet No. 4G, Third Revised Sheet No. 4H, to be effective January 1, 2004.

KMIGT states that the tariff sheets are being filed pursuant to section 36 of KMIGT's FERC Gas Tariff Fourth Revised Volume No. 1-B, and the procedures prescribed by the Commission in its December 31, 1996 "Order Accepting Tariff Filing Subject to Conditions", in Docket No. RP97-81 (77 FERC ¶ 61,350) and the Commission's Letter Orders dated March 28, 1997, and November 30, 2000, in Docket Nos. RP97-81-001, and RP01-70-000, respectively.

KMIGT states that a copy of this filing has been served upon all parties to this proceeding, KMIGT's customers and affected State commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E4-68 Filed 01-14-04; 8:45 am]

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## DEPARTMENT of ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-135-000]

#### Southern Star Central Gas Pipeline; Notice of Informal Settlement Conference

January 7, 2004.

Take notice that an informal settlement conference will be convened in these proceedings commencing at 1 p.m. on January 12, 2004, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Lorna Hadlock (202) 502-8737, e-mail [Lorna.Hadlock@ferc.gov](mailto:Lorna.Hadlock@ferc.gov).

**Magalie R. Salas,**  
Secretary.

[FR Doc. E4-57 Filed 01-14-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-129-000]

#### Texas Eastern Transmission, LP; Notice of Proposed Changes in FERC Gas Tariff

January 7, 2004.

Take notice that on December 30, 2003, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 and First Revised Volume No. 2, revised tariff sheets listed

on Appendix B to the filing to become effective February 1, 2004.

Texas Eastern states that these revised tariff sheets are filed pursuant to Section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Seventh Revised Volume No. 1.

Texas Eastern states that Section 15.1 provides that Texas Eastern shall file, to be effective each February 1, revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers. Texas Eastern further states that the revised tariff sheets also reflect the EPC Surcharge, which is designed to clear the balance in the Deferred EPC Account.

Texas Eastern states that all costs of electric power compression required for the incremental services under the TIME and Freehold Projects are appropriately assigned to the incremental projects as required by the Commission Orders certifying the TIME and Freehold Projects.

Texas Eastern states that the proposed rate changes to the primary firm capacity reservation charges, usage rates and 100% load factor average costs reflected on the revised tariff sheets, for example, for full Access Area Boundary service from the Access Area Zone, East Louisiana, to the three market area zones are as follows:

Zone	Reservation	Usage	100% load factor
Market 1 .....	\$0.008/Dth	\$0.0002/Dth	\$0.0005/Dth
Market 2 .....	0.024/Dth	0.0007/Dth	0.0015/Dth
Market 3 .....	0.033/Dth	0.0011/Dth	0.0022/Dth

Texas Eastern states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the