

i. *FERC Contact*: Any questions on this notice should be addressed to Mr. Eric Gross at (202) 502-6213, or e-mail address: eric.gross@ferc.gov.

j. *Deadline for Filing Comments and or Motions*: June 14, 2004.

k. *Description of Request*: PPL Montana has filed for Commission approval of Pulse Flow Protocol Plan (PFPP) in accordance with Article 413 of the project license. Article 413 required the licensee to submit a pulse flow monitoring plan, by which the project would be operated and monitored for three years. The original plan was approved by order on December 7, 2001. The licensee has completed the required three years of monitoring and has now submitted the PFPP, which calibrates their pulse flow predictor model with the three years of collected thermal data. The licensee proposes to continue to use the statistical predictor model to regulate pulse flows and collect thermal data, and file an updated PFPP with a recalibrated model every five years for the remainder of the license.

l. *Locations of Applications*: A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments,

protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. *Comments, protests and interventions* may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1187 Filed 5-20-04; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-114-005]

Tennessee Gas Pipeline Company; Notice of Extension of Time

May 12, 2004.

On May 11, 2004, Tennessee Gas Pipeline Company (Tennessee) filed a motion for an extension of time to file supplemental information in response to a letter order issued May 3, 2004, in the above-docketed proceeding, by the Director, Division of Tariffs and Market Development-East. In support of this request, the motion states that Tennessee is working diligently to respond to the questions raised in the letter order and requires additional time

to generate customer input and submit the required information.

Upon consideration, notice is hereby given that an extension of time for filing supplemental information in response to the May 3, 2004, Letter Order is granted to and including May 28, 2004, as requested by Tennessee.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1194 Filed 5-20-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2153]

United Water Conservation District; Notice of Authorization for Continued Project Operation

May 13, 2004.

On April 30, 2002, United Water Conservation District, licensee for the Santa Felicia Project No. 2153, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2153 is located on Piru Creek in Ventura County, California.

The license for Project No. 2153 was issued for a period ending April 30, 2004. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that

an annual license for Project No. 2153 is issued to United Water Conservation District for a period effective May 1, 2004, through April 30, 2005, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before May 1, 2005, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that United Water Conservation District is authorized to continue operation of the Santa Felicia Project No. 2153 until such time as the Commission acts on its application for subsequent license.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1186 Filed 5-20-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG04-66-000, et al.]

Indeck Maine Energy, L.L.C., et al.; Electric Rate and Corporate Filings

May 13, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Indeck Maine Energy, L.L.C.

[Docket No. EG04-66-000]

Take notice that on May 5, 2004, Indeck Maine Energy, L.L.C. (Indeck Maine), an Illinois limited liability company, with its principal executive office at 947 Linwood Avenue, Ridgewood, New Jersey 07450-2811, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations and section 32 of the Public Utility Holding Company Act of 1935, as amended.

Indeck Maine states that its facilities consists of two steam generators producing approximately 54 MW (gross) of electric capacity located in Maine. Indeck Maine further states that it will be engaged directly and exclusively in the business of owning and operating

eligible facilities and selling electric energy at wholesale.

Indeck Maine states that copies of the application have been served on the Maine Public Utility Commission and the Securities and Exchange Commission.

Comment Date: May 26, 2004.

2. Entergy-Koch Trading, LP

[Docket No. ER01-2781-006]

Take notice that on April 23, 2004, Entergy-Koch Trading, LP (EKT) filed a document informing the Commission of a non-material change in the characteristics that the Commission relied upon in granting EKT market-based rate authorization under section 205 of the Federal Power Act.

Comment Date: May 21, 2004.

3. Westar Energy, Inc.

[Docket No. ER02-2516-001]

Take notice that on May 10, 2004, Westar Energy, Inc. (Westar) submitted a compliance filing to convert certain of its non-conforming rate schedules to Order No. 614 format and reflect the corporate name change to Westar.

Westar states that a copy of this filing was served upon the Kansas Corporation Commission and the affected customers.

Comment Date: June 1, 2004.

4. Pacific Gas and Electric Company

[Docket No. ER04-141-001]

Take notice that on May 11, 2004, Pacific Gas and Electric Company (PG&E) submitted an amendment to the rate revision filing PG&E submitted on October 31, 2003, in Docket No. ER04-141-000. PG&E states that the filing includes rate schedule sheet revisions to the Reliability Must-Run Service Agreement between PG&E and the California Independent System Operator Corporation (ISO) for Humboldt Bay Power Plant. PG&E requests an effective date of June 1, 2004.

PG&E states that copies of PG&E's filing have been served upon the ISO, the California Electricity Oversight Board, and the California Public Utilities Commission.

Comment Date: June 1, 2004.

5. Virginia Electric and Power Company

[Docket No. ER04-549-002]

Take notice that on May 10, 2004, Virginia Electric and Power Company, doing business as Dominion Virginia Power, tendered for filing Attachment O to its open-access transmission tariff, FERC Electric Tariff, Second Revised Volume No. 5 (OATT), containing revised Large Generator Interconnection

Procedures (LGIP) and a revised Large Generator Interconnection Agreement (LGIA) in compliance with *Virginia Electric & Power Company*, 107 FERC ¶ 61,010 (2004) and Order No. 2003-A. Dominion Virginia Power requests that the Commission allow the revised LGIA and LGIP to become effective April 26, 2004.

Dominion Virginia Power states that copies of the filing were served upon the official service list in this proceeding, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment Date: June 1, 2004.

6. Virginia Electric and Power Company

[Docket No. ER04-558-001]

Take notice that, on May 7, 2004, Virginia Electric and Power Company (Dominion North Carolina Power) submitted a compliance filing pursuant to the Commission's letter order issued April 7, 2004, in Docket No. ER04-558-000.

Dominion North Carolina Power states that copies of the filing were served upon the Power Agency and the official service list in the above-captioned proceeding.

Comment Date: May 28, 2004.

7. PPL Electric Utilities Corporation

[Docket No. ER04-575-001]

Take notice that on May 7, 2004, PPL Electric Utilities Corporation (PPL Electric) filed a Service Agreement under the PJM Open Access Transmission Tariff between PPL Electric and Baltimore Gas and Electric Company (BG&E) in compliance with the Commission's letter order issued April 22, 2004, in Docket No. ER04-575-000 conditionally accepting the Agreement pending proper tariff designations in accordance with Order No. 614.

PPL Electric states that a copy of this filing has been provided to BG&E.

Comment Date: May 28, 2004.

8. EnergyWindow, Inc.

[Docket No. ER04-584-002]

Take notice that on May 4, 2004, EnergyWindow, Inc. (EnergyWindow) filed supplemental information regarding its February 19, 2004, and April 19, 2004, filings in Docket Nos. ER04-584-000 and 001 requesting Commission acceptance of EnergyWindow's Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.