

Where: Red Lion Inn, 1929 Fourth Street, Eureka, California.

Copies of Scoping Document (SD1), outlining the subject areas to be addressed in the EIS, were distributed to the parties on the Commission's mailing list on April 16, 2004. Additional copies of the SD1 will be available at the scoping meeting or may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EIS; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EIS, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EIS; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Procedures

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the EIS.

Extension of Comment Period

Our April 16, 2004, notice established June 21, 2004, as the deadline for filing scoping comments in this proceeding. In light of these additional scoping meetings, the deadline for filing scoping comments in this proceeding is extended until July 22, 2004.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-1311 Filed 6-9-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2602-007]

Duke Power; Notice of Application for Surrender of License and Solicitation of Comments, Motions To Intervene, and Protests

June 4, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Surrender of license.

b. *Project No.:* 2602-007.

c. *Date Filed:* June 1, 2004.

d. *Applicant:* Duke Power.

e. *Name of Project:* Dillsboro Hydroelectric Project.

f. *Location:* On the Tuckasegee River, in Jackson County, North Carolina. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* John C. Wishon, Nantahala Area Relicensing Project Manager, Duke Power, 301 NP&L Loop, Franklin, NC 28734, (828) 369-4604, jcwishon@duke-energy.com.

i. *FERC Contact:* Lee Emery at (202) 502-8379, or lee.emery@ferc.gov; or Carolyn Holsopple at (202) 502-6407, or carolyn.holsopple@ferc.gov.

j. *Cooperating Agencies:* We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. *Deadline for filing comments, motions to intervene, protests, and requests for cooperating agency status:* 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, motions to intervene, protests, and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process."

l. *Status:* This application is not ready for environmental analysis at this time.

m. *Description of Request:* Duke Power filed an application to surrender its major license for the Dillsboro Hydroelectric Project. Duke requests that the Commission approve the following: (1) Continue operating the Dillsboro Project under the terms of the current license until dam removal begins; (2) decommission the dam and powerhouse and complete dam removal and powerhouse closure/removal within three years following the final FERC approval order; (3) prepare and obtain FERC approval of, and implement an environmental monitoring plan in association with the dam removal, including completion of the Duke implemented portions of any post-removal stream restoration and annual monitoring within two years following completion of the dam removal. Also included in the surrender application was the Tuckasegee/Nantahala Settlement Agreements which were filed on January 26, 2004, as part of the relicense applications for the East Fork (P-2698), West Fork (P-2686), and Nantahala (P-2692) Hydroelectric Projects. The settlement agreements provide various environmental enhancement measures, which include the removal of the Dillsboro Dam and Powerhouse.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field (P-2602), to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are initiating consultation with the North Carolina State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. Individuals desiring to be included on the Commission's mailing list for this project should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Procedural schedule and final amendments: The application will be processed according to the following Hydro Surrendering Schedule. Revisions to the schedule will be made if the Commission determines it necessary to do so:

Action	Tentative date
Issue Deficiency Letter	August 2004.
Issue Acceptance letter/Request Additional Information.	September 2004.
Issue Scoping Document 1 for Comments.	October 2004.
Request Additional Information, if necessary.	November 2004.
Issue Scoping Document 2, if necessary.	December 2004.

Action	Tentative date
Notice of Application is Ready for Environmental Analysis.	January 2005.
Notice of the availability of the Draft EA.	April 2005.
Notice of the availability of the Final EA.	June 2005.
Ready for Commission's decision on the Application.	July 2005.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-1313 Filed 6-9-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2686-032]

Duke Power; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

June 4, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New major license.

b. *Project No.:* 2686-032.

c. *Date filed:* January 26, 2004.

d. *Applicant:* Duke Power (Nantahala Area).

e. *Name of Project:* West Fork Hydroelectric Project.

f. *Location:* On the West Fork of the Tuckasegee River, in Jackson County, North Carolina. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* John C. Wishon, Nantahala Area Relicensing Project Manager, Duke Power, 301 NP&L Loop, Franklin, NC 28734, (828) 369-4604, jcwishon@duke-energy.com.

i. *FERC Contact:* Carolyn Holsopple at (202) 502-6407 or carolyn.holsopple@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The existing West Fork Project operates in a peaking mode and is comprised of two developments: Thorpe and Tuckasegee. The Thorpe development consists of the following features: (1) A 900-foot-long, 150-foot-tall rockfill dam (Glenville Dam), with a 410-foot-long, 122-foot-tall earth and rockfill saddle dam located approximately 500 feet from the main dam left abutment; (2) a spillway for Glenville Dam located at the right abutment; (3) a 1,462 acre reservoir, with a normal reservoir elevation of 3,491.8 feet National Geodetic Vertical Datum and a storage capacity of 72,000 acre-feet; (4) a concrete and brick powerhouse containing one generating unit having an installed capacity of 15.5 megawatts (MW); and (5) appurtenant facilities.

The Tuckasegee development consists of the following features: (1) A 254-foot-long, 61-foot-high concrete arch dam (Tuckasegee Dam), with 24 steel flashboards; (2) a 233.5-foot-long spillway; (3) a 7.9 acre reservoir, with a normal reservoir elevation of 2,778.75 feet National Geodetic Vertical Datum and a storage capacity of 35 acre-feet; (4) a concrete powerhouse containing one generating unit having an installed capacity of 2.6 MW; and (5) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202)