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Linda Mitry,

Acting Secretary.

[FR Doc. E4-1352 Filed 6-16-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-346-000]

CenterPoint Energy—Mississippi River Transmission Corporation; Notice of Request Under Blanket Authorization

June 10, 2004.

Take notice that on June 1, 2004, and supplemented on June 4, 2004, CenterPoint Energy—Mississippi River Transmission Corporation (MRT), P.O. Box 21734, Shreveport, LA 71151-1734, filed in Docket No. CP04-346-000 a request pursuant to its blanket certificate issued September 29, 1982 under Docket No. CP82-489-000 for authority under Sections 157.208 and 157.211 of the Commission's Regulations (18 CFR 157.208 and 157.211) to construct and operate certain pipeline facilities in Madison and St. Clair Counties, Illinois.

MRT's existing customer, Union Electric Company—AmerenUE (AmerenUE), has advised MRT that it is installing two additional natural gas turbines for electric generation at its Venice Power Plant in Venice Illinois. AmerenUE has requested MRT to provide firm transportation service to serve the expanded plant. MRT's existing lateral line that serves the Venice Power Plant, Line A-122, is a low-pressure line that is not capable of delivering the additional requested volumes. MRT proposes to construct, own and operate a new delivery lateral (Line A-334); a new measurement station; and a new compressor station (the horseshoe Lake Compressor Station). The new Line A-334 will consist of approximately 3.6 miles of 20-inch pipe and allow deliveries up to 134,000 Dth per day. MRT's total

construction costs are estimated at \$18,016,755. The application is on file with the Commission and open to public inspection.

Any questions regarding this application should be directed to Lawrence O. Thomas, Director-Rates & Regulatory, CenterPoint Energy—Mississippi River Transmission Corporation, P.O. Box 21734, Shreveport, Louisiana 71101, at (318) 429-2804.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests, comments and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages interveners to file electronically.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-1349 Filed 6-17-04; 8:45 a.m.]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER04-846-000]

EnerNOC, Inc.; Notice of Issuance of Order

June 10, 2004.

EnerNOC, Inc. (EnerNOC) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed rate schedule provides for wholesale sales of capacity, energy and ancillary services at market-based rates. EnerNOC also requested waiver of various Commission regulations. In particular, EnerNOC requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by EnerNOC.

On June 8, 2004, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—South, granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by EnerNOC should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Notice is hereby given that the deadline for filing motions to intervene or protests, is July 8, 2004.

Absent a request to be heard in opposition by the deadline above, EnerNOC is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of EnerNOC, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of EnerNOC's issuances of securities or assumptions of liability.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary (FERRIS) link. Enter the

docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-1354 Filed 6-16-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL04-105-000 and ER04-742-000]

PJM Interconnection, L.L.C.; Notice of Initiation of Proceeding and Refund Effective Date

June 9, 2004.

Take notice that on May 28, 2004, the Commission issued an order, as revised by an Errata Notice issued June 9, 2004, in the above-referenced dockets initiating an investigation in Docket No. EL04-105-000 under section 206 of the Federal Power Act to determine whether PJM's existing process for allocating Financial Transmission Rights and Auction Revenue Rights is unduly preferential.

The refund effective date in Docket No. EL04-105-000, established pursuant to section 206(b) of the Federal Power Act, will be 60 days from the date this notice is published in the **Federal Register**.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-1353 Filed 6-16-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-348-000]

Southern Natural Gas Company; Notice of Application

June 10, 2004.

Take notice that on June 2, 2004, Southern Natural Gas Company (Southern) located at 1900 Fifth Avenue North, Birmingham, Alabama 35203, filed, in Docket No. CP04-348-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended,

and Part 157 of the Commission regulations, for authorization to abandon certain Southern natural gas pipeline facilities, located in Shelby County, Texas and DeSoto Parish, Louisiana, by sale to Dominion Gas Ventures, Inc. (Dominion) and for authorization to abandon Southern's gathering service. Southern also requests that the Commission declare that the subject Logansport Gathering System will be considered non-jurisdictional gathering facilities under section 1(b) of the NGA upon closing of the sale to Dominion, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Southern states that this filing is available for review at the Commission or may be viewed on the Commission's web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to John C. Griffin, Senior Counsel, Southern Natural Gas Company, P.O. Box 2563, Birmingham, Alabama 35202-2563 or phone (205) 325-713.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition

to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests, comments and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: July 1, 2004.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-1350 Filed 6-17-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-345-000]

Cheyenne Plains Gas Pipeline Company, L.L.C.; Notice Of Intent To Prepare an Environmental Assessment For The Proposed Cheyenne Plains 2005 Expansion Project And Request for Comments On Environmental Issues

June 9, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Cheyenne Plains 2005 Expansion Project involving construction and operation of facilities by Cheyenne Plains Gas Pipeline Company, L.L.C. (CPG) in Weld County, Colorado.¹ These facilities would consist of 10,310 horsepower (hp) of compression and appurtenant facilities for connection. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a

¹ CPG's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.