

Commission strongly encourages electronic filings.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-1397 Filed 6-23-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC04-118-000, et al.]

#### **Black Hills Corporation, et al.; Electric Rate and Corporate Filings**

June 16, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### **1. Black Hills Corporation Xcel Energy Inc. Cheyenne Light, Fuel & Power Company**

[Docket No. EC04-118-000]

Take notice that on June 14, 2004, Black Hills Corporation (Black Hills), Xcel Energy Inc., (Xcel Energy), and Cheyenne Light, Fuel and Power Company (CLF&P) filed an application under section 203 of the Federal Power Act requesting approval for the sale by Xcel Energy of all of the capital stock of CLF&P to Black Hills.

*Comment Date:* July 6, 2004.

##### **2. Calpine Energy Services, L.P. Delta Energy Center, LLC CES Marketing III, LLC**

[Docket No. EC04-119-000]

Take notice that on June 14, 2004, Calpine Energy Services, L.P. (CESLP), Delta Energy Center, LLC, and CES Marketing III, LLC tendered for filing an application under section 203 of the Federal Power Act for approval of the assignment by CESLP of a wholesale power sales agreement between CESLP and the California Department of Water Resources.

*Comment Date:* July 6, 2004.

##### **3. Orion Power Holdings, Inc.; Great Lakes Power Inc.; Brascan Power Hudson River LLC; Brascan Power St. Lawrence River LLC; Brascan Power Lake Ontario LLC**

[Docket No. EC04-120-000]

Take notice that on June 14, 2004, Orion Power Holdings, Inc. *et al.*, (Orion) and Great Lakes Power Inc. (GLPI) Brascan Power Hudson River LLC, Brascan Power St. Lawrence River LLC, and Brascan Power Lake Ontario LLC filed with the Federal Energy Regulatory Commission an application,

pursuant to section 203 of the Federal Power Act and Part 33 of the Commission's regulations, seeking authorization for a two-step transfer of ownership interests and assets.

*Comment Date:* July 6, 2004.

##### **4. South Jersey Energy Company**

[Docket No. ER97-1397-011]

Take notice that on June 14, 2004, South Jersey Energy Company filed an amendment to its market-based rate tariff in compliance with the Commission's Order issued November 17, 2003 in Docket No. EL01-118-000, *Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations*, 105 FERC ¶ 61,218 (2003).

*Comment Date:* July 6, 2004.

##### **5. ISO New England Inc.**

[Docket No. ER02-2330-027]

Take notice that on June 14, 2004, ISO New England Inc. submitted a compliance filing providing a status report on the implementation of Standard Market Design in New England pursuant to the Commission's order issued September 20, 2002 in Docket Nos. ER02-2330-000 and EL00-62-039.

*Comment Date:* July 6, 2004.

##### **6. American Electric Power Service Corporation**

[Docket No. ER04-79-001]

Take notice that on June 14, 2004, the American Electric Power Service Corporation as agent for Indiana Michigan Power Company (AEP) tendered for filing proposed amendments to a Facilities Agreement between AEP and Covert Generating Company, L.L.C (CGC) originally filed with the Commission on October 24, 2003 in Docket No. ER04-79-000. AEP requests an effective date of December 23, 2003.

AEP states that a copy of the filing was served upon CGC, the Indiana Utility Regulatory Commission and the Michigan Public Service Commission.

*Comment Date:* July 6, 2004.

##### **7. PPL Distributed Generation, LLC**

[Docket No. ER04-671-001]

On June 9, 2004, PPL Distributed Generation, LLC (PPL Distributed Generation) submitted for filing a "Request for Extension of Time and Establishment of Effective Date." PPL Distributed Generation requests that the Commission grant an extension of time until November 9, 2004 for PPL Distributed Generation to submit a revised market power study as required by the Commission's order issued May

13, 2004, *Acadia Power Partners, LLC*, 107 FERC ¶ 61,168. PPL Distributed Generation also requests that its Market-Based Rate Tariff be made effective as of May 24, 2004, sixty days from the date of the filing of its application for market-based rate authority, subject to refund if the Commission later finds that PPL Distributed Generation possesses generation market power.

*Comment Date:* June 30, 2004.

##### **8. Idaho Power Company**

[Docket No. ER04-739-001]

Take notice that on June 14, 2004 Idaho Power Company (Idaho Power) submitted a compliance filing pursuant to the Commission's letter order issued May 28, 2004.

*Comment Date:* July 6, 2004.

##### **9. American Electric Power Service Corporation**

[Docket No. ER04-924-000]

Take notice that on June 14, 2004, the American Electric Power Service Corporation (AEPSC), tendered for filing a service agreement for Long-Term Firm Point-to-Point Transmission Service between AEPSC and Duke Energy Trading and Marketing, L.L.C. AEPSC requests an effective date of June 1, 2004.

AEPSC states that a copy of the filing was served upon the Parties and the state utility regulatory commissions of Arkansas, Indiana, Kentucky, Louisiana, Michigan, Ohio, Oklahoma, Tennessee, Texas, Virginia and West Virginia.

*Comment Date:* July 6, 2004.

##### **10. Merrill Lynch Commodities, Inc.**

[Docket No. ER04-925-000]

Take notice that on June 14, 2004, Merrill Lynch Commodities, Inc. (MLCI) submitted for filing an "Application for Order Accepting Initial Rate Schedule, Blanket Authorizations and Certain Waivers and Request for Expedited Consideration." MLCI states that MLCI's Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

*Comment Date:* July 6, 2004.

##### **Standard Paragraph**

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-1410 Filed 6-23-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 8657-064]

#### Virginia Hydrogeneration and Historical Society, L.C.; Notice of Availability of Final Environmental Assessment

June 16, 2004.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations contained in the 18 CFR Part 380 (FERC Order No. 486, 52 FR 47897), the Office of Energy Projects staff (staff) reviewed the Order Proposing Revocation of License for the Harvell Dam Project, located on the Appomattox River in Petersburg, Virginia, and prepared an environmental assessment (EA) for the proposed action at the project. In this EA, staff analyzed the potential environmental effects of the revocation of license and conclude that the revocation, or any other alternative considered, would not constitute a major Federal action significantly affecting the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC

20426 or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-1392 Filed 6-23-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP04-223-000 and CP04-293-000]

#### KeySpan LNG, L.P.; Notice of Extension of the Scoping Period for the Proposed Keyspan Lng Facility Upgrade Project

June 17, 2004.

On May 11, 2004, the Commission issued a "Notice Of Intent To Prepare An Environmental Impact Statement For The Proposed KeySpan LNG Facility Upgrade Project, Request For Comments On Environmental Issues, And Notice Of Public Scoping Meeting" (NOI) in the above referenced dockets. The NOI initiated the time period for receiving filed comments and identified the comment period closing date as June 11, 2004.

United States Senators Jack Reed and Lincoln Chafee, and U.S. Representatives Patrick Kennedy and James Langevin, on behalf of constituents, have requested that additional time be made available in which to file environmental comments. Upon consideration, the scoping period has been extended until July 12, 2004.

Additionally, Algonquin Gas Transmission Company has filed an application, in Docket No. CP04-358-000, to construct and operate the planned interconnect pipeline described in the NOI. The Commission will accept environmental comments on the proposed pipeline within the above-referenced scoping period. Instructions for submitting comments are provided in the NOI.

FERC staff will also hold additional scoping meetings before the close of the scoping period. Meeting dates,

locations, and times will be provided at a later date.

**Linda Mitry,**  
*Acting Secretary.*

[FR Doc. E4-1409 Filed 6-23-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12451-001]

#### SAF Hydroelectric, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions; and Revised Schedule for Processing Application

June 16, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Original Major License.
- b. *Project No.:* 12451-001.
- c. *Date filed:* January 20, 2004.
- d. *Applicant:* SAF Hydroelectric, LLC.
- e. *Name of Project:* Lower St. Anthony Falls Hydroelectric Project.

f. *Location:* On the Mississippi River, in the Town of Minneapolis, Hennepin County, Minnesota. The project affects federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Douglas A. Spaulding P.E., Spaulding Consultants, 1433 Utica Avenue South Suite 162, Minneapolis, MN 55416, (952) 544-8133 or Robert Larson, 33 South 6th Street, Minneapolis, MN 55402, (612) 343-2913.

i. *FERC Contact:* Kim Carter at (202) 502-6486, or [kim.carter@ferc.gov](mailto:kim.carter@ferc.gov).

j. The deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance date of this notice. Reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an