

Long Island Power Authority (LIPA), filed proposed revisions to the NYISO's Open Access Transmission Tariff (OATT). NYISO states that the proposed filing would revise LIPA's wholesale transmission service charge. The NYISO has requested an effective on August 1, 2004.

NYISO states that a copy of this filing was served upon all signatories of the NYISO OATT.

*Comment Date:* July 16, 2004.

#### 14. Reliant Energy Etiwanda, Inc.

[Docket No. ER04-959-000]

Take notice that on June 25, 2004, Reliant Energy Etiwanda, Inc. (Etiwanda) tendered for filing its Rate Schedule FERC No. 2, Must-Run Service Agreement (RMR Agreement) and a related letter agreement between Etiwanda and the California Independent System Operator Corporation (CAISO). Etiwanda requests waiver of the notice requirement of section 35.3 of the Commission's regulations, 18 CFR 35.3 (2003), in order to allow the Must-Run Service Agreement and the Letter Agreement to be effective as of July 1, 2004.

Etiwanda states that this filing has been served upon the CAISO, the California Public Utilities Commission, the California Electricity Oversight Board and Southern California Edison Company.

*Comment Date:* July 16, 2004.

#### 15. Mid-Continent Area Power Pool

[Docket No. ER04-960-000]

Take notice that on June 25, 2004, Mid-Continent Area Power Pool (MAPP) tendered for filing amendments to Schedule F, FERC Electric Tariff, First Revised Volume No. 1 (Schedule F), pursuant to section 205 of the Federal Power Act.

MAPP states that a copy of this filing has been served on all MAPP members, customers under Schedule F, and the state commissions in the MAPP region. MAPP also states that the filing has been posted on the MAPP Web site at [www.mapp.org](http://www.mapp.org).

*Comment Date:* July 16, 2005.

#### 16. Midwest Independent Transmission

[Docket No. ER04-961-000]

Take notice that on June 25, 2004, Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing a proposed Schedule 21—Reactive Supply and Voltage Control from Independent Generation Resources Service, which is intended to supplement Schedule 2 of the Midwest ISO Open Access Transmission Tariff concerning the

provision of reactive supply and voltage control from generation resource service. Midwest ISO requests an effective date of October 1, 2004.

The Midwest ISO has also requested waiver of the service requirements set forth in 18 CFR 385.2010. Midwest ISO states that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all state commissions within the region. In addition, Midwest ISO states that the filing has been electronically posted on the Midwest ISO's Web site at [www.midwestiso.org](http://www.midwestiso.org) under the heading "Filings to FERC" for other interested parties in this matter. Midwest ISO indicates that it will provide hard copies to any interested parties upon request.

*Comment Date:* July 16, 2004.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E4-1501 Filed 7-8-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

July 1, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2150-033.

c. *Date Filed:* April 30, 2004.

d. *Applicant:* Puget Sound Energy.

e. *Name of Project:* Baker River Hydroelectric Project.

f. *Location:* On the Baker River, near the Town of Concrete, in Whatcom and Skagit Counties, Washington. The project occupies about 5,207 acres of lands within the Mt. Baker-Snoqualmie National Forest managed by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Connie Freeland, Puget Sound Energy, P.O. Box 97034 PSE-09S Bellevue, WA 98009-9734; (425) 462-3556 or [connie.freeland@pse.com](mailto:connie.freeland@pse.com).

i. *FERC Contact:* Steve Hocking, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426; (202) 502-8753 or [steve.hocking@ferc.gov](mailto:steve.hocking@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* September 30, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site [www.ferc.gov](http://www.ferc.gov) under the "e-Filing" link.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The Baker River Project has two developments. The Upper Baker development consists of the following existing facilities: (1) A 312-foot-high by 1,200-foot-long concrete gravity dam impounding Baker Lake with a surface area of about 4,980 acres at a normal full pool elevation of 727.77 feet mean sea level (msl); (2) a 122-foot-long, 59-foot-wide concrete and steel powerhouse at the base of the dam containing two turbine-generator units, Unit No. 1 with an authorized capacity of 52,400 kilowatts (kW) and Unit No. 2 with an authorized capacity of 38,300 kW; (3) a 115-foot-high by 1,200-foot-long earth and rock-fill dam, known as West Pass dike, located in a depression about 1,500 feet north of Upper Baker dam; (4) a 22-foot-high by 3,000-foot-long earth-filled dike, known as Pumping Pond dike, which impounds Depression Lake with a surface area of 44 acres at a normal full pool elevation of 699 feet msl; (5) a water recovery pumping station adjacent to Pumping Pond dike; (6) fish passage facilities and fish spawning facilities; and (7) appurtenant facilities.

The Lower Baker development consists of the following existing facilities: (1) A 285-foot-high by 550-foot-long concrete arch dam impounding Lake Shannon with a surface area of about 2,278 acres at a normal full pool elevation of 442.35 feet msl; (2) a concrete intake equipped with trashracks and gatehouse located at the dam's left abutment; (3) a 1,410-foot-long concrete and steel-lined pressure tunnel; (4) a concrete surge tank near the downstream end of the pressure tunnel; (5) a 90-foot-long, 66-foot-wide concrete and steel powerhouse containing one turbine-generator unit, Unit No. 3, with an authorized capacity of 79,330 kW; (6) a 750-foot-long, 115-kilovolt transmission line; (7) fish passage facilities including a 150-foot-long by 12-foot-high barrier dam; and (8) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

**Magalie R. Salas,**  
Secretary.

FR Doc. E4-1504 Filed 7-8-04; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6514-009]

#### City of Marshall, Michigan; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

July 1, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 6514-009.

c. *Date Filed:* May 2, 2003.

d. *Applicant:* City of Marshall, Michigan.

e. *Name of Project:* City of Marshall Hydroelectric Project.

f. *Location:* On the Kalamazoo River near the City of Marshall, in Calhoun County, Michigan. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Keith Zienert, Power Plant Superintendent, City of Marshall, 906 S. Marshall, Marshall, MI 49068, (269) 781-8631; or John Fisher, Chairman, Lawson-Fisher Associates P.C., 525 West Washington Avenue, South Bend, IN 46601, (574) 234-3167.

i. *FERC Contact:* Peter Leitzke, (202) 502-6059 or [peter.leitzke@ferc.gov](mailto:peter.leitzke@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance date of this notice. Reply comments are due 105 days from the issuance date of this notice.*

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-6514-009) on any comments or documents filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing, and is ready for environmental analysis at this time.

l. The existing City of Marshall Hydroelectric Project (Project) consists of: (1) The 12-foot-high, 215-foot-long Perrin No. 1 Dam; (2) the 12-foot-high, 90-foot-long Perrin No. 2 Dam; (3) a 130-acre reservoir with a normal pool elevation of 899 feet msl; (4) a 140-foot-long canal-type forebay; (5) a powerhouse containing three generating units with a total installed capacity of 463 kW; and (6) other appurtenances.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be