

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The existing Chignik Hydroelectric Project operates continuously at 2.7 cubic-feet-per-second (cfs), and serves as the domestic water supply for the City of Chignik. The project consists of the following features: (1) A timber crib dam, spill way and overflow channel; (2) a 20.4 surface acre reservoir; (3) a 7,700 foot-long wood stave and steel pipeline; (4) a turbine and 60 kW generator; and (5) other appurtenant facilities.

NorQuest estimates that the average annual generation is 219,000 kilowatt hours (kWh). NorQuest uses the Chignik Hydroelectric Project facilities to

augment the consumption of diesel fuel in their diesel generators used to supply electricity to NorQuest's cannery operations.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to

which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The tentative schedule for processing the application follows:

| Milestone | Date |
|--|--------------------|
| Response to REA due | October 4, 2004. |
| Reply Comments due | November 17, 2004. |
| Issuance of EA | November 2004. |
| Ready for Commission Decision on the Application | February 2005. |

Magalie R. Salas,
Secretary.

[FR Doc. E4-1772 Filed 8-10-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-2001-000]

Electric Quarterly Reports; Notice of Electric Quarterly Reports Regional Outreach Meetings

August 4, 2004.

The FERC Electric Quarterly Reports (EQR) staff has scheduled regional outreach meetings in Indiana and New York to be held in conjunction with ISO EQR data mapping sessions. On Wednesday, August 18, 2004, FERC EQR staff will hold an EQR Outreach Session for Midwest filers in conjunction with a meeting hosted by the Midwest ISO (MISO) the next day. Both meetings will be held at the Lakeside Conference Center across the street from the MISO's headquarters in Carmel, IN. The FERC EQR Outreach Session will run from 2 p.m. to 5 p.m.

(c.s.t.), on Wednesday. Barbara Bourque (EQR Program Manager) and Mark Blazejowski will discuss general ISO data mapping issues and address any other EQR questions or problems that filers have. The Thursday, August 19, 2004, meeting on FERC EQR MISO Reporting will address the details of mapping MISO settlement items to EQR product names. Interested individuals should bring someone from their company who is familiar with the MISO operations and settlement statements.

On Wednesday, August 25, 2004, FERC EQR staff will hold an EQR Outreach Session for New York area filers in conjunction with an EQR Data Mapping meeting hosted by the New York ISO (NY-ISO) the next day. Both meetings will be held at the New York State Nurses Association, located at 11 Cornell Road in Latham, NY. The FERC EQR Outreach Session will run from 3 p.m. to 5 p.m. (e.s.t.), on Wednesday. Barbara Bourque and Mark Blazejowski will discuss general ISO data mapping issues and address any other EQR questions or problems that filers have. The Thursday, August 26, 2004, meeting on EQR Data Mapping will address the details of mapping NY-ISO settlement items to EQR product names. Interested

individuals should bring someone from their company who is familiar with the NY-ISO operations and settlement statements.

Those who would like to participate in the August 18th Midwest EQR Outreach Session are asked to register online at FERC by Monday, August 16, 2004, at <http://www.ferc.gov/whats-new/registration/eqr-0818-form.asp>. Information about the August 19th MISO FERC EQR Reporting meeting, which will be teleconferenced, can be found at <http://www.midwestiso.org/calendar/detail.php?meetingID=301>. There is no registration required for the MISO mapping meeting on August 19, 2004.

Those who would like to participate in the August 25th NY-ISO EQR Outreach Session are asked to register online at FERC by Monday, August 23, 2004, at <http://www.ferc.gov/whats-new/registration/eqr-0825-form.asp>. Registration information about the August 26, 2004, EQR Data Mapping Session hosted by NY-ISO will be forthcoming.

Interested persons wishing to file comments may do so under the above-captioned Docket Number. Those filings will be available for review at the

Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or via phone at (866) 208-3676 (toll-free). For TTY, contact (202) 502-8659.

For additional information, please contact Mark Blazejewski of FERC's Office of Market Oversight and Investigations at (202) 502-6055 or by e-mail, mark.blazejewski@ferc.gov.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER04-688-000, ER04-689-000, ER04-690-000, ER04-693-000]

Pacific Gas and Electric Company; Notice of Technical Conference

August 4, 2004.

Parties are invited to attend a technical conference in the above-referenced Pacific Gas and Electric Company (PG&E) proceedings on August 9-11, 2004, at Pacific Gas and Electric Company Headquarters, San Francisco, California 94105. The technical conference will be held in Conference Room A in 245 Market Street, first floor, on August 9th and 10th and Room 2595 in 77 Beale Street on August 11th. The technical conference will be held from 9 a.m. until 5 p.m. (P.s.t.) on each day. Arrangements have been made for parties to listen to the technical conference by telephone.

The purpose of the conference is to identify the issues raised in these proceedings, develop information for use by Commission staff in preparing an order on the merits, and to facilitate any possible settlements in these proceedings. Specifically, the parties will discuss, among other things, the following unexecuted replacement agreements filed by PG&E in the above-referenced dockets: (1) The interconnection agreement between PG&E and Western Area Power Administration (WAPA), (2) the parallel operations agreement between PG&E and WAPA (PG&E Original Rate Schedule FERC No. 228), and (3) PG&E's wholesale distribution tariff service agreement for wholesale distribution service to WAPA.

Parties planning to attend this three-day technical conference must contact Joe Migocki at PG&E by 12 noon (Pacific time), Friday, August 6, 2004, at J3M9@pge.com or at (415) 973-6625, to develop a list of attendees for admission into PG&E's offices.

Questions about the conference and the telephone conference call arrangements should be directed to Julia A. Lake at (202) 502-8370 or Julia.lake@ferc.gov.

Magalie R. Salas,

Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7799-9]

Clean Air Act Operating Permit Program; Petitions for Objection to State Operating Permits for Los Medanos Energy Center and Dow Chemical Company

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final orders on petitions to object to two state operating permits.

SUMMARY: This notice announces that the EPA Administrator has responded to two citizen petitions requesting EPA to object to operating permits issued to two facilities by the Bay Area Air Quality Management District ("BAAQMD"). Specifically, the Administrator has partially granted and partially denied a petition submitted by Our Children's Earth Foundation ("OCE") and Californians for Renewable Energy, Inc. ("CARE") requesting that the Administrator object to the state operating permit issued to Los Medanos Energy Center ("Los Medanos") in Pittsburgh, California; and denied in full a petition submitted by Communities for a Better Environment ("CBE") requesting that the Administrator object to the state operating permit issued to Dow Chemical ("Dow"), also located in Pittsburgh. This notice also corrects a non-substantive factual finding in the final order for the Los Medanos petition that OCE submitted late its comments on the draft permit to BAAQMD.

Pursuant to section 505(b)(2) of the Clean Air Act (ACT), a petitioner may seek judicial review of any portion of the petition which EPA denied in the United States Court of Appeals for the appropriate circuit. Any petition for review shall be filed within 60 days from the date this notice appears in the

Federal Register, pursuant to section 307 of the Act.

DATES: Copies of the final orders, petitions, and other supporting information are available at the Environmental Protection Agency, Region IX, Air Division, 75 Hawthorne Street, San Francisco, CA 94105. The final orders are also available electronically at: <http://www.epa.gov/region07/programs/artd/air/title5/petitiondb/petitions>.

FOR FURTHER INFORMATION CONTACT: Gerardo Rios, Chief, Air Permits Office, EPA Region IX, telephone (415) 972-3974, e-mail r9airpermits@epa.gov.

SUPPLEMENTARY INFORMATION: EPA approves state and local permitting authorities to administer the operating permit program set forth in title V of the Clean Air Act, 42 U.S.C. 7661-7661f. BAAQMD administers a fully approved title V operating permit program. The Clean Air Act affords EPA the opportunity for a 45-day period to review, and object to as appropriate, operating permits proposed by permitting authorities. Section 505(b)(2) of the Act authorizes any person to petition the EPA Administrator within 60 days after the expiration of this review period to object to a state operating permit if EPA has not done so. Petitions must be based on objections to the permit that were raised with reasonable specificity during the public comment period provided by the state, unless the petitioner demonstrates that it was impracticable to raise these issues during the comment period or the grounds for the issues arose after this period.

I. Los Medanos Energy Center

On September 6, 2001, BAAQMD issued a final title V operating permit to Los Medanos. OCE and CARE ("Petitioners") submitted a petition to the Administrator on October 12, 2001, seeking EPA's objection to BAAQMD's issuance of the Los Medanos permit. The Petitioners alleged in their petition that the Los Medanos permit (1) improperly included an emergency breakdown exemption condition that incorporates a broader definition of "emergency" than allowed by 40 CFR 70.6(g); (2) improperly included a variance relief condition which is not federally enforceable; (3) failed to include a statement of basis as required by 40 CFR 70.7(a)(5); (4) contained permit conditions that are inadequate under 40 CFR part 70, namely that certain provisions are unenforceable; and (5) failed to incorporate certain changes OCE requested during the