

become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. eastern time on August 20, 2004.

Magalie R. Salas,  
Secretary.

[FR Doc. E4-1798 Filed 8-11-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP04-436-000]

#### Williston Basin Interstate Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 5, 2004.

Take notice that on July 30, 2004, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective September 1, 2004:

Eighteenth Revised Sheet No. 187  
Sixth Revised Sheet No. 225  
Seventh Revised Sheet No. 226  
First Revised Sheet No. 227A.03  
Second Revised Sheet No. 227B  
Fifth Revised Sheet No. 232  
Third Revised Sheet No. 252A.03

Third Revised Sheet No. 283C  
Third Revised Sheet No. 740A

Williston Basin states that the proposed tariff changes are being submitted to make certain minor conforming changes to bring its FERC Gas Tariff into compliance with Order Nos. 2004, *et seq.*, and the Commission's Standards of Conduct rules under 18 CFR Part 358 of the Commission's Regulations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,  
Secretary.

[FR Doc. E4-1807 Filed 8-11-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-1860-001, et al.]

#### Cobb Electric Membership Corp., et al.; Electric Rate and Corporate Filings

August 4, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### 1. Cobb Electric Membership Corp.

[Docket No. ER01-1860-001]

Take notice that on July 12, 2004, Cobb Electric Membership Corp. (Cobb) submitted for filing with the Federal Energy Regulatory Commission its triennial updated market analysis in accordance with Appendix A of the Commission's June 22, 2001, Letter Order, and the Commission's May 13, 2004, order generically granting Cobb and similarly-situated entities an extension of time to file triennial market-based rate reviews. Cobb also submitted certain revisions to its Original FERC Rate Schedule No. 1 to incorporate the Market Behavior Rules set forth in 105 FERC ¶ 61,218 (2003).

*Comment Date:* 5 p.m. eastern time on August 16, 2004.

##### 2. AllEnergy Marketing Company, LLC

[Docket No. ER04-1037-000]

Take notice that on July 23, 2004, AllEnergy Marketing Company, LLC filed a Notice of Cancellation of its FERC Electric Tariff, Original Volume No. 1, effective September 24, 2004.

*Comment Date:* 5 p.m. eastern time on August 20, 2004.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1782 Filed 8-11-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 696-013—Utah]

#### PacifiCorp; Notice of Availability of Environmental Assessment

August 5, 2004.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for surrender of the license for the American Fork Hydroelectric Project and has prepared a Environmental Assessment (EA) for the project. The project is located on American Fork Creek, near the City of American Fork, about three miles east of Highland, in Utah County, Utah. The project occupies about 28.8 acres of land within the Uinta National Forest, administered by the U.S. Forest Service, and approximately 2,000 feet of the project's flowline passes through the Timpanogos Cave National Monument, administered by the U.S. Department of the Interior, National Park Service.

The EA contains the staff's analysis of the potential environmental impacts of the application and concludes that surrendering the project, with the appropriate environmental protective

measures, would not constitute a major Federal action that would significantly affect the quality of the human environment.

A copy of the EA is attached to a Commission order titled "Order Granting Surrender Application and Approving Project Removal Plan," which was issued August 4, 2004, and is available for review and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (prefaced by P-) and excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1803 Filed 8-11-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP04-377-000]

#### CenterPoint Energy Gas Transmission Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Round Mountain & Helena Compression Expansion Project and Request for Comments on Environmental Issues

August 6, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Round Mountain & Helena Compression Expansion Project involving extension and operation of facilities by CenterPoint Energy Gas Transmission Company (CenterPoint) in Conway and Phillips Counties, Arkansas. The project would consist of the addition of 6,380 horsepower (hp) of compression to two existing compressor stations. CenterPoint states that the additional horsepower would enhance its system flexibility and reliability and provide additional firm transportation to a local distribution customer. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions, including how to participate in the Commission's proceedings.

#### Summary of the Proposed Project

CenterPoint seeks authorization from the Commission to expand the capacity of its facilities in Arkansas to supply an additional 70,000 dekatherms per day (Dth/d) of natural gas to a local distribution company, Arkansas Western Gas Company (AWG), over a 10 year period. CenterPoint's application was filed with the Commission under section 7(c) of the Natural Gas Act and subpart A of part 157 of the Commission's regulations.

To accomplish its project objectives, CenterPoint requests authority to install and operate:

- One 4,700-hp turbine compressor and appurtenant facilities at its Round Mountain Compressor Station in Conway County; and
- One 1,680-hp reciprocating compressor and appurtenant facilities at its Helena Compressor Station in Phillips County.

The general location of the project facilities is shown in appendix 1.<sup>1</sup>

#### Land Requirements for Construction

The existing Round Mountain and Helena Compressor Stations are located on 6.5-acre and 4-acre fenced lots, respectively. All construction activities would take place within the fenced boundaries. Both compressor stations are surrounded by idle pastureland and mixed forest. Existing gravel access roads would not need improvement. Construction activities would be performed in accordance with the FERC's Upland Erosion Control, Revegetation, and Maintenance Plan and Wetland and Waterbody Construction and Mitigation Procedures.

#### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a

<sup>1</sup> The appendices referenced in this notice are not being printed in the Federal Register. Copies of all appendices, other than appendix 1 (maps), are available on the Commission's website at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.