

required, authorize transportation or construction of facilities to alleviate the problem. The data collected in FERC-576 pertains to serious interruptions of service to any wholesale customer involving facilities operated under certificate authorization from the Commission. Specifically, the data collected may include: (1) Date of service interruption, (2) date of reporting the interruption to the Commission, (3) the location, (4) brief

description of facility involved and cause of interruption, (5) customers affected, (6) duration of the interruption, and (7) volumes of gas interrupted.

These data are required by the Commission to provide timely information concerning interruptions to wholesale service. The reporting of these interruptions will assist the Commission and the natural gas industry in fulfilling their obligations to the public to provide better service

through increased efficiency and reliability. The data required to be filed for notification of interruptions is specified by 18 Code of Federal Regulations (CFR) 260.9.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
22	1	1	22

The estimated total cost to respondents is \$1,133 (22 hours divided by 2,080 hours per employee per year times \$107,185 per year average salary (including overhead) per employee = \$1,133 (rounded off)). The cost per respondent is equal to \$52.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information,

including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-1863 Filed 8-19-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC04-523-000, FERC-523]

Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

August 13, 2004.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice.

SUMMARY: In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specifics of the information collection described below.

DATES: Comments on the collection of information are due by October 12, 2004.

ADDRESSES: Copies of the proposed collection of information can be

obtained from Michael Miller, Office of the Executive Director, ED-30, 888 First Street NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing. For paper filings, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC04-523-000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an E-filing," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's e-mail address upon receipt of comments. User assistance for electronic filings is available at (202) 502-8258 or by e-mail to efiling@ferc.gov. Comments should not be submitted to the e-mail address.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the *eLibrary* link. For user assistance, contact FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659.

FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC-523

"Applications for Authorization of Issuance of Securities" (OMB Control

No. 1902-0043) is used by the Commission to implement the statutory provisions of sections 19, 20, and 204 of the Federal Power Act (FPA), 16 U.S.C. 792-828c. Under the FPA, a public utility or licensee must obtain Commission authorization for the issuance of securities or for the assumption of liabilities as a guarantor, indorser, or surety or otherwise in respect to any other security of another person, unless and until they have

submitted an application to the Commission. After review and approval the Commission will in turn issue an order authorizing the assumption of the liability or the issuance of securities. The information filed in applications to the Commission is used to determine the Commission's acceptance and/or rejection for granting authorizations for either the issuance of securities or the assumption of obligations or liabilities to licensees and public utilities.

The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR parts 20, 34, 131.43, and 131.50.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) × (2) × (3)
60	1	110	6,600

Estimated cost burden to respondents: 6,600 hours / 2,080 hours per year × \$107,185 per year = \$340,106. The cost per respondent is equal to \$ 5,668.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and

clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.*, permitting electronic submission of responses.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1872 Filed 8-19-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-393-000]

ANR Pipeline Company; Notice of Application

August 16, 2004.

Take notice that ANR Pipeline Company (ANR), Nine E. Greenway Plaza, Houston, Texas 77046, filed in Docket No. CP04-393-000 on August 9, 2004, an application pursuant to section 7(b) and 7(c) of the Natural Gas Act (NGA) and the Commission's Regulations, for any and all authorizations for ANR to acquire the Battle Creek Pipeline and for the abandonment of the associated lease agreement (Lease) between ANR and ANR Western Storage Company (ANR Western) to lease these same facilities. Upon ANR's acquisition of the Battle Creek Pipeline and abandonment of the Lease, ANR Western will merge with its parent company, ANR Storage Company. ANR states that the total acquisition costs for the Battle Creek Pipeline are proposed to be approximately \$12.1 million, all as more

fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be also viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FEROnline Support at FEROnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this application should be directed to Jacques Hodges, Tennessee Pipeline Company, Nine E. Greenway Plaza, Houston, Texas 77046, or call (832) 676-5509, fax (832) 676-2251.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to