

1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Competing Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (*see* 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

o. Competing Development Application—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

p. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation

of a development application to construct and operate the project.

r. Comments, Protests, or Motions To Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; *See* 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's web site under "e-filing" link. The Commission strongly encourages electronic filing.

s. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-2253 Filed 9-17-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice Soliciting Comments, and Final Recommendations, Terms and Conditions, and Prescriptions

September 14, 2004.

Take notice that the following hydroelectric application and applicant-prepared environmental assessment has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent minor license.

b. *Project No.:* 632-009.

c. *Date filed:* February 13, 2004.

d. *Applicant:* Monroe City.

e. *Name of Project:* Lower Monroe Hydroelectric Project.

f. *Location:* On Monroe Creek, 2 miles east of Monroe City, Sevier County, Utah. The project affects about 1.36 acres of Federal lands within the Fishlake National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* R. Craig Mathie, Mayor, Monroe City, 10 North Main, Monroe, Utah 84754, (435) 527-4621; John Spendlove, Jones & DeMille Engineering, 1535 South 100 West, Richfield, Utah 84701, (435) 896-8266.

i. *FERC Contact:* Gaylord W. Hoisington, (202) 502-6032, or e-mail at: gaylord.hoisington@ferc.gov.

j. Deadline for filing comments, and final recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments and final recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web

site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing.

l. *The proposed run-of-river project consists of:* (1) A 10-foot-high, 13-foot-long concrete overflow-type diversion structure with an adjustable slide gate; (2) a concrete intake structure with a trash rack and a 21-inch-diameter, 100-foot-long cast iron pipeline; (3) a 8,400-foot-long, 16-inch-diameter to 20-inch diameter welded steel and ductile iron pipe penstock; (4) a 15-foot-wide, 26-foot-long reinforced concrete and concrete block power house containing a Pelton Wheel turbine with a 250-kilowatt generator and controls; (5) a 250-foot-long transmission line; and (6) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-

mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Linda Mitry,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. PL04-15-000, RM02-12-000, RM02-1-001, RM02-1-005]

Interconnection for Wind Energy and Other Alternative Technologies, Standardization of Small Generator Interconnection Agreements and Procedures, Standardizing Generator Interconnection Agreements and Procedures; Supplemental Notice of Technical Conference

September 14, 2004.

In the Notices of Technical Conference issued August 27, 2004 and September 8, 2004, the Federal Energy Regulatory Commission announced that it would host a technical conference on Friday, September 24, 2004 to discuss a petition for rulemaking submitted by the American Wind Energy Association (AWEA) related to the adoption of certain requirements for the interconnection of large wind generators.

In those notices parties interested in speaking at the conference were asked to file their requests through an on-line form on the FERC Web site. However, technical difficulties resulted in the loss of information from several speaker requests.

Parties who filed speaker requests are therefore asked to resubmit their requests by contacting Sarah McKinley at (202) 502-8368 or at sarah.mckinley@ferc.gov.

Linda Mitry,
Acting Secretary.

[FR Doc. E4-2255 Filed 9-17-04; 8:45 am]
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DEPARTMENT OF ENERGY

Notice of Interim Approval

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of rate order.

SUMMARY: The Deputy Secretary of the Department of Energy, confirmed and approved, on an interim basis, Rate

Schedules JW-1-H and JW-2-E. The rates were approved on an interim basis through September 19, 2009, and are subject to confirmation and approval by the Federal Energy Regulatory Commission (Commission) on a final basis.

DATES: Approval of rate on an interim basis is effective through September 19, 2009.

FOR FURTHER INFORMATION CONTACT:

Leon Jourolmon, Assistant Administrator, Finance & Marketing, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711, (706) 213-3800.

SUPPLEMENTARY INFORMATION: The Commission, by Order issued April 2, 2003, in Docket No. EF02-3031-000, confirmed and approved Wholesale Power Rate Schedules JW-1-G and JW-2-D. Rate schedules JW-1-H and JW-2-E replace these schedules.

Dated: September 9, 2004.

Kyle E. McSlarrow,
Deputy Secretary.

Order Confirming and Approving Power Rates on an Interim Basis

Rate Order No. SEPA-45

In the Matter of: Southeastern Power Administration; Jim Woodruff Project Power Rates;

Pursuant to sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, relating to the Southeastern Power Administration (Southeastern) were transferred to and vested in the Secretary of Energy. By Delegation Order No. 00-037.00 (December 6, 2001), the Secretary of Energy delegated to the Administrator of Southeastern the authority to develop power and transmission rates, and delegated to the Deputy Secretary of the Department of Energy the authority to confirm, approve, and place in effect such rates on an interim basis and delegated to the Federal Energy Regulatory Commission (Commission) the authority to confirm and approve on a final basis or to disapprove rates developed by the Administrator under the delegation. This rate order is issued by the Deputy Secretary pursuant to said delegation.

Background

Power from the Jim Woodruff Project is presently sold under Wholesale Power Rate Schedules JW-1-G and JW-