

design and licensing basis, shall also be evaluated to determine if the associated loads contribute significantly to burst or collapse. In the assessment of tube integrity, those loads that do significantly affect burst or collapse shall be determined and assessed in combination with the loads due to pressure with a safety factor of 1.2 on the combined primary loads and 1.0 on axial secondary loads.

2. Accident-induced leakage performance criterion: The primary-to-secondary accident-induced leakage rate for any design-basis accident, other than a SG tube rupture, shall not exceed the rates assumed in the accident analysis for total leakage rate from all SGs and leakage rate from an individual SG. Accident-induced leakage is not to exceed [licensee to insert value] gallons per day through each SG and [licensee to insert value] gallons per day through all SGs.

3. The operational LEAKAGE performance criterion is specified in limiting condition for operation (LCO) [licensee to insert reference to appropriate LCO. For limits currently greater than 150 gallons per day, the LCO limit should be lowered to a value less than or equal to 150 gallons per day.]

c. SG tube repair criteria. Tubes found by inservice inspection to contain flaws with a depth equal to or exceeding 40 percent of the nominal tube wall thickness shall be plugged.

d. Provisions for SG tube inspections. Periodic SG tube inspections shall be performed. The number and portions of the tubes inspected and the method of inspection shall be performed with the objective of detecting flaws of any type (for example, volumetric flaws, axial and circumferential cracks) that may be present along the length of the tube, from the tube-to-tubesheet weld at the tube inlet to the tube-to-tubesheet weld at the tube outlet, and that may satisfy the applicable tube repair criteria. The tube-to-tubesheet weld is not part of the tube. In addition to meeting requirements d.1, d.2, and d.3 below, the inspection scope, inspection methods, and inspection intervals shall be such as to ensure that SG tube integrity is maintained until the next SG inspection. An assessment of degradation shall be performed to determine the type and location of flaws to which the tubes may be susceptible and, based on this assessment, to determine which inspection methods need to be employed and at what locations.

1. Inspect 100 percent of the tubes in each SG during the first refueling outage following SG replacement.

2. Inspect 100 percent of the tubes at sequential periods of [for licensees with thermally treated Alloy 690 tubes, insert "144, 108, 72, and thereafter 60 effective full-power months;" for licensees with thermally treated Alloy 600 tubes, insert "120, 90, and thereafter 60 effective full-power months;" for licensees with mill-annealed Alloy 600 tubes, insert "60 effective full-power months;"]. The first sequential period shall be considered to begin after the first inservice inspection of the SGs. In addition, inspect 50 percent of the tubes by the refueling outage nearest the midpoint of the period and the remaining 50 percent by the refueling outage nearest the end of the period. No SG shall operate for more than [for licensees with thermally treated Alloy 690 tubes, insert "72 effective full-power months or three refueling outages;" for licensees with thermally treated Alloy 600 tubes, insert "48 effective full-power months or two refueling outages;" for licensees with mill-annealed Alloy 600 tubes, insert "24 effective full-power months or each refueling outage" (whichever is less)] without being inspected.

3. If crack indications are found in any SG tube, then the next inspection for each SG for the degradation mechanism that caused the crack indication shall not exceed 24 effective full-power months or one refueling outage (whichever is less). If definitive information, such as from examination of a pulled tube, diagnostic nondestructive testing, or an engineering evaluation indicates that a cracklike indication is not associated with a crack or cracks, then the indication need not be treated as a crack.

e. Provisions for monitoring operational primary-to-secondary leakage.

Steam Generator (SG) Tube Inspection Report

A report shall be submitted within 180 days of the initial entry into MODE 4 following completion of the inspection. The report shall include:

- a. The scope of inspection performed on each SG.
- b. Active degradation mechanisms found.
- c. Nondestructive examination techniques utilized for each degradation mechanism.
- d. Location, orientation (if linear), and measured sizes (if available) of service-induced indications.
- e. Number of tubes plugged during the inspection outage for each active degradation mechanism.
- f. Total number and percentage of tubes plugged to date.

g. The results of condition monitoring, including the results of tube pulls and in-situ testing.

End

Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible electronically from the Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/NRC/ADAMS/index.html>. If you do not have access to ADAMS or if you have problems in accessing the documents in ADAMS, contact the NRC Public Document Room (PDR) reference staff at 1-800-397-4209 or 301-415-4737 or by e-mail to pdr@nrc.gov.

Dated in Rockville, Maryland, this 30 day of September, 2004.

For the Nuclear Regulatory Commission.

Francis M. Costello,

Acting Branch Chief, Reactor Operations Branch, Division of Inspection Program Management, Office of Nuclear Reactor Regulation.

[FR Doc. 04-22546 Filed 10-6-04; 8:45 am]

BILLING CODE 7590-01-P

OVERSEAS PRIVATE INVESTMENT CORPORATION

November 4, 2004, Public Hearing; Sunshine Act

TIME AND DATE: 2 p.m., Thursday, November 4, 2004.

PLACE: Offices of the Corporation, Twelfth Floor Board Room, 1100 New York Avenue, NW., Washington, DC.

STATUS: Hearing open to the public at 2 p.m.

PURPOSE: Public Hearing in conjunction with each meeting of OPIC's Board of Directors, to afford an opportunity for any person to present views regarding the activities of the Corporation.

PROCEDURES: Individuals wishing to address the hearing orally must provide advance notice to OPIC's Corporate Secretary no later than 5 p.m., Monday, October 25, 2004. The notice must include the individual's name, title, organization, address, and telephone number, and a concise summary of the subject matter to be presented.

Oral presentations may not exceed ten (10) minutes. The time for individual presentations may be reduced proportionately, if necessary, to afford all participants who have submitted a

timely request to participate an opportunity to be heard.

Participants wishing to submit a written statement for the record must submit a copy of such statement to OPIC's Corporate Secretary no later than 5 p.m., Monday, October 25, 2004. Such statements must be typewritten, double-spaced, and may not exceed twenty-five (25) pages.

Upon receipt of the required notice, OPIC will prepare an agenda for the hearing identifying speakers, setting forth the subject on which each participant will speak, and the time allotted for each presentation. The agenda will be available at the hearing.

A written summary of the hearing will be compiled, and such summary will be made available, upon written request to OPIC's Corporate Secretary, at the cost of reproduction.

CONTACT PERSON FOR INFORMATION:

Information on the hearing may be obtained from Connie M. Downs at (202) 336-8438, via facsimile at (202) 218-0136, or via e-mail at cdown@opic.gov.

Dated: October 4, 2004.

Connie M. Downs,

OPIC Corporate Secretary.

[FR Doc. 04-22648 Filed 10-4-04; 4:49 pm]

BILLING CODE 3210-01-M

PRESIDIO TRUST

Notice of Extension of Public Comment Period for the Public Health Service Hospital Draft Supplemental Environmental Impact Statement

AGENCY: The Presidio Trust.

ACTION: Extension of comment period.

SUMMARY: The Presidio Trust is extending the comment period from October 12, 2004 to November 12, 2004 to enhance opportunities for public and agency participation in the National Environmental Policy Act process for the Public Health Service Hospital (PHSH) Draft Supplemental Environmental Impact Statement (Draft SEIS).

Oral comments may be made at the public meeting of the Presidio Trust Board of Directors commencing 6:30 p.m. on November 4, 2004, at the Officers' Club, 50 Moraga Avenue, Presidio of San Francisco, California. Written comments may be sent to the Presidio Trust via fax ((415) 561-2790), e-mail (phsh@presidiotrust.gov), or U.S. Mail (NEPA Compliance Coordinator, The Presidio Trust, 34 Graham Street, PO Box 29052, San Francisco, CA 94129-0052). All comments must be postmarked by November 12, 2004.

Please be aware that all written comments and information submitted to the Presidio Trust will be made available to the public, including, without limitation, any postal address, e-mail address, phone number or other information contained in each submission. The Draft SEIS may be viewed or downloaded from the Trust's Web site at <http://www.presidio.gov>, following the link from the Home page. A printed copy may be requested at no charge at (415) 561-5414 or phsh@presidiotrust.gov.

FOR FURTHER INFORMATION CONTACT: For more information regarding this and other planning efforts in the Presidio, visit <http://www.presidio.gov>. Specific questions about this notice may be directed to John Pelka, NEPA Compliance Coordinator for the Presidio Trust, at (415) 561-5365.

Dated: October 1, 2004.

Karen A. Cook,

General Counsel.

[FR Doc. 04-22559 Filed 10-6-04; 8:45 am]

BILLING CODE 4310-4R-P

PRESIDIO TRUST

Notice of Public Meeting

AGENCY: The Presidio Trust.

ACTION: Notice of public meeting.

SUMMARY: In accordance with § (c)(6) of the Presidio Trust Act, 16 U.S.C. 460bb note, Title I of Pub. L. 104-333, 110 Stat. 4097, as amended, and in accordance with the Presidio Trust's bylaws, notice is hereby given that a public meeting of the Presidio Trust Board of Directors will be held commencing 6:30 p.m. on Thursday, November 4, 2004, at the Officers' Club, 50 Moraga Avenue, Presidio of San Francisco, California. The Presidio Trust was created by Congress in 1996 to manage approximately eighty percent of the former U.S. Army base known as the Presidio, in San Francisco, California.

The purposes of this meeting are to provide the Executive Director's report and to receive public comment regarding the Draft Supplemental Environmental Impact Statement for the Public Health Service Hospital project.

Accommodation: Individuals requiring special accommodation at this meeting, such as needing a sign language interpreter, should contact Mollie Matull at (415) 561-5300 prior to October 25, 2004.

FOR FURTHER INFORMATION CONTACT:

Karen Cook, General Counsel, the Presidio Trust, 34 Graham Street, PO Box 29052, San Francisco, California

94129-0052, Telephone: (415) 561-5300.

Dated: October 1, 2004.

Karen A. Cook,

General Counsel.

[FR Doc. 04-22560 Filed 10-6-04; 8:45 am]

BILLING CODE 4310-4R-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-50481; File No. SR-CHX-2004-12]

Self-Regulatory Organizations; Order Approving Proposed Rule Change and Amendment No. 1 Thereto and Notice of Filing and Order Granting Accelerated Approval of Amendments No. 2 and 3 to the Proposed Rule Change by the Chicago Stock Exchange, Inc. Relating to the Implementation of a Fully-Automated Functionality for the Handling of Particular Orders Called CHXpress

September 30, 2004.

I. Introduction

On February 20, 2004, the Chicago Stock Exchange, Inc. ("CHX" or "Exchange") filed with the Securities and Exchange Commission ("Commission"), pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act")¹ and Rule 19b-4 thereunder,² a proposed rule change to amend CHX Article XX, Rule 37 to implement a new automated functionality for handling particular orders called CHXpress. On April 8, 2004, the Exchange amended the proposed rule change.³ The proposed rule change, as amended by Amendment No. 1, was published for comment in the **Federal Register** on April 21, 2004.⁴ The Commission received no comments on the proposed rule change, as amended. On May 11, 2004 and August 23, 2004, the Exchange filed Amendments No. 2 and 3 to the proposed rule change, respectively.⁵

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.

³ See letter from Ellen J. Neely, Senior Vice President and General Counsel, CHX, to Nancy J. Sanow, Assistant Director, Division of Market Regulation ("Division"), Commission, dated April 7, 2004, and the attached Form 19b-4, which replaced the original filing in its entirety ("Amendment No. 1").

⁴ See Securities Exchange Act Release No. 49567 (April 15, 2004), 69 FR 21591.

⁵ See letters from Ellen J. Neely, Senior Vice President and General Counsel, CHX, to Nancy J. Sanow, Assistant Director, Division of Market Regulation, dated May 10, 2004 ("Amendment No. 2") and August 20, 2004 ("Amendment No. 3"). In Amendment No. 2, the Exchange made technical