

interest. Mineral and Coal Processing encompasses unit processes required to size, separate, and process for eventual use. These processes include comminution (crushing and grinding), sizing (screening or classifying), separation (physical or chemical), dewatering (thickening, filtration, or drying), and hydrometallurgical or chemical processing. The Energy Analysis forms the basis of this announcement and characterizes the three interest areas as follows:

Area of Interest 1: Energy Efficient Alternatives to Current Technologies in Extraction—Extraction is the removal of ore from surface or underground mines. This involves excavating activities such as digging, blasting, breaking, loading and hauling. Interests include revolutionary energy alternatives to mineral processes using equipment or processes to mine and process ore.

Area of Interest 2: Energy Efficient Alternatives to Material Handling—Materials handling is the use of any equipment or process to transport ore and waste. Interests include revolutionary energy alternatives with regard to energy used per unit of output to current technologies involving the use of equipment or processes to handle and transport ore and waste.

Area of Interest 3: Energy Efficient Alternatives to Current Technologies in Beneficiation and Processing—Beneficiation and Processing is the use of equipment or processes to crush, grind, concentrate and/or separating the ore from the unwanted material. Interests include revolutionary energy alternatives with regard to energy use per unit of output to current technologies using equipment or processes to crush, grind, concentrate and/or separating the ore from the unwanted material.

Once released, the funding opportunity announcement will be available for downloading from the IIPS Internet page. At this Internet site you will also be able to register with IIPS, enabling you to submit an application. If you need technical assistance in registering or for any other IIPS function, call the IIPS Help Desk at (800) 683-0751 or E-mail the Help Desk personnel at IIPS_HelpDesk@e-center.doe.gov. The funding opportunity announcement will only be made available in IIPS, no hard (paper) copies of the funding opportunity announcement and related documents will be made available. Telephone requests, written requests, E-mail requests, or facsimile requests for a copy of the funding opportunity announcement will not be accepted and/or honored. Applications must be

prepared and submitted in accordance with the instructions and forms contained in the announcement.

Issued in Pittsburgh, PA, on February 4, 2004.

Dale A. Siciliano,

Director, Acquisition and Assistance Division.

[FR Doc. 04-3095 Filed 2-11-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-152-000]

CenterPoint Energy—Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

February 4, 2004.

Take notice that on January 30, 2004, CenterPoint Energy—Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to be effective March 1, 2004.

MRT states that the purpose of this filing is to revise its tariff to remove an obsolete rate schedule (Rate Schedule USAS) and to make certain changes primarily of a housekeeping nature.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or § 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,

Secretary.

[FR Doc. E4-260 Filed 2-11-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-302-001]

Cheyenne Plains Gas Pipeline Company, LLC; Notice of Application

November 17, 2003.

On November 6, 2003, Cheyenne Plains Gas Pipeline Company, LLC (Cheyenne Plains), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP03-302-001, a Petition to Amend the Order Issuing a Preliminary Determination on Non-Environmental Issues (Order), pursuant to Section 7 of the Natural Gas Act (NGA), as amended, and Part 157 and 284 of the regulations of the Federal Energy Regulatory Commission (Commission). Specifically, Cheyenne Plains is seeking to amend the Order to modify the originally proposed design of the Cheyenne Plains Project by: (1) Increasing the diameter of the proposed mainline; and (2) decreasing the total amount of compression to be installed at the Cheyenne Hub. Cheyenne Plains states it is also finalizing the amine gas treatment facilities design. Although Cheyenne Plains is proposing to modify the size of the pipeline and the amount of compressor horsepower, these changes will not change the 560,000 Dth per day design capacity of the Project. Further, in this filing Cheyenne Plains is also providing updated information on its financing proposals, including the conversion of Cheyenne Plains from a "C" corporation to an LLC, all as more fully set forth in the petition which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

In its Petition to Amend Order, Cheyenne Plains states that since the filing of its initial application, it has now determined that the pipeline and

compressor facilities constituting the core of Cheyenne Plains' interstate pipeline system should be modified in concert with recent supply and market events that have combined to define an immediate need for a larger size pipeline system with a commensurate reduction in horsepower. Cheyenne Plains states that these amended facilities, when placed into service, will support the initial design capacity of 560,000 Dth per day for the 14 original shippers and, at the same time, will allow for future expansions of the system in an expeditious manner with a minimum of environmental impacts and minimal landowner impacts.

Any questions concerning this Petition to Amend Order may be directed to Robert T. Tomlinson, Director, Regulatory Affairs, Cheyenne Plains Gas Pipeline Company, LLC, P.O. Box 1087, Colorado Springs, Colorado, 80944, at (719) 520-3788 or fax (719) 667-7534; or to Judy A. Heineman, Vice President and General Counsel, Cheyenne Plains Gas Pipeline Company, LLC, P.O. Box 1087, Colorado Springs, Colorado, 80944, at (719) 520-4829 or fax (719) 520-4898.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's

rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests, comments and interventions may be filed electronically via the Internet in lieu of paper; *see*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Date: February 17, 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E4-262 Filed 2-11-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-383-054]

Dominion Transmission, Inc.; Notice of Negotiated Rates

February 4, 2004.

Take notice that on January 30, 2004, DTI submitted for filing Fifth Revised Sheet No. 1400, for disclosure of a recently negotiated transaction with Sithe Energy Marketing, LP.

DTI states that the tariff sheet relates to a specific negotiated rate transaction between DTI and Sithe Energy Marketing, LP. DTI requests an effective date of February 1, 2004 for its proposed tariff sheet.

DTI states that copies of its letter of transmittal and enclosures have been served upon DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to

intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,

Secretary.

[FR Doc. E4-253 Filed 2-11-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-363-009]

North Baja Pipeline, LLC; Notice of Negotiated Rates

February 4, 2004.

Take notice that on January 30, 2004, North Baja Pipeline, LLC (NBP) tendered for filing to be part of its FERC Gas Tariff, Original Volume No. 1, First Revised Sheet No. 7, to be effective September 1, 2002.

NBP states that this sheet is being filed to correctly reflect an amendment to a negotiated rate agreement with Gasoducto Rosarito, S. de R.L. de C.V. that was executed prior to commencement of service.

NBP further states that a copy of this filing has been served on NBP's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or § 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>