

conduct of business. Individuals wishing to make public comment will be provided a maximum of five minutes to present their comments.

*Minutes:* Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Center at 475 Oak Ridge Turnpike, Oak Ridge, TN between 8 a.m. and 5 p.m., Monday through Friday, or by writing to Pat Halsey, Department of Energy Oak Ridge Operations Office, PO Box 2001, EM-90, Oak Ridge, TN 37831, or by calling her at (865) 576-4025.

Issued at Washington, DC on March 17, 2005.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 05-5727 Filed 3-22-05; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Office of Fossil Energy**

[FE Docket No. 03-59-NG, 05-03-NG, 05-02-NG, 97-09-NG, 05-04-LNG, 05-05-NG, 05-07-NG, 05-06-NG, 05-09-NG, 04-101-NG, 05-10-LNG, and 05-08-NG]

**Fusi LLC, Fortuna (US) L.P., Sprague Energy Corp., USGEN Fuel Services, Inc., Nitogo Management, Inc., Petro-Canada Hydrocarbons Inc., Chehalis Power Generating, Limited Partnership, Powerex Corp., National Fuel Gas Distribution Corporation, National Fuel Gas Distribution Corporation, LNG Partners, LLC, and Total Gas & Power North America, Inc.; Orders Granting Authority To Import and Export Natural Gas, Including the Import of Liquefied Natural Gas**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of Orders.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy gives

notice that during February 2005, it issued Orders granting authority to import and export natural gas, including the import of liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE Web site at <http://www.fe.doe.gov> (select gas regulation). They are also available for inspection and copying in the Office of Natural Gas Regulatory Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on March 9, 2005.

**R. F. Corbin,**

*Manager, Natural Gas Regulatory Activities, Office of Oil and as Global Security and Supply, Office of Fossil Energy.*

**Appendix—Orders Granting Import/Export Authorizations**

Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
2-1-05	FUSI LLC, 03-59-NG .....	.....	.....	Vacates blanket import and export authority.
2-1-05	Fortuna (US) L.P., 05-03-NG .....	75 Bcf ....	.....	Import and export a combined total of natural gas from and to Canada, beginning on December 21, 2004, and extending through December 20, 2006.
2-3-05	Sprague Energy Corp., 05-02-NG	50 Bcf ....	.....	Import natural gas from Canada, beginning on January 1, 2005 and extending through December 31, 2006.
2-3-05	USGEN Fuel Services, Inc., 97-09-NG.	.....	.....	Vacates blanket import authority.
2-8-05	Nitogo Management, Inc., 05-04-LNG.	400 Bcf	.....	Import LNG from Nigeria, beginning on February 8, 2005 and extending through February 7, 2007.
2-8-05	Petro-Canada Hydrocarbons Inc., 05-05-NG.	300 Bcf ..	.....	Import natural gas from Canada, beginning on March 4, 2005, and extending through March 3, 2007.
2-17-05	Chehalis Power Generating Limited Partnership, 05-07-NG.	65.7 Bcf	.....	Import natural gas from Canada, beginning on January 1, 2005, and extending through December 31, 2006.
2-22-05	Powerex Corp., 05-06-NG .....	60 Bcf	.....	Import and export natural gas from and to Canada and Mexico, and import LNG from other international sources, beginning on March 1, 2005, and extending through February 28, 2007.
2-28-05	National Fuel Gas Distribution Corporation, 05-09-NG.	19.964 Bcf	.....	Import and export a combined total of natural gas from and to Canada, and import LNG from other international sources, beginning on April 1, 2005, and extending through March 31, 2007.
2-28-05	National Fuel Gas Distribution Corporation, 04-101-NG.	.....	.....	Vacates blanket import and export authority.
2-28-05	LNG Partners, LLC, 05-10-LNG ...	72 Bcf ....	.....	Import LNG from various international sources, beginning on February 28, 2005, and extending through February 27, 2007.
2-28-05	Total Gas & Power North America, Inc., 05-08-NG.	100 Bcf, 100 Bcf, 365 Bcf.	100 Bcf, 100 Bcf.	Import and export natural gas from and to Canada and Mexico, and import LNG from various other sources, beginning on February 22, 2005, and extending through February 21, 2007.

[FR Doc. 05-5728 Filed 3-22-05; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Bonneville Power Administration**

**Leaning Juniper Wind Project**

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of availability of Record of Decision (ROD).

**SUMMARY:** This notice announces the availability of the ROD to offer contract terms for interconnection of up to 200 megawatts of wind generation from the PPM Energy, Inc.'s, proposed Leaning Juniper Wind Project into the Federal Columbia River Transmission System. This decision is consistent with and tiered to BPA's Business Plan Final Environmental Impact Statement (DOE/EIS-0183, June 1995), and the Business

Plan Record of Decision (August 15, 1995). The wind project will be interconnected at BPA's Jones Canyon Switching Station (SS), about three miles southwest of Arlington, Gilliam County, Oregon. The Jones Canyon SS will provide the wind project with transmission access to BPA's McNary-Santiam #2 230-kilovolt transmission line. BPA will increase the capacity of the McNary-Santiam #2 to accommodate the wind project, which will require increased ground clearance at four locations along the transmission line. These proposed line upgrades will be located in Wasco, Gilliam, Sherman, and Morrow Counties, Oregon.

**ADDRESSES:** Copies of the ROD and EIS may be obtained by calling BPA's toll-free document request line, 1-800-622-4520. The ROD and EIS Summary are also available on our Web site, <http://www.efw.bpa.gov>.

**FOR FURTHER INFORMATION, CONTACT:** Don Rose, Bonneville Power Administration—KEC-4, P.O. Box 3621, Portland, Oregon, 97208-3621; toll-free telephone number 1-800-282-3713; fax number (503) 230-5699; or e-mail [dllrose@bpa.gov](mailto:dllrose@bpa.gov).

Issued in Portland, Oregon, on March 11, 2005.

**Stephen J. Wright,**

*Administrator and Chief Executive Officer.*

[FR Doc. 05-5726 Filed 3-22-05; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Energy Information Administration

#### Agency Information Collection Activities: Submission for OMB Review; Comment Request

**AGENCY:** Energy Information Administration (EIA), Department of Energy (DOE).

**ACTION:** Agency Information Collection Activities: Submission for OMB Review; Comment Request.

**SUMMARY:** The EIA has submitted the "Voluntary Reporting of Greenhouse Gases," form EIA-1605 and EIA-1605 EZ (short form) to the Office of Management and Budget (OMB) for review and a two-year extension under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 *et seq.*).

**DATES:** Comments must be filed by April 22, 2005. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

**ADDRESSES:** Send comments to OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by FAX (202) 395-7285 is recommended. The mailing address is 726 Jackson Place, NW., Washington, DC 20503. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

**FOR FURTHER INFORMATION CONTACT:** Requests for additional information should be directed to Grace Sutherland. To ensure receipt of the comments by the due date, submission by FAX (202) 287-1705 or e-mail ([grace.sutherland@eia.doe.gov](mailto:grace.sutherland@eia.doe.gov)) is recommended. The mailing address is Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Ms. Sutherland may be contacted by telephone at (202) 287-1712.

**SUPPLEMENTARY INFORMATION:** This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (*i.e.*, the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (*i.e.*, new, revision, extension, or reinstatement); (5) response obligation (*i.e.*, mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (*i.e.*, the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Forms EIA-1605 and 1605EZ, "Voluntary Reporting of Greenhouse Gases."
2. Energy Information Administration.
3. OMB Number 1905-0194.
4. Two-year extension to an existing approved request.
5. Voluntary.

6. EIA-1605 and EIA-1605EZ forms are designed to collect voluntarily reported data on greenhouse gas emissions, achieved reductions of these emissions, and carbon fixation. Data are used to establish a publicly available database. Respondents are participants in a domestic or foreign activity that either reduces greenhouse gas emissions or increases sequestration.

Although EIA originally solicited public comment on a one-year extension of OMB approval in its November 8,

2004 **Federal Register** notice (69 FR 64735), EIA has decided to request a two-year extension of approval.

7. Individuals or households; Business or other for-profit; Not-for-profit institutions; Farms; Federal Government; State, local or tribal government.

8. 8,140 hours.

Please refer to the supporting statement as well as the proposed forms and instructions for more information about the purpose, who must report, when to report, where to submit, the elements to be reported, detailed instructions, provisions for confidentiality, and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the **FOR FURTHER INFORMATION CONTACT** section.

**Statutory Authority:** Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13) (44 U.S.C. 3501 *et seq.*).

Issued in Washington, DC, March 17, 2005.

**Jay H. Casselberry,**

*Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.*

[FR Doc. 05-5729 Filed 3-22-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-70-009]

#### Algonquin Gas Transmission, LLC; Notice of Negotiated Rate

March 17, 2005.

Take notice that on March 15, 2005, Algonquin Gas Transmission, LLC (Algonquin) tendered for filing as a part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective April 1, 2005.

Algonquin states that copies of its filing are being sent to all affected customers of Algonquin and interested state commissions, as well as to all parties on the service list.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or