

on its application for subsequent license.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2149-119]

Public Utility District No. 1 of Douglas County; Notice of Settlement Agreement and Application for Approval of Contract for the Sale of Power for a Period Extending Beyond the Term of the License, and Soliciting Comments

January 5, 2005.

Take notice that on November 23, 2004, Public Utility District No. 1 of Douglas County, Washington (Douglas PUD), the Confederated Tribes of the Colville Reservation (Tribe), and the Wells Power Purchasers (Puget Sound Energy, Inc., Portland General Electric Company, PacificCorp, and Avista Corporation, collectively) filed with the Commission: (1) A request for approval of a settlement agreement between Douglas PUD and the Tribe resolving all claims involving annual charges under Section 10(e) of the Federal Power Act (FPA), 16 U.S.C. 803(e), for use of Indian land for Douglas PUD's Wells Project No. 2149; and (2) an application for approval of a contract for the sale of power from the project extending beyond the term of the project license, which expires on May 31, 2012. The project is located on the Columbia River in Chelan, Douglas, Kittitas, Grant, Yakima, and Benton Counties, Washington.

Under the settlement agreement Douglas PUD and the Tribe agree to a lump-sum payment to the Tribe, in the form of cash and real property and a share in the power output of project in fulfillment of all annual charge obligations to the Tribe for the term of the current license and any new license for the Wells Project issued to Douglas PUD. The settlement agreement by its terms would terminate if Douglas PUD is not granted a new license for the project. Both parties assert that the settlement is fair and serves the public interest by satisfying the purposes of section 10(e) of the FPA without the necessity of time-consuming and costly litigation over annual charge claims.

Section 22 of the FPA, 16 U.S.C. 815, provides that contracts for the sale and

delivery of power for periods extending beyond the termination date of a license may be entered into upon the joint approval of the Commission and the appropriate state public service Commission or other similar authority in the state in which the sale or delivery of power is made. Douglas PUD and the Tribe have pursuant to the settlement agreement submitted for Commission approval a power sales contract providing the Tribe a share of the project's output that would extend beyond the term of the current project license. The tribe would acquire 4.5 percent of the output of the project through 2018 and 5.5 percent thereafter for as long as Douglas PUD holds any license for the Wells Project. The power would be bought by the Tribe at cost. The parties assert that approval of the submitted contract is in the public interest because the contract is part of the global settlement of issues addressed by the settlement and because of the special relationship of the Tribe to the Wells Project as result of the geographic proximity of the Tribe's reservation to the project.

Comments on the settlement agreement and the request for approval of the power sales contract or motions to intervene may be filed with the Commission no later than January 19, 2005, and replies to comments no later than January 25, 2005. The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

All documents (an original and eight copies) must be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please put the project name "Wells Project No. 2149" on the first page of all documents.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link.

A copy of the settlement agreement is available for review in the Commission's Public Reference Room or may be viewed on the Commission's Web site <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in

the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this project or other pending projects. For assistance, contact FERC Online Support.

Comment Date: January 19, 2005.

Replies to Comments: January 25, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-84 Filed 1-11-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-91-004]

Questar Pipeline Company; Notice of Revenue Credit Report

January 5, 2005.

Take notice that on December 27, 2004, Questar Pipeline Company (Questar) tendered for filing a liquids revenue crediting report. Questar states that the report documents the revenues and costs pertaining to the Kastler Plant for the time period August 2001 through October 31 2004.

Questar states that it is filing the report pursuant to a November 26, 2004 Commission order following technical conference and on rehearing. Questar explains that the Order requires Questar to provide an accounting of all revenues received from the sale of liquids at the Kastler Plant, and to credit these past revenues to transmission customers within 30 days of the Commission Order.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at

<http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Protest Date: 5 p.m. eastern time on January 13, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-105 Filed 1-11-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP05-40-000, CP05-41-000]

Rendezvous Gas Services, L.L.C.; Notice of Application

January 5, 2005.

Take notice that on December 27, 2004, Rendezvous Gas Services, L.L.C. (Rendezvous), 1050 17th Street, Suite 500, Denver, Colorado 80265, filed an application pursuant to section 7(c) of the Natural Gas Act and part 157 of the Commission's regulations requesting: (1) A limited-jurisdiction certificate of public convenience and necessity authorizing Rendezvous (a) to construct and operate a 20.8-mile, 20-inch pipeline, providing a direct connection between a gas processing plant in Uinta County, Wyoming and Kern River Gas Transmission Company in Lincoln County, Wyoming, and (b) to transport gas gathered by Rendezvous, a gathering company, and its owners, Questar Gas Management Company (QGM) and Mountain Gas Resources, Inc. (MGR), also gathering companies; (2) a part 157, Subpart F blanket certificate to undertake a variety of routine jurisdictional activities; and (3) waivers of reporting requirements (including Form 2), the Uniform System of Accounts, and part 154 requirements for filing and maintaining tariffs and rate schedules. This filing is available for review at the Commission in the Public

Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676, or for TTY, (202) 502-8659.

Any questions regarding this application should be directed to Perry Richards, Rendezvous Gas Services Company, L.L.C., 1050 17th Street, Suite 500, Denver, Colorado 80265, phone: (303) 672-6986, Fax: (303) 308-3610.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents,

and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: January 26, 2005.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-276-003]

Southern Star Central Gas Pipeline, Inc.; Notice of Filing

January 5, 2005.

Take notice that on December 21, 2004, Southern Star Central Gas Pipeline, Inc. (Southern Star) tendered for filing as part of its FERC Gas Tariff, Volume No. 1, the following tariff sheets, to become effective December 1, 2004:

Fourth Revised Sheet No. 10,
Fourth Revised Sheet No. 11.

Southern Star states this filing is being made to place into effect interim reduced rates in lieu of the motion rates currently effective and subject to refund. Southern Star also states that the interim reduced rates will be billed on a month-to-month basis pending the filing of a settlement in the above referenced proceeding and the Commission's approval of such settlement. Southern Star further states that it reserves the right, and requests authority, to withdraw such interim reduced rates and to prospectively reinstate the motion rates at any time by filing with the Commission to withdraw such interim reduced rates. Southern Star indicates that the filing is expressly conditioned upon receipt of such authority to reinstitute the motion rates.