

than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2881 Filed 6-6-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Filings

Wednesday, June 1, 2005.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER04-170-006; ER05-1027-000.

Applicants: MxEnergy Electric Inc.

Description: MxEnergy Electric Inc submits its Substitute Second Revised Sheet No. 3, which revises paragraph 8 of its FERC Electric Rate Schedule No. 1 and a Notice of Succession of Total Gas & Electricity (PA) Inc.'s Rate Schedule No. 2.

Filed Date: 5/26/2005.

Accession Number: 20050531-0127.

Comment Date: 5 p.m. Eastern Time on Thursday, June 16, 2005.

Docket Numbers: ER05-644-002.

Applicants: PSEG Energy Resources & Trade LLC and PSEG Fossil Fossil LLC.

Description: PSEG Energy Resources & Trade LLC submits Substitute Original Sheet No. 1, et al., to FERC Electric Tariff, Original Volume 1 in compliance with FERC's Order issued 4/25/05 under ER05-644.

Filed Date: 5/25/2005.

Accession Number: 20050531-0128.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 15, 2005.

Docket Numbers: ER05-1018-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits a Large Generator Interconnection Agreement among the PPM Energy, Inc., itself, and Northern States Power Company dba Xcel Energy under ER05-1018.

Filed Date: 5/25/2005.

Accession Number: 20050526-0217.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 15, 2005.

Docket Numbers: ER05-1019-000.

Applicants: Nevada Power Company.

Description: Nevada Power Company submits a Notice of Cancellation of an Agreement for Long-Term Firm Point-to-Point Transmission Service Between Nevada Power Company and Duke Energy Trading and Marketing—Service Agreement No. 97.

Filed Date: 5/26/2005.

Accession Number: 20050531-0123.

Comment Date: 5 p.m. Eastern Time on Thursday, June 16, 2005.

Docket Numbers: ER05-1020-000.

Applicants: WASP Energy, LLC.

Description: WASP Energy, LLC's petition for acceptance of initial rate schedule (FERC Electric Rate Schedule 1), waivers and blanket authority under ER05-1020.

Filed Date: 5/26/2005.

Accession Number: 20050531-0122.

Comment Date: 5 p.m. Eastern Time on Thursday, June 16, 2005.

Docket Numbers: ER05-1021-000.

Applicants: Pacific Gas & Electric Company.

Description: Pacific Gas and Electric Company submits Agreements between Pacific Gas and Electric Company and the City and County of San Francisco PUC for the interconnection of the San Francisco Airport Electric Reliability Project under ER05-1021.

Filed Date: 5/26/2005.

Accession Number: 20050531-0134.

Comment Date: 5 p.m. Eastern Time on Thursday, June 16, 2005.

Docket Numbers: ER05-1022-000.

Applicants: ISO New England Inc. and New England Power Pool.

Description: ISO New England, Inc. and New England Power Pool submits proposed market rule changes to modify the existing methodology for allocating surplus Transmission Congestion Revenue and to conform certain market monitoring definitions used in Market Rule 1 to the terminology that has been adopted as part of the RTO process under ER05-1022.

Filed Date: 5/25/2005.

Accession Number: 20050531-0120.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 15, 2005.

Docket Numbers: ER05-1023-000.

Applicants: TransAlta Centralia Generation L.L.C.

Description: TransAlta Centralia Generation, L.L.C. submits FERC Electric Rate Schedule 2 for Reactive Supply and Voltage Control from Generation Sources Service that it provides to Bonneville Power Administration from its Big Hanaford generating plant under ER05-1023.

Filed Date: 5/26/2005.

Accession Number: 20050531-0124.

Comment Date: 5 p.m. Eastern Time on Thursday, June 16, 2005.

Docket Numbers: ER05-1024-000.

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, L.L.C. submits an executed interconnection service agreement with Eastern Landfill Gas, LLC and Baltimore Gas and Electric Company under ER05-1024.

Filed Date: 5/25/2005.

Accession Number: 20050531-0130.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 15, 2005.

Docket Numbers: ER05-1025-000.

Applicants: California Independent System Operator Corporation.

Description: California Independent System Operator Corporation submits Amendment No. 70 to its ISO Tariff under ER05-1025.

Filed Date: 5/25/2005.

Accession Number: 20050531-0131.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 15, 2005.

Docket Numbers: ER05-1026-000.

Applicants: American Electric Power Services Corporation.

Description: American Electric Power Service Corporation on behalf of the AEP Eastern Operating Companies submits a letter agreement, dated 4/28/05, to the Amended & Restated Cost Allocation Agreement with Buckeye Power, Inc under ER05-1026.

Filed Date: 5/26/2005.

Accession Number: 20050531-0129.

Comment Date: 5 p.m. Eastern Time on Thursday, June 16, 2005.

Docket Numbers: ER98-1150-005; EL05-87-001.

Applicants: Tucson Electric Power Company.

Description: Tucson Electric Power Co submits the second of two filings in compliance with FERC's 4/14/05 Order, an updated generation market power analysis under ER98-1150 et al.

Filed Date: 5/25/2005.

Accession Number: 20050531-0125.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 15, 2005.

Docket Numbers: ER99-2251-003; ER99-2252-004; ER98-2491-009; ER97-

705-014; ER02-2080-003; ER02-2546-004; ER99-3248-006; ER99-1213-004 and ER01-1526-004.

Applicants: Consolidated Edison Company of New York, Inc., et al.
Description: ConEdison Companies submits amendments to their market-based rate tariff, in accordance with FERC's May 5, 2005 Order under ER99-2251 et al.

Filed Date: 5/25/2005.

Accession Number: 20050527-0023.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 15, 2005.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other and the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online

service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2882 Filed 6-6-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC05-86-000, et al.]

La Paloma Generating Company, LLC, et al.; Electric Rate and Corporate Filings

May 31, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. La Paloma Generating Company, LLC; La Paloma Holding Company, LLC; and La Paloma Acquisition Co, LLC

[Docket No. EC05-86-000]

Take notice that on May 24, 2005, La Paloma Generating Company, LLC (Genco), La Paloma Holding Company, LLC (La Paloma Holding), and La Paloma Acquisition Co, LLC (La Paloma Acquisition Co) (collectively, Applicants) submitted an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities, whereby La Paloma Holding proposes to transfer to La Paloma Acquisition Co one-hundred percent of the membership interests in Genco, which owns and operates an approximately 1,022 MW combined cycle generating facility in the California Independent System Operator (CAISO) market, and certain related rights and assets. Genco states that the sale of the membership interests in Genco from La Paloma Holding to La Paloma Acquisition Co will constitute the indirect disposition of certain jurisdictional facilities and assets held by Genco, including a market-based rate wholesale power sales tariff on file with the Commission, certain interconnection facilities associated with the generating facility, and related FPA jurisdictional accounts, books and records. Genco also states that the Applicants seek expedited review of the application and request confidential treatment of certain documents submitted therewith.

Applicants state that a copy of the application was served upon the California Public Utilities Commission.
Comment Date: 5 p.m. June 14, 2005.

2. EME Homer City Generation L.P., Metropolitan Life Insurance Company, General Electric Capital Corporation

[Docket No. EC05-87-000]

Take notice that on May 24, 2005, EME Homer City Generation L.P., (EME Homer City) Metropolitan Life Insurance Company (MetLife) and General Electric Capital Corporation (GECG) filed with the Commission an application pursuant to section 203 of the Federal Power Act for authorization of an indirect disposition of jurisdictional facilities whereby interests in a passive, non-power-selling lessor of the Homer City generating station in Pennsylvania will be transferred by GECG or an affiliate to MetLife or an affiliate.

Comment Date: 5 p.m. June 14, 2005.

3. PJM Interconnection L.L.C.

[Docket Nos. ER04-742-005 and EL04-105-003]

Take notice that on May 24, 2005, PJM Interconnection, L.L.C. (PJM) submitted revisions to the PJM Open Access Transmission Tariff (PJM Tariff) and the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. (Operating Agreement) in compliance with the Commission's May 9, 2005 order in Docket Nos. EL04-742-004 and ER04-105-002, 111 FERC ¶ 61,187 (May 9 Order), concerning the allocation of auction revenue rights and financial transmission rights. PJM states that the submitted revisions reflect an effective date of March 8, 2005, consistent with the effective date previously established in this proceeding.

PJM states that copies of this filing were served upon all persons on the service list in these dockets, as well as all PJM members, and each state electric utility regulatory commission in the PJM region. PJM also states that the requested waiver of the Commission's posting requirements to permit electronic service on the PJM members and state commissions.

Comment Date: 5 p.m. on June 14, 2005.

4. Black Hills Power, Inc.

[Docket No. ER05-924-001]

Take notice that on May 24, 2005, Black Hills Power, Inc. (Black Hills Power), submitted an amendment to its April 29, 2005 filing in ER05-924-000.

Comment Date: 5 p.m. on June 14, 2005.