

Newark Bay Cogeneration Partnership, L.P.

Description: New Market Power Co, LLC on behalf of Bayonne Plant Holding, L.L.C., Camden Plant Holding, L.L.C. and Newark Bay Cogeneration Partnership, L.P. submits

Rate Schedules setting forth charges and revenue requirements for providing cost-based Reactive Support and Voltage Control from Generation Sources Service to be effective 7/1/05.

Filed Date: 05/31/2005.

Accession Number: 20050602-0133.

Comment Date: 5 p.m. eastern time on Tuesday, June 21, 2005.

Docket Numbers: ER98-3285-004; ER00-2687-006.

Applicants: Central Illinois Public Service Company and Union Electric Company.

Description: Central Illinois Public Service Company and Union Electric Company notifies FERC of certain changes in status relevant to their continued authorizations to sell power at market-based rates.

Filed Date: 06/01/2005.

Accession Number: 20050603-0091.

Comment Date: 5 p.m. eastern time on Wednesday, June 22, 2005.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-3074 Filed 6-14-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. PL05-7-000, EL03-236-000 et al., ER04-539-000 et al.]

Capacity Markets in the PJM Region, PJM Interconnection, LLC, PJM Interconnection, LLC; Supplemental Notice of Technical Conference

June 8, 2005.

On May 19, 2005, a notice was issued in Docket No. PL05-7-000¹ announcing that a technical conference will be held June 16, 2005, to discuss the capacity markets currently in use in the PJM Interconnection, L.L.C. (PJM) region. The notice indicated that the technical conference is intended to provide a forum through which Federal and State regulators and participants in the PJM market may come to a common understanding of the current PJM capacity situation, the problems perceived in the market and what deficiencies, if any, exist in the current PJM market construct that contribute to, or do not properly address, those perceived problems, and potential alternative solutions. Members of the Federal Energy Regulatory Commission, state public utilities commissions, and their respective staffs are expected to participate. This supplemental notice provides additional information and an agenda for the conference.

¹ This notice also includes additional dockets, listed in the caption, that relate to issues that may be discussed.

The morning session of the conference will be focused on general capacity market objectives, how PJM's current capacity market meets those objectives, and alternative approaches under consideration, including PJM's Reliability Pricing Model (RPM) proposal. The afternoon session will address specific elements of a capacity market, including whether and how transmission planning and load response can be integrated with the capacity market as well as procurement issues, such as the shape of the demand curve and the appropriate role for PJM. Discussion during the afternoon should address how the elements of the various alternative proposals compare with regard to those elements.

The conference is open for the public to attend and advance registration is not required.

Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-336-6646) for a fee. They will be available for the public on the Commission's eLibrary system 7 calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity for remote listening and viewing of the conference. It is available for a fee, live over the Internet, by phone or via satellite. Persons interested in receiving the broadcast or who need information on making arrangements should contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.org> and click on "FERC."

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free 866-208-3372 (voice) or 202-208-1659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

For additional information, please contact Morris Margolis at (202) 502-8611; morris.margolis@ferc.gov, or Sarah McKinley at (202) 502-8004, or sarah.mckinley@ferc.gov.

Magalie R. Salas,
Secretary.

Technical Conference Agenda

9 a.m.

I. Opening Remarks and Introductions
II. General Capacity Market Objectives and PJM

Objectives of a capacity market
Interrelationship with other markets
Does PJM's current capacity construct meet those objectives?

Should there be an "exit strategy" for the capacity market? *i.e.*, are capacity markets a short term fix? If so, how to design an exit strategy?

Panelists: Joseph Bowring, Manager, PJM Market Monitoring Unit; Elizabeth Anne Moler, Executive Vice President, Exelon Corp.; Thomas Shaw, Executive Vice President and COO, PEPCO Holdings, Inc.; Bob Weishaar, PJM Industrial Customer Coalition; Patrick McCullar, President and CEO, Delaware Municipal Electric Corp.; Lynne Kiesling, Northwestern University and the International Foundation for Research in Experimental Economics; Brian Chin, Energy Merchant Analyst, Smith Barney; Roy Shanker.

III. Description of Alternative Capacity Market Proposals

Andy Ott, Vice President, Market Services, PJM—PJM's Reliability Pricing Model (RPM), Ed Tatum, Old Dominion Electric Cooperative—Enhanced Integrated Transmission and Capacity Construct (EITCC), Tom Hyzinski, PPL Corporation—PPL Resource Adequacy Market Proposal.

Lunch Break

IV. Capacity Market Elements

Panel 1: Transmission Planning: Planning horizon time frame, Role of "reliability must run", or RMR agreements, Transmission investment triggers, "Granularity" of locational requirements.

Panelists: Steve Herling, Executive Director, System Planning, PJM; Craig

Baker, Senior Vice President, Regulatory Services, AEP; Laurie Oppel, Navigant Consulting; Gary Sorenson, Managing Director, Energy Operations, PSEG Energy Resources and Trade, L.L.C.; George Owens, Downes Associates, Inc.

Panel 2: Procurement: Shape of demand curve (*i.e.*, vertical or sloped), Penalty structure, Timing of forward obligations/procurement, Role of PJM in procurement, Impact on retail access, Impact on long term bilateral contracting, Facilitation of demand response, including annual v. peak pricing.

Panelists: Tom Welch, Market Strategy, Market Services Division, PJM; Ben Hobbs, Johns Hopkins University; Reem Fahey, Regional V.P. of Market Policy, Edison Mission Energy; Jon Wallach, on behalf of Maryland Peoples' Counsel; John Orr, Director, Reliant Energy; Steve Wemple, Director, ConEdison Energy; Stephen Fernands, Customized Energy Solutions; Mark Scott, Old Dominion Electric Cooperative.

4 p.m.—Recap

5 p.m.—Adjourn

[FR Doc. E5-3075 Filed 6-14-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

June 8, 2005.

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: June 15, 2005; 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

***Note**—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Magalie R. Salas, Secretary, Telephone (202) 502-8400.

For a recorded listing items stricken from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Public Reference Room.

892ND—MEETING; REGULAR MEETING; JUNE 15, 2005; 10 A.M.

Item No.	Docket No.	Company
Administrative Agenda		
A-1	AD02-7-000	Customer Matters, Reliability, Security and Market Operations.
A-2	AD02-1-000	Agency Administrative Matters.
A-3	MO05-4-000	State of the Markets Report.
Markets, Tariffs, and Rates—Electric		
E-1	ER96-110-013 EL05-4-000	Duke Power, Division of Duke Energy Corporation.
E-2	ER91-569-023 ER91-569-024 ER91-569-008 EL04-123-000	Entergy Services, Inc.
E-3	ER97-4166-019 ER96-780-009 EL04-124-002 EL04-124-000	Southern Company Energy Marketing, Inc. Southern Company Services, Inc.
E-4	ER01-3155-007 EL01-45-015 ER01-1385-016	New York Independent System Operator, Inc. and Consolidated Edison Co. of New York, Inc.
E-5	ER04-691-024 EL04-104-023	Midwest Independent Transmission System Operator, Inc. Public Utilities With Grandfathered Agreements in the Midwest ISO Region.
E-6	EL05-80-000	Southern California Edison Company.
E-7	RM02-1-006	Standardization of Generator Interconnection Agreements and Procedures.
E-8	RM04-14-001	Reporting Requirement for Changes in Status for Public Utilities With Market-Based Rate Authority.
E-9	ER05-636-000 ER05-636-001 ER05-662-000 ER05-662-001 ER05-864-000 ER05-881-000	Midwest Independent Transmission System Operator, Inc.
E-10	ER05-837-000	American Electric Power Service Corporation.
E-11	ER05-844-000	Pacific Gas and Electric Company.