

required would be no less than 8375 acres (assuming each acre is an ADFA), and could conceivably be more in order to assure that the ADFA equivalent habitat requirement is also met.

In addition to reforestation of agricultural areas, other compensatory mitigation measures would also be formulated. These measures include but are not limited to calculating expected benefits to mid-season fish rearing habitat from the creation of shorebird areas (moist soil units) and the Big Oak Tree State Park water supply feature, creation and/or enhancement of permanent waterbody features, and creation and/or enhancement of backwater flooding events. Measures that provide the highest duration of flooding during the mid-season fish rearing period (1 April to 15 May) offer the highest potential benefits.

Other matters such as hypoxia, the cost-benefit analysis, Swampbuster provisions, the 2.5% discount rate, cost-share issues for levee closure, and other relevant subjects or information, may also be explored in the DRSEIS II.

3. The Corps Scoping Process

Coordination with appropriate resource and regulatory agencies would be maintained throughout the formulation of this DRSEIS II.

Comments and concerns that have been expressed since the signing of the ROD will be used to identify significant issues. This Notice of Intent also serves as a scoping document. The purpose of this notice is to advise all interested parties of the intent to supplement the RSEIS and to solicit comments and information concerning compensatory mitigation, hypoxia, the cost-benefit analysis, Swampbuster provisions, the 2.5% discount rate, cost-share issues for levee closure, and other relevant subjects or information. Comments would be used to determine opportunities to develop additional compensatory mitigation strategies and other strategies that relate to, but are not limited to, hypoxia, the cost-benefit analysis, Swampbuster provisions, the 2.5% discount rate, cost-share issues for levee closure, and any other relevant subject or information, and to evaluate the probable impact (including cumulative impacts) of compensatory mitigation, as well as the probable impacts of such issues that may include, but are not limited to, hypoxia, the cost-benefit analysis, Swampbuster provisions, the 2.5% discount rate, cost-share issues for levee closure, and any other relevant subjects or information. This notice is being circulated to Federal, State, and local environmental resource and regulatory agencies; Indian

Tribes; non-governmental organizations, and the general public.

Comments to this Notice of Intent are requested by 5 August 2005 at the above address. It is anticipated that the DRSEIS II will be available for public review in August 2005.

Vincent D. Navarre,

Major, Corps of Engineers, Deputy District Engineer, Memphis District.

[FR Doc. 05-14165 Filed 7-21-05; 8:45 am]

BILLING CODE 3710-KS-P

ELECTION ASSISTANCE COMMISSION

Sunshine Act Notice

AGENCY: United States Election Assistance Commission.

ACTION: Notice of Public Meeting for U.S. Election Assistance Commission Board of Advisors.

DATE & TIME: Wednesday, August 3, 2005, 6:30 p.m.–8:30 p.m., Thursday, August 4, 2005, 8:30 a.m.–5 p.m. and Friday, August 5, 2005, 8:30 a.m.–5 p.m.

PLACE: Portland Marriott City Center, 520 Southwest Broadway, Portland, OR 97205.

PURPOSE: The U.S. Election Assistance Commission (EAC) Board of Advisors, as required by the Help America Vote Act of 2002, will meet to consider and receive presentations on the Voluntary Voting System Guidelines proposed by EAC, to receive a presentation on the statewide voter registration list guidance adopted by EAC, to formulate recommendations to EAC, and to handle other administrative matters.

Any member of the public may file a written statement with the Board before, during, or after the meeting. To the extent that time permits, the Board may allow public presentation or oral statements at the meeting.

PERSON TO CONTACT FOR INFORMATION: Bryan Whitener, Telephone: (202) 566-3100.

Thomas R. Wilkey,

Executive Director, U.S. Election Assistance Commission.

[FR Doc. 05-14641 Filed 7-20-05; 3:30 pm]

BILLING CODE 6820-KF-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-390-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Request Under Blanket Authorization

July 18, 2005.

Take notice that on July 5, 2005, Great Lakes Gas Transmission Limited Partnership (Great Lakes) 5250 Corporate Drive, Troy, Michigan 48098, filed in Docket No. CP05-390-000, a prior notice request pursuant to sections 157.205 and 157.208 of the Commission's Regulations under the Natural Gas Act (NGA) and Great Lakes' blanket certificate issued in Docket No. CP90-2053,¹ for authorization to inspect, repair and/or replace certain sections of its 36-inch outside-diameter natural gas mainline (100 Line) in Itasca, Aitkin and St. Louis Counties, Minnesota, which is on file with the Commission and open to public inspection.

Specifically, Great Lakes will repair or replace up to 59 anomalies at 32 locations along its pipeline, identified by a Magnetic Flux Leakage In-line Inspection Tool as being possibly deteriorated by corrosion. Great Lakes states that the proposed project activities must be completed utilizing additional work space outside of Great Lakes' existing right of way due to the presence of unstable saturated soils in the project areas and the proximity of its 200 line (loop line) to the areas of the 100 line that requires inspection, remediation, and possible replacement.² Great Lakes estimates the total cost at up to \$16 million.

Any questions concerning this application may be directed to John J. Wallbillich, Vice President, Legal and Environmental Affairs, Great Lakes Gas Transmission Company, 5250 Corporate Drive, Troy, Michigan 48098 at (248) 205-7426.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or call

¹ 52 FERC ¶ 62,291 (1990).

² The proposed work would normally be performed under Section 2.55 of the Commission Regulations, however in this project additional temporary work space is required outside of the 100 Line footprint.

toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Magalie R. Salas,

Secretary.

[FR Doc. E5-3925 Filed 7-21-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12530-001]

Green Power Development, LLC; Anchorage, AK; Notice of Intent To File License Application, Filing of Pre-Application Document (PAD), Commencement of Licensing Proceeding, Issuance of Scoping Document, Solicitation of Study Requests and Comments on the Pad and Scoping Document

July 18, 2005.

a. *Type of Filing:* Notice of intent to file a license application for a new license under the Integrated Licensing Process and Commencing Licensing Proceeding.

b. *Project No.:* 12530-001.

c. *Date Filed:* May 23, 2005.

d. *Submitted by:* Green Power Development, LLC.

e. *Project Name:* Allison Lake Hydroelectric Project.

f. *Location:* On the headwaters of Allison Creek at Allison Lake in south-central Alaska within the City Limits of Valdez. No Federal lands are occupied

by the project works or otherwise located within the project boundary.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Green Power Contact:* Joel Groves, Hydro Project Manager, Green Power Development, LLC, 1503 West 33rd Avenue, Anchorage, AK 99503; (907) 258-2420; joel@polarconsult.net.

i. *FERC Contact:* John Blair, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426; (202) 502-6092; john.blair@ferc.gov.

j. We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in paragraph p below.

k. With this notice, we are initiating informal consultation with: (1) The U.S. Fish and Wildlife Service and NOAA Fisheries, as appropriate, under section 7 of the Endangered Species Act and the joint agency regulations there under at 50 CFR 402; and (2) the State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Green Power Development, LLC as the Commission's non-Federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act; and as the Commission's non-Federal representative for carrying out informal consultation pursuant to section 106 of the National Historic Preservation Act.

m. Green Power Development filed a Pre-Application Document (PAD), including a proposed process plan and schedule, with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site, <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, P-12530 in the docket number field, to access the document. For assistance, contact FERC Online Support at

FERCONlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at Green Power Development, 1503 West 33rd Avenue, Suite 301, Anchorage, AK 99503.

Register online at <http://ferc.gov/esubscribenow.htm> to be notified via e-

mail of new filings and issuances related to this or other Commission projects. For assistance, contact FERC Online Support.

o. Concurrent with this notice, we are issuing Scoping Document 1 (SD1), which outlines the alternatives and issues to be addressed in our environmental document, to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings described in item r below, or is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site, <http://www.ferc.gov>, using the "eLibrary" link, as described in item n above. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 will include any revisions to the list of issues outlined in SD1 that are identified during the scoping process, and may include a revised process plan and schedule.

p. With this notice, we are soliciting comments on the PAD and SD1, as well as any study requests. All comments on the PAD and SD1, and study requests should be sent to Green Power Development at the address above in paragraph h, and in addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications with Commission staff related to the merits of the proposed application (original and eight copies) must be filed with the Commission at the following address: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All filings with the Commission must include, on the first page, the project name (Allison Lake Hydroelectric Project) and number (P-12530-000), and bear the heading "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications with Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by September 16, 2005.

Comments on the PAD and SD1, study requests, requests for cooperating agency status, and other permissible forms of communications with the Commission may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site, <http://www.ferc.gov>, under the "e-Filing" link. The Commission strongly