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Magalie R. Salas,

Secretary.

[FR Doc. E5-5572 Filed 10-11-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

October 5, 2005.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: *ER05-1513-000*

Applicants: Virginia Electric and Power Company

Description: *Virginia Electric & Power Co submits a notice of cancellation of certain service agreements with the Town of Windsor, North Carolina.*

Filed Date: 09/30/2005

Accession Number: *20051004-0006*

Comment Date: 5 p.m. Eastern Time on Friday, October 21, 2005.

Docket Numbers: *ER05-1519-000*

Applicants: Southwest Power Pool, Inc.

Description: *Southwest Power Pool, Inc submits an executed Service Agreement for Network Integration Transmission Service with American Electric Power Service Corporation.*

Filed Date: 09/30/2005

Accession Number: *20051004-0008*

Comment Date: 5 p.m. Eastern Time on Friday, October 21, 2005.

Docket Numbers: *ER05-1521-000*

Applicants: California Independent System Operator Corporation

Description: *California Independent System Operator Corp submits*

Amendment No. 1 to the Letter Agreement with the Bonneville Power Administration Transmission Business Line re their role as an intermediary control area.

Filed Date: 09/30/2005

Accession Number: *20051004-0010*

Comment Date: 5 p.m. Eastern Time on Friday, October 21, 2005.

Docket Numbers: *ER05-1522-000*

Applicants: California Independent System Operator Corporation
Description: *California Independent System Operator Corp submits the California-Oregon Intertie Control Area Operating Agreement with the Sacramento Municipal Utility District.*

Filed Date: 09/30/2005

Accession Number: *20051004-0007*

Comment Date: 5 p.m. Eastern Time on Friday, October 21, 2005.

Docket Numbers: *ER05-1523-000*

Applicants: Xcel Energy Services Inc.
Description: *Xcel Energy Services Inc submits the Interconnection Agreement dated 5/1/04 for the Olivia Substation Point of Connection with the City Olivia, Minnesota.*

Filed Date: 09/30/2005

Accession Number: *20051004-0009*

Comment Date: 5 p.m. Eastern Time on Friday, October 21, 2005.

Docket Numbers: *ER05-1524-000*

Applicants: Xcel Energy Services Inc.
Description: *Xcel Energy Services Inc on behalf of Northern States Power Co submits a Generation Interconnection Agreement with DanMar Transmission LLC.*

Filed Date: 09/30/2005

Accession Number: *20051004-0011*

Comment Date: 5 p.m. Eastern Time on Friday, October 21, 2005.

Docket Numbers: *ER05-1526-000*

Applicants: NorthWestern Corporation

Description: *NorthWestern Corp submits an amendment to the Firm Point-to-Point Transmission Service Agreement 17-SD with the City of Bryant, South Dakota.*

Filed Date: 09/30/2005

Accession Number: *20051004-0060*

Comment Date: 5 p.m. Eastern Time on Friday, October 21, 2005.

Docket Numbers: *ER05-1527-000*

Applicants: NorthWestern Corporation
Description: *NorthWestern Corp submits a Notice of Cancellation of its Service Agreement 2-SD with the City of Bryant, South Dakota.*

Filed Date: 09/30/2005

Accession Number: *20051004-0059*

Comment Date: 5 p.m. Eastern Time on Friday, October 21, 2005.

Docket Numbers: *ER05-1528-000*

Applicants: Wisconsin Electric Power Company

Description: *Wisconsin Electric Power Co submits a notice of cancellation of an Interconnection Agreement dated 11/18/65, as subsequently amended by supplements, with Northern States Power Company.*

Filed Date: 09/30/2005

Accession Number: *20051004-0005*

Comment Date: 5 p.m. Eastern Time on Friday, October 21, 2005.

Docket Numbers: *ER05-1529-000*

Applicants: Duke Energy Corporation
Description: *Duke Energy Corp on behalf Duke Power submits proposed revisions to FERC Rate Schedule No. 10-A pursuant to section 205 of the Federal Power Act.*

Filed Date: 09/30/2005

Accession Number: *20051004-0004*

Comment Date: 5 p.m. Eastern Time on Friday, October 21, 2005.

Docket Numbers: *ER05-1530-000*

Applicants: Wisconsin River Power Company

Description: *Wisconsin River Power Co submits a new Combustion Turbine Power Purchase Contract with Wisconsin Public Service Corp et al designated as Original Rate Schedule No. 4.*

Filed Date: 09/30/2005

Accession Number: *20051004-0003*

Comment Date: 5 p.m. Eastern Time on Friday, October 21, 2005.

Docket Numbers: *ER05-1531-000*

Applicants: ISO New England Inc.
Description: *ISO New England Inc submits materials which establish Hydro-Quebec Interconnection Capability Credit values for Power Year 2006/2007.*

Filed Date: 09/30/2005

Accession Number: *20051004-0002*

Comment Date: 5 p.m. Eastern Time on Friday, October 21, 2005.

Docket Numbers: *ER05-1534-000*

Applicants: American Electric Power Service Corporation

Description: *AEP, as agent for Appalachian Power Co, submits revisions to the Interconnection and Local Delivery Service Agreement No. 1252 between Blue Ridge Power Agency, Inc and AEP.*

Filed Date: 09/30/2005

Accession Number: *20051004-0213*

Comment Date: 5 p.m. Eastern Time on Friday, October 21, 2005.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and § 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately

intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other and the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

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Magalie R. Salas,
Secretary.

[FR Doc. E5-5573 Filed 10-11-05; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Desert Southwest Customer Service Region-Rate Order No. WAPA-127

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Network Integration Transmission and Ancillary Services Rates.

SUMMARY: The Western Area Power Administration (Western) is proposing revised rate methodologies for network integration transmission service (network service) for the Parker-Davis Project (PDP), and the Pacific Northwest-Pacific Southwest Intertie Project (Intertie) and for ancillary services from the PDP, Boulder Canyon Project (BCP), and part of the Colorado River Storage Project (CRSP) located in the Desert Southwest Customer Service Region's (DSWR) Balancing Authority and Transmission Operations Area (BATO). Current rates, under Rate Schedules DSW-SD1, DSW-RS1, DSW-FR1, DSW-EI1, DSW-SPR1, DSW-SUR1, PD-NTS1, and INT-NTS1, extend through March 31, 2006. The proposed rates will provide sufficient revenue to pay all annual costs, including interest expense and repayment of required investment within the allowable period. Western will prepare a brochure that provides detailed information on the rates. The proposed rates, under Rate Schedules DSW-SD2, DSW-RS2, DSW-FR2, DSW-EI2, DSW-SPR2, DSW-SUR2, PD-NTS2, INT-NTS2, WS-NTS1, are scheduled to go into effect on April 1, 2006, and will remain in effect through March 31, 2011. Publication of this **Federal Register** notice begins the formal process for the proposed rates.

DATES: The consultation and comment period begins today and will end January 10, 2006. Western will present a detailed explanation of the proposed rates at a public information forum to be held on November 2, 2005, 1 p.m. MST, Phoenix, AZ. Western will accept oral and written comments at the public comment forum. The public comment forum will be held on November 29, 2005, 1 p.m. MST, Phoenix, AZ. Western will accept written comments any time during the consultation and comment period.

ADDRESSES: Send written comments to Mr. J. Tyler Carlson, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, e-mail carlson@wapa.gov. Western will post information about the rate process on its external Web site at <http://www.wapa.gov/dsw/dsw.htm>. Western will post official comments received via letter and e-mail to its Web site after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to ensure they are considered in Western's decision process. The location for the Public Information and Public Comment Forums is Desert

Southwest Regional Office, 615 South 43rd Avenue, Phoenix, AZ.

FOR FURTHER INFORMATION CONTACT: Mr. Jack Murray, Rates Team Lead, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457; telephone (602) 605-2442, e-mail jmurray@wapa.gov.

SUPPLEMENTARY INFORMATION: The proposed rates for DSWR network service for the PDP and the Intertie and ancillary services for the Western Area Lower Colorado (WALC) BATO are designed to recover an annual revenue requirement that includes investment repayment, interest, operation and maintenance expense, and other expenses. The ancillary services apply to specified transmission service in the WALC BATO including firm point-to-point, non-firm and network services on the PDP, the Intertie, the Central Arizona Project (CAP), and the portions of the CRSP in WALC. All firm point-to-point and non-firm transmission service and network service on the CAP and CRSP are defined under existing Rate Orders and are not a part of the proposed rates.

The Deputy Secretary of Energy approved Rate Schedules DSW-SD1, DSW-RS1, DSW-FR1, DSW-EI1, DSW-SPR1, DSW-SUR1, PD-NTS1, and INT-NTS1 for the DSWR network service for PDP and Intertie and ancillary services for the WALC BATO on May 3, 1999 (Rate Order No. WAPA-84, 64 FR 25323, May 11, 1999), and the Federal Energy Regulatory Commission (Commission) confirmed and approved the rate schedules on January 20, 2000, under FERC Docket No EF99-5041-000, (90 FERC 62,032). Approval for Rate Schedules DSW-SD1, DSW-RS1, DSW-FR1, DSW-EI1, DSW-SPR1, DSW-SUR1, PD-NTS1, and INT-NTS1 covered 5 years beginning on April 1, 1999, and ending on March 31, 2004. These rate schedules were extended by a series of Rate Orders through March 31, 2006, with the most recent Rate Order being Rate Order No. WAPA-121 (70 FR 15622, March 28, 2005). The rate schedules were extended to accommodate the DSWR Multi-System Transmission Rate (MSTR) process. An MSTR has not been approved. However, Rate Schedule WS-NTS1 is structured to allow multi-system network service on the DSWR System if and when an MSTR is approved.

Under Rate Schedules PD-NTS2, INT-NTS2, and WS-NTS1, the methodology for calculating the customer's monthly charge is the product of the transmission customer's load-ratio share times one-twelfth of the