the project area; other plans or projects that might be relevant to this proposed project; and minimization and mitigation efforts. The Services estimate that a draft EIS will be available for public review late in 2006.

Reasonable Accommodation

Persons needing reasonable accommodations to attend and participate in public meetings should contact Michelle Eames (see FOR FURTHER INFORMATION CONTACT). To allow sufficient time to process requests, please call no later than 1 week before the scheduled public meeting. Information regarding this proposed action is available in alternative formats upon request. A Spanish interpreter will be available at all public meetings.

Dated: November 7, 2005.

Daniel H. Diggs,

Acting Deputy Regional Director, Fish and Wildlife Service, Region 1, Portland, Oregon.

Dated: November 7, 2005.

Angela Somma,

Division Chief, Endangered Species Division, Office of Protected Resources, National Marine Fisheries Service.

[FR Doc. 05–22632 Filed 11–14–05; 8:45 am] BILLING CODES 3510–22–S, 4310–55–S

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[NV-010-06-1020PH]

Notice Public Meetings: Northeastern Great Basin Resource Advisory Council

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Fiscal Year 2006 Meetings Locations and Times for the Northeastern Great Basin Resource Advisory Council (Nevada).

SUMMARY: In accordance with the Federal Land Policy and Management Act (FLPMA) and the Federal Advisory Committee Act of 1972 (FACA), the U.S. Department of the Interior, Bureau of Land Management (BLM) Nevada Northeastern Great Basin Resource Advisory Council (RAC), will meet as indicated below. Topics for discussion at each meeting will include, but are not limited to: February 16, 2006 (Battle Mountain, Nevada)—Land Tenure, Sage Grouse Conservation Projects, Shoshone Range Off-Highway Vehicle Trail; tentatively April 27, 2006 (Eureka, Nevada); June 15, 2006 (Ely, Nevada) Ely Resource Management Plan Comments, Minerals activities update;

August 17 & 18, 2006 (Wells, Nevada)— Travel Management Planning, Spruce Mountain Tour. Managers' reports of field office activities will be given at each meeting. The council may raise other topics at any of the three planned meetings.

DATES: The RAC will meet three or four times in Fiscal Year 2006: on February 16, 2006 at the BLM Battle Mountain Field Office, 50 Bastian Road, Battle Mountain, Nevada; tentatively on April 27 at the Eureka Opera House at 31 South Main, Eureka, Nevada; on June 15, 2006 at the Bristlecone Convention Center, 150 6th Street, Ely, Nevada; and on August 17 & 18 at the old El Rancho Hotel, 1629 Lake Avenue, Wells, Nevada. All meetings are open to the public. Each meeting will last from 8 a.m. to 4 p.m. and will include a general public comment period, where the public may submit oral or written comments to the RAC. Each public comment period will begin at approximately 1 p.m. unless otherwise listed in each specific, final meeting agenda.

Final detailed agendas, with any additions/corrections to agenda topics, locations, field trips and meeting times, will be sent to local and regional media sources at least 14 days before each meeting, and hard copies can also be mailed or sent via FAX. Individuals who need special assistance such as sign language interpretation or other reasonable accommodations, or who wish a hard copy of each agenda, should contact Mike Brown, Elko Field Office, 3900 East Idaho Street, Elko, Nevada 89801, telephone (775) 753–0386 no later than 10 days prior to each meeting.

FOR FURTHER INFORMATION CONTACT:

Mike Brown, Public Affairs Officer, Elko Field Office, 3900 E. Idaho Street, Elko, NV 89801. Telephone: (775) 753–0386. E-mail: mbrown@nv.blm.gov.

SUPPLEMENTARY INFORMATION: The 15-member Council advises the Secretary of the Interior, through the Bureau of Land Management (BLM), on a variety of planning and management issues associated with public land management in Nevada. All meetings are open to the public. The public may present written comments to the Northeastern Great Basin Resource Advisory Council.

Dated: November 7, 2005.

Helen Hankins,

Field Office Manager.

[FR Doc. 05–22594 Filed 11–14–05; 8:45 am] BILLING CODE 4310–HC-P

DEPARTMENT OF THE INTERIOR

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease NMNM 9023

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Under the provisions of Section 371(a) of the Energy Policy Act of 2005, the lessee(s), Anderson Oil Ltd., John M. Beard Trust, and Patina Oklahoma Corp., timely filed a petition for reinstatement of oil and gas lease NMNM 9023 in Lea County, NM. The lessee paid the required rental accruing from the date of termination, March 1, 2003. No leases were issued that affect these lands. The lessee agrees to the new lease terms for rentals and royalties of \$5 per acre and 162/3 percent or 4 percentages above the existing competitive royalty rate. The lessee paid the \$500 administration fee for the reinstatement of the lease and \$166 cost for publishing this Notice.

The lessee met the requirements for reinstatement of the lease per Sec. 31(e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188(e)). We are proposing to reinstate the lease, effective the date of termination subject to:

- The original terms and conditions of the lease;
 - The increased rental of \$5 per acre;
- The increased royalty of $16^{2}/_{3}$ percent or 4 percentages above the existing competitive royalty rate; and
- The \$166 cost of publishing this Notice.

FOR FURTHER INFORMATION CONTACT:

Lourdes B. Ortiz, BLM, New Mexico State Office, (505) 438–7586.

Dated: October 27, 2005.

Lourdes B. Ortiz,

Land Law Examiner.

[FR Doc. 05–22623 Filed 11–14–05; 8:45 am] $\tt BILLING$ CODE 4310–FB–M

DEPARTMENT OF THE INTERIOR

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease TXNM 100506

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Under the provisions of Section 371(a) of the Energy Policy Act of 2005, the lessee, Chief Oil and Gas LLC, timely filed a petition for reinstatement of oil and gas lease TXNM 100506 in Wise County, TX. The lessee paid the required rental accruing from the date of termination, March 1, 2002.

No leases were issued that affect these lands. The lessee agrees to the new lease terms for rentals and royalties of \$10 per acre and 162/3 percent or 4 percentages above the existing competitive royalty rate. The lessee paid the \$500 administration fee for the reinstatement of the lease and \$166 cost for publishing this Notice.

The lessee met the requirements for reinstatement of the lease per Sec. 31(e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188(e)). We are proposing to reinstate the lease, effective the date of termination subject to:

- The original terms and conditions of the lease:
- The increased rental of \$10 per acre;
- The increased royalty of 162/3 percent or 4 percentages above the existing competitive royalty rate; and
- The \$166 cost of publishing this Notice.

FOR FURTHER INFORMATION CONTACT:

Lourdes B. Ortiz, BLM, New Mexico State Office, (505) 438–7586.

Dated: October 26, 2005.

Lourdes B. Ortiz,

Land Law Examiner.

[FR Doc. 05-22621 Filed 11-14-05; 8:45 am]

BILLING CODE 4310-FB-M

DEPARTMENT OF THE INTERIOR

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease TXNM 100507

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Under the provisions of Section 371(a) of the Energy Policy Act of 2005, the lessee, Chief Oil and Gas LLC, timely filed a petition for reinstatement of oil and gas lease TXNM 100507 in Wise County, TX. The lessee paid the required rental accruing from the date of termination, March 1, 2002.

No leases were issued that affect these lands. The lessee agrees to the new lease terms for rentals and royalties of \$10 per acre and 162/3 percent or 4 percentages above the existing competitive royalty rate. The lessee paid the \$500 administration fee for the reinstatement of the lease and \$166 cost for publishing this Notice.

The lessee met the requirements for reinstatement of the lease per Sec. 31(e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188(e)). We are proposing to reinstate the lease, effective the date of termination subject to:

• The original terms and conditions of the lease;

- The increased rental of \$10 per acre;
- The increased royalty of 16²/₃ percent or 4 percentages above the existing competitive royalty rate; and
- The \$166 cost of publishing this Notice.

FOR FURTHER INFORMATION CONTACT:

Lourdes B. Ortiz, BLM, New Mexico State Office, (505) 438–7586.

Dated: October 26, 2005.

Lourdes B. Ortiz,

Land Law Examiner.

[FR Doc. 05–22622 Filed 11–14–05; 8:45 am]

BILLING CODE 4310-FB-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management [UTU 80808]

Public Land Order No. 7649; Withdrawal of Public Land for the Moab Mill Site Remediation Project; Utah

AGENCY: Bureau of Land Management, Interior.

ACTION: Public Land Order.

SUMMARY: This order withdraws approximately 2,300 acres of public land from location and entry under the United States mining and mineral leasing laws, for a period of 5 years, and reserves the land for use by the Department of Energy to conduct site characterization studies to determine a suitable location for disposal of uranium mill site tailings in connection with the Moab Mill Site Remediation Project.

Effective Date: November 15, 2005. FOR FURTHER INFORMATION CONTACT:

Mary von Koch, BLM Moab Field Office, 82 East Dogwood Avenue, Moab, Utah 84532, 435–259–2128.

SUPPLEMENTARY INFORMATION: The land has been and remains open to geothermal leasing and mineral material disposal.

Order

By virtue of the authority vested in the Secretary of the Interior by section 204 of the Federal Land Policy and Management Act of 1976, 43 U.S.C. 1714 (2000), it is ordered as follows:

1. Subject to valid existing rights, the land described below is hereby withdrawn from location and entry under the United States mining laws, 30 U.S.C. Ch. 2 (2000), and from leasing under the mineral leasing laws, 30 U.S.C. 181 et seq. and 30 U.S.C. 351 et seq. (2000), and reserved for use by the Department of Energy to protect the Moab Mill Site Remediation Project.

Salt Lake Meridian

T. 21 S., R. 19 E.,

Secs. 22 and 23, the land lying South of the Bookcliffs;

Sec. 24, lots 1, 2 and 3, the land in lot 4 lying North of the railroad right-of-way, the land in the W½ lying South of the Bookcliffs, and the land in the W½E½ lying North of the railroad right-of-way;

Sec. 25, the land in the N½NW¾ lying North of the railroad right-of-way; Sec. 26, the land in the N¾ and

NW¹/₄SW¹/₄ lying North of the railroad right-of way;

Sec. 27, N¹/₂, N¹/₂SW¹/₄, the land in the S¹/₂SW¹/₄ and SE¹/₄ lying North of the railroad right-of-way.

The area described contains approximately 2,300 acres in Grand County.

2. This withdrawal will expire 5 years from the effective date of this order unless, as a result of a review conducted before the expiration date pursuant to Section 204(f) of the Federal Land Policy and Management Act of 1976, 43 U.S.C. 1714(f) (2000), the Secretary determines that the withdrawal shall be extended.

Dated: October 28, 2005.

Rebecca W. Watson,

Assistant Secretary—Land and Minerals Management.

[FR Doc. 05–22605 Filed 11–14–05; 8:45 am]

DEPARTMENT OF THE INTERIOR

Minerals Management Service (MMS)

Outer Continental Shelf (OCS), Scientific Committee (SC)

AGENCY: Minerals Management Service, Interior.

ACTION: Notice of vacancies and request for nominations.

SUMMARY: The MMS is seeking interested and qualified individuals to serve on its OCS SC during the period of March 31, 2006, through March 30, 2008. The initial 2-year term may be renewable for up to an additional 4 vears. The OCS SC is chartered under the Federal Advisory Committee Act to advise the Director of the MMS on the appropriateness, feasibility, and scientific value of the OCS Environmental Studies Program (ESP) and environmental aspects of the offshore energy and marine minerals programs. The ESP, which was authorized by the OCS Lands Act as amended (Section 20), is administered by the MMS and covers a wide range of field and laboratory studies in biology, chemistry, and physical oceanography, as well as studies of the social and economic impacts of OCS energy and