

*Comment Date:* 5 p.m. Eastern Time on June 16, 2006.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-8872 Filed 6-7-06; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP06-371-000]

#### Gas Transmission Northwest Corporation; Notice of Proposed Changes in FERC Gas Tariff

June 1, 2006.

Take notice that on May 26, 2006, Gas Transmission Northwest Corporation (GTN) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1-A, the following tariff sheets, to become effective July 1, 2006:

Seventh Revised Sheet No. 6.  
First Revised Sheet No. 228.

GTN states that a copy of this filing has been served on GTN's jurisdictional customers and interested state regulatory agencies.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-8865 Filed 6-7-06; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12447-001]

#### Fort Dodge Hydroelectric Development Company; Notice Soliciting Scoping Comments

June 1, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original License.

b. *Project No.:* P-12447-001.

c. *Date filed:* March 21, 2006.

d. *Applicant:* Fort Dodge Hydroelectric Development Company.

e. *Name of Project:* Fort Dodge Mill Dam Hydroelectric Project.

f. *Location:* On the Des Moines River in Webster County, Iowa.

The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Thomas J. Wilkinson, Jr., Fort Dodge Hydroelectric Development Company, 1800 1st Ave., NE., Ste. 200, Cedar Rapids, IA 52402; (319) 364-0171.

i. *FERC Contact:* Stefanie Harris, (202) 502-6653 or [stefanie.harris@ferc.gov](mailto:stefanie.harris@ferc.gov).

j. *Deadline for filing scoping comments:* July 31, 2006.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that

may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. This application is not ready for environmental analysis at this time.

l. *The Fort Dodge Mill Dam Project would consist of:* (1) The existing 342-foot-long by 18-foot-high concrete dam with a 230-foot-long spillway and 5 Tainter gates; (2) a 90-acre reservoir with a normal full pond elevation of 990 feet above mean sea level; (3) an existing 40-foot-wide concrete intake structure with trash rack and stop log guides; (4) an existing powerhouse to contain two proposed turbine generating units with a total installed capacity of 1,400 kW; (5) a proposed 2,400-foot-long, 13.8-kV transmission line; and (6) appurtenant facilities. The applicant estimates that the total average annual generation would be about 7,506 MWh.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. You may also register online at <http://www.ferc.gov.esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Scoping Process:*

The Commission staff intends to prepare a single Environmental Assessment (EA) for the Fort Dodge Mill Dam Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff do not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information, on the Scoping Document (SD) issued on May 31, 2006.

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's service list. Copies of the SD may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-8868 Filed 6-7-06; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings; Additional Types of Filings To Be Included in Combined Notice of Filings

June 1, 2006.

The purpose of this notice is to announce that effective June 1, 2006, the Commission will issue notices for the following types of filings using the combined notice of filings method instituted on May 17, 2005.

EC—Applications of Electric Public Utilities For Authority to Sell, Lease, Purchase, Acquire, or Merge and Applications for Determination of Jurisdiction  
EG—Applications for Exempt Wholesale Generation Determination  
ES—Issuance of Securities and Assumption of Liabilities of Electric Utilities  
FC—Foreign Utility Company Request  
PH—Exemption from or Waiver of Regulation as Holding Company

In addition, the Secretary is making the following changes to the filing procedures for the types of filings listed above:

1. Filers are no longer required to include draft notices in floppy disk format with the filing.
2. Filers requesting a short comment period for the filing must clearly state such request in the "Re:" section of the filing, for example:

Re: Signal Hill Wichita Falls Power, L.P.  
Docket No. EG06—  
Request for shortened comment period

The notices issued under the combined notice of filings method will be added to eLibrary and will be published in the **Federal Register** under the name "Combined Notice of Filings." Each filing will be listed with its identifying details as follows:

**Docket Number**—This item contains a hyperlink to the eLibrary docket sheet for the docket number.

**Name of Applicant(s)**—This item shows the applicant name as it appears on the filing.

**Description**—This item contains a basic description of the filing and a hyperlink that opens the filed document in eLibrary, as stored in eLibrary.

**Filing Date**—This item shows the date on which the document was filed with the Commission.

**Accession Number**—This item contains a hyperlink that will open the "Info" area of eLibrary for the filed document. There may be instances in which the accession number for the particular filing changes after issuance of the combined notice. In this case, the user will have to search eLibrary to access the document.

**Comment Date**—This item indicates the comment date for the particular filing.

The "Combined Notice of Filings" is indexed in eLibrary as follows, for example: "Combined Notice of Filings, June 1, 2006: This notice contains information concerning multiple filings received by FERC." The Commission may issue more than one "Combined Notice of Filings" on any given day. In this case, the eLibrary index will read as follows, for example: "Combined Notice of Filings; June 1, 2006 #2: This notice contains information concerning multiple filings received by FERC."

In time, the Commission expects to issue the majority of notices of filings using the combined notice of filings method. By this initiative, the Commission seeks to simplify the manner in which the Commission's staff prepares notices and thereby expedite the public issuance of notices.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E6-8867 Filed 6-7-06; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[Docket No. EPA-R02-OAR-2006-0342; FRL-8181-7]

#### Adequacy Status of the Submitted 2009 Early Progress Direct PM<sub>2.5</sub> and NO<sub>x</sub> Motor Vehicle Emission Budgets for Transportation Conformity Purposes for Northern New Jersey

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of adequacy.

**SUMMARY:** In this notice, EPA is notifying the public that we have found

that the motor vehicle emissions budgets ("budgets") for direct PM<sub>2.5</sub> and NO<sub>x</sub> in the submitted PM<sub>2.5</sub> early progress state implementation plan (SIP) for the New Jersey portion of the New York-Northern New Jersey-Long Island, NY-NJ-CT PM<sub>2.5</sub> nonattainment area to be adequate for transportation conformity purposes. The transportation conformity rule requires that the EPA conduct a public process and make an affirmative decision on the adequacy of budgets before they can be used by metropolitan planning organizations (MPOs) in conformity determinations. As a result of our finding, the MPOs in northern New Jersey, the North Jersey Transportation Planning Authority (NJTPA) and the Delaware Valley Regional Planning Commission (DVRPC), must use the new 2009 direct PM<sub>2.5</sub> and NO<sub>x</sub> budgets from the early progress PM<sub>2.5</sub> SIP for future conformity determinations.

**DATES:** This finding is effective June 23, 2006.

**FOR FURTHER INFORMATION CONTACT:** Matt Laurita, Air Programs Branch, Environmental Protection Agency—Region 2, 290 Broadway, 25th Floor, New York, New York 10007-1866, (212) 637-3895, [laurita.matthew@epa.gov](mailto:laurita.matthew@epa.gov).

The finding and the response to comments will be available at EPA's conformity Web site: <http://www.epa.gov/otaq/stateresources/transconf/adequacy.htm>.

#### SUPPLEMENTARY INFORMATION:

##### Background

Today's notice is simply an announcement of a finding that we have already made. EPA Region 2 sent a letter to the New Jersey Department of Environmental Protection on May 31, 2006 stating that the 2009 direct PM<sub>2.5</sub> and NO<sub>x</sub> budgets in the submitted early progress SIP for Northern New Jersey (dated May 18, 2006) are adequate for conformity purposes. The purpose of New Jersey's May 18, 2006 submittal was to establish budgets for the metropolitan planning organizations in northern New Jersey to use in making conformity determinations. EPA's adequacy finding will also be announced on EPA's conformity Web site: <http://www.epa.gov/otaq/stateresources/transconf/adequacy.htm>.

Transportation conformity (40 CFR part 93) is required by section 176(c) of the Clean Air Act. EPA's conformity rule requires that transportation plans, programs, and projects conform to SIPs and establishes the criteria and procedures for determining whether or not they conform. Conformity to a SIP means that transportation activities will