

via the Internet in lieu of paper. Any questions, please contact the Secretary's Office. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov>.

Please include the docket number (DI07-7-000) on any comments, protests, and/or motions filed.

k. *Description of Project:* The proposed run-of-river U.S. Survey 295 Micro Hydro Project would include: (1) A 7-foot-long, 3-foot-high diversion structure, with a 10-inch pipe directing water into a 2,000 gallon plastic tank; (2) an 8-inch-diameter, 1,000-foot-long pipe, connected to the powerhouse; (3) a 12-foot-square powerhouse containing a 10-kW turbine/generator; (4) an 800-foot-long transmission line, connected to an existing residence; and (5) appurtenant facilities. The project will not be connected to an interstate grid, and will not occupy any tribal or federal lands.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link, select "Docket#" and follow the instructions. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to

take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", and/or "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-7310 Filed 4-17-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-540-000]

High Island Offshore System, L.L.C.; Notice of Informal Settlement Conference

April 12, 2007.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10 a.m. (EST) on Thursday, April 19, 2007 at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Arnold Meltz (202-502-8649).

Kimberly D. Bose,
Secretary.

[FR Doc. E7-7314 Filed 4-17-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of FERC Staff Attendance at Southwest Power Pool Board of Directors/Members Committee Meetings and Southwest Power Pool Regional State Committee Meeting

April 11, 2007.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the meetings of the Southwest Power Pool (SPP) Board of Directors/Members Committee and SPP Regional State Committee noted below. Their attendance is part of the Commission's ongoing outreach efforts.

SPP Regional State Committee: April 23, 2007 (1 p.m.–5 p.m.), The Skirvin Hilton Hotel, One Park Avenue, Oklahoma City, Oklahoma 73102, 405-272-3040.

Board of Directors/Members Committee: April 24, 2007 (8:30 a.m.–3 p.m.), The Skirvin Hilton Hotel, One Park Avenue, Oklahoma City, Oklahoma 73102, 405-272-3040.

The discussions may address matters at issue in the following proceedings:

Docket No. ER04-1232, Southwest Power Pool, Inc.
Docket No. ER05-799, Southwest Power Pool, Inc.
Docket No. ER05-526, Southwest Power Pool, Inc.
Docket No. ER05-1416, Southwest Power Pool, Inc.
Docket No. EL06-83, Southwest Power Pool, Inc.
Docket No. ER06-432, Southwest Power Pool, Inc.
Docket No. ER06-448, Southwest Power Pool, Inc.
Docket No. ER06-451, Southwest Power Pool, Inc.
Docket No. ER06-1047, Southwest Power Pool, Inc.
Docket No. ER06-767, Southwest Power Pool, Inc.
Docket Nos. ER06-1485 and ER07-266, Xcel Energy Services, Inc.
Docket No. ER06-1488, Oklahoma Gas & Electric Company.
Docket No. ER06-1463, Empire District Electric Company.
Docket No. ER07-385, American Electric Power Service Corporation.

Docket No. ER06-1471, Westar Energy, Inc.
 Docket No. ER06-1467, Southwest Power Pool, Inc.
 Docket No. EL06-71, *Associated Electric Cooperative, Inc. v Southwest Power Pool*.
 Docket No. ER07-14, Southwest Power Pool, Inc.
 Docket Nos. ER07-211 and ER07-709, Southwest Power Pool, Inc.
 Docket No. ER07-314, Southwest Power Pool, Inc.
 Docket No. ER07-319, Southwest Power Pool, Inc.
 Docket No. ER07-603, Southwest Power Pool, Inc.

These meetings are open to the public.

For more information, contact John Rogers, Office of Energy Markets and Reliability, Federal Energy Regulatory Commission at (202) 502-8564 or john.rogers@ferc.gov.

Kimberly D. Bose,
 Secretary.

[FR Doc. E7-7311 Filed 4-17-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Guidelines for Submission of CDs, DVDs, and Other Electronic Media

April 12, 2007.

Take notice that the Commission is issuing notice of guidelines for submission of CDs, DVDs and other electronic media. An increasing number of traditionally paper documents submitted to the Federal Energy Regulatory Commission (FERC) are now accompanied by one or more CDs, DVDs or other electronic media that contain all or part of the submission, or contain supplements to the submission. These guidelines address such submissions and require that, among other things, the CDs/DVDs contain the entire submission.

These guidelines apply to documents that cannot be submitted through any of the Commission's existing electronic gateways: The eFiling system, the eForms system, or the Electric Quarterly Reports (EQR) system. They thus are primarily intended for larger filings and those filings that contain Privileged, Critical Energy Infrastructure (CEII), or Non-Internet Public (NIP) information.

Persons following these guidelines will be granted an automatic waiver of the number of paper copies and may instead submit the requisite number of

copies of a filing on CD/DVD and reduce the number of paper copies to an original and two copies in most cases. These guidelines do *not* change any FERC requirements concerning service of submissions on customers, parties, or other persons.

The guidelines will be posted at: <http://www.ferc.gov/help/submission-guide.asp> and updated when necessary to reflect revised procedures or changes in media.

Kimberly D. Bose,
 Secretary.

[FR Doc. E7-7312 Filed 4-17-07; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-8301-1]

Clean Air Act Operating Permit Program; Petition for Objection to South Dakota State Operating Permit for Pope & Talbot, Inc., Lumber Mill, Spearfish, SD

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of direct final order.

SUMMARY: This notice announces that the EPA Administrator has responded to a citizens' petition asking EPA to object to a State operating permit issued by the South Dakota Department of Environmental and Natural Resources (DENR). Specifically, the Administrator has partially granted and partially denied the petition submitted by Jeremy Nichols, and the other Petitioners, to object to the issuance of the operating permit issued to Pope and Talbot, Inc., for its lumber mill, located in Spearfish, South Dakota.

Pursuant to section 505(b)(2) of the Clean Air Act (Act), Petitioners may seek judicial review of those portions of the petition which EPA denied in the United States Court of Appeals for the appropriate Circuit. Any petition for review shall be filed within 60 days of the date this notice appears in the **Federal Register**, pursuant to section 307(d) of the Act.

ADDRESSES: You may review copies of the final Order, the petition, and other supporting information at the Environmental Protection Agency, Region 8, 1595 Wynkoop Street, Denver, Colorado 80202-1129 after April 16, 2007. EPA requests that you contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section to view the copies of these documents. You may view these documents Monday through Friday, 8 a.m. to 4 p.m., excluding

Federal holidays. If you wish to examine these documents, you should make an appointment at least 24 hours before the visiting day. The final Order is also available electronically at the each of the following addresses: http://www.epa.gov/region07/programs/artd/air/title5/petitiondb/petitions/pope_talbot_decision2006.pdf, and <http://www.epa.gov/region07/programs/artd/air/title5/petitiondb/petitiondb2006.htm>.

FOR FURTHER INFORMATION CONTACT:

Christopher Ajayi, Environmental Engineer, Air and Radiation Program, Office of Partnerships and Regulatory Assistance, Mail Code 8P-AR, U.S. Environmental Protection Agency, Region 8, 1595 Wynkoop Street, Denver, CO 80202-1129, telephone (303) 312-6320, or e-mail at ajayi.christopher@epa.gov.

SUPPLEMENTARY INFORMATION: The Clean Air Act (Act) affords EPA a 45-day period to review and object to, as appropriate, operating permits proposed by State permitting authorities. Section 505(b)(2) of the Act authorizes any person to petition the EPA Administrator within 60 days after the expiration of this review period to object to State operating permits if EPA has not done so. Petitions must be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided by the State, unless the Petitioner demonstrates that it was impracticable to object during the comment period or that the grounds for the objection or other issue arose after this period.

On April 11, 2006, the EPA received a petition from Petitioners requesting that EPA object to the issuance of the Title V operating permit issued by South Dakota Department of Environmental and Natural Resources (DENR) to Pope and Talbot, Inc., to operate a lumber mill in Spearfish, South Dakota ("the Facility").

The Petitioners request that EPA object to the issuance of the proposed permit and raise the following objections as the bases for their petition:

1. Permit fails to ensure compliance with Carbon Dioxide (CO) emission limits,
2. Permit lacks sufficient periodic monitoring of CO emissions,
3. Permit may need "schedule of compliance" because it fails to ensure that CO emission limits are below Prevention of Significant Deterioration (PSD) levels and thus not in compliance with PSD requirements,
4. Permit fails to ensure compliance with South Dakota State