

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. QF06-346-000]****Newark America; Notice of Filing of Notice of Self-Certification of Qualifying Status of a Cogeneration Facility**

May 18, 2007.

Take notice that on September 19, 2006, Newark America, 100 Newark Way, Fitchburg, MA 01420 filed with the Federal Energy Regulatory Commission a notice of self-certification of a facility as a qualifying cogeneration facility pursuant to 18 CFR. 292.207(a) of the Commission's regulations.

The Facility is a recycled paperboard manufacturing plant. The facility is installing a topping cycle steam turbine to convert its current steam production facilities to a Cogeneration Facility. The primary energy source used by the facility is and will continue to be natural gas with No.2 distillate fuel oil as the backup fuel. The nameplate capacity of non-fired General Electric Steam Turbine Generator being installed is 6.25MW. The facility is located in Worcester county of Massachusetts at 100 Newark Way, Fitchburg, MA 01420.

The facility will interconnect to Unitil (Fitchburg Gas and Electric). The Newark America manufacturing facility currently receives delivery service for electrical energy under current applicable Fitchburg Gas and Electric industrial electric rate tariffs on file with the Massachusetts Department of Telecommunications and Energy (DTE) and expects to continue to receive service under the these tariffs.

A notice of self-certification does not institute a proceeding regarding qualifying facility status; a notice of self-certification provides notice that the entity making filing has determined the Facility meets the applicable criteria to be a qualifying facility. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii).

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,  
Secretary.

[FR Doc. E7-9980 Filed 5-23-07; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket Nos. ER07-799-000 and EL07-61-000]****Norwalk Power LLC; Notice of Filing**

May 17, 2007.

Take notice that on April 26, 2007, Norwalk Power LLC filed an unexecuted cost-of-service agreement, designated as Original Volume No. 3, between NRG Power Marketing Inc., ISO New England Inc. and itself, pursuant to sections 205, 206, and Part 35 of the Commission's regulations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on May 24, 2007.

Kimberly D. Bose,  
Secretary.

[FR Doc. E7-9993 Filed 5-23-07; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project Nos. P-2281-011, P-4851-005]****Pacific Gas and Electric Company; Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments**

May 17, 2007.

Take notice that the following two hydroelectric applications have been filed with Commission and are available for public inspection:

a. *Type of Application:* New Major Licenses.

b. *Project Nos:* P-2281-011, P-4851-005.

c. *Date Filed:* March 30, 2007.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Woodleaf-Kanaka Junction Transmission Line Project (P-2281-011) Sly Creek Transmission Line Project (P-4851-005).

f. *Location:* The two projects are located in Butte County California, within the South Fork Feather River watershed. The projects are not located within any designated cities, towns, subdivisions or Indian Tribe reservations. The projects are located about 15 miles east of Oroville, California. The Woodleaf-Kanaka Junction Transmission Line Project affects 31.79 acres of federal lands that is administered by the Plumas National Forest. The Sly Creek Transmission Line Project affects less than 2 acres of federal lands administered by the Plumas National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Forrest Sullivan, Senior Project Manager, Pacific Gas & Electric Company, 5555 Florin-Perkins Road, Building 500, Sacramento, CA, 95826. Tel: (916) 386-5580.

i. *FERC Contact:* John Mudre, (202) 502-8902, or [john.mudre@ferc.gov](mailto:john.mudre@ferc.gov).

j. *Deadline for filing scoping comments:* July 16, 2007.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners

filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. The applications are not ready for environmental analysis at this time.

l. The *Woodleaf-Kanaka Junction Transmission Line Project* is a transmission line only project that transmits electricity 6.2 miles from the Woodleaf Powerhouse (owned and operated by the South Feather Water and Power Agency under FERC Project No. 2088) to the Kanaka Junction. The Project also includes a 0.02-mile long tap line extending to Forbestown Powerhouse (also under FERC Project No. 2088). The Woodleaf-Kanaka Junction Transmission Line is composed of a single-circuit, 115-kV transmission line, supported primarily on wood-pole, H-frame towers within a 75-foot wide right-of-way. The project is linked to the Licensee's Sly Creek Transmission Line (FERC License No. 4851), via the Woodleaf Powerhouse Switchyard, a component of FERC Project No. 2088.

The *Sly Creek Transmission Line Project* is a transmission line only project that transmits electricity 5.4 miles from the Sly Creek Powerhouse (owned and operated by the South Feather Water and Power Agency under FERC Project No. 2088) to Pacific Gas and Electric Company's Woodleaf-Kanaka Junction Transmission Line Project (FERC Project No. 2281). The transmission line Project consists of an existing single-circuit, 115 kV transmission line, supported primarily on wood-pole, H-frame structures within a 75-foot-wide right-of-way, and appurtenant facilities.

m. Copies of both applications are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the documents. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-

free at 1-866-208-3676, or for TTY, (202) 502-8659.

Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to these or other pending projects. For assistance, contact FERC Online Support.

#### n. *Scoping Process:*

The Commission intends to prepare a joint Environmental assessment (EA) for the projects in accordance with the National Environmental Policy Act. The multi-project EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed actions.

#### Scoping Meetings

FERC staff will conduct one agency scoping meeting and one public meeting, in conjunction with scoping for the South Feather Power Project. The agency scoping meeting will focus on resource agency and non-governmental organization (NGO) concerns, while the public scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

##### *Agency Scoping Meeting*

*Date:* June 14, 2007.

*Time:* 10 a.m. (PST).

*Place:* VFW Post #1747.

*Address:* 1901 Elgin St., Oroville, CA.

##### *Public Scoping Meeting*

*Date:* June 13, 2007.

*Time:* 7 p.m. (PST).

*Place:* VFW Post #1747.

*Address:* 1901 Elgin St., Oroville, CA.

Copies of the Scoping Document (SD1) outlining the subject areas to be addressed in the EA are being distributed to the parties on the Commission's mailing list under separate cover. Commission's mailing list. Copies of the SD1 will be available at the scoping meeting or may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

#### Site Visit

We also will conduct a two-day site visit to the project facilities on Tuesday, June 12, 2007, and Wednesday June 13, 2007, in conjunction with a site visit of the South Feather Power Project. On

both days we will meet at the South Feather Water and Power Agency's Forbestown Office, 5494 Forbestown Rd, Forbestown, CA at 7:30 a.m. All participants are responsible for their own transportation on the site visits and will need to provide their own lunch.

#### Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

#### Procedures

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the EA.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E7-10001 Filed 5-23-07; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

May 17, 2007.

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC07-66-000; ES07-26-000; EL07-45-000.

*Applicants:* Entergy Gulf States, Inc.; Entergy Gulf States Louisiana, L.L.C.; Entergy Texas, Inc.

*Description:* Entergy Services, Inc submits additional information as a supplement to their original application filed on March 13, 2007.

*Filed Date:* 5/4/2007.

*Accession Number:* 20070511-0106.

*Comment Date:* 5 p.m. Eastern Time on Thursday, May 24, 2007.