

to perform its regulatory responsibilities in the setting of just and reasonable rates. The Commission could be held in violation of the NGA if the information was not collected.

The annual financial information filed with the Commission is a mandatory

requirement submitted in a prescribed format which is filed electronically. The Commission implements these filing requirements in 18 CFR Parts 158, 201, 260.1 and 385.2011.

Action: The Commission is requesting a three-year extension of the current

expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) × (2) × (3)
72	1	1,570	113,040

Estimated cost burden to respondents is \$6,637,676. (113,040 hours/2080 hours per year times \$122,137 per year average per employee = \$ 6,637,676). The cost per respondent is \$ 92,190 (rounded off).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities, which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including

the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

Magalie R. Salas,
Secretary.

[FR Doc. E6-22667 Filed 1-5-07; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. QF84-377-013]

Notice of Compliance Filing; Colstrip Energy Limited Partnership

December 29, 2006.

Take notice that on December 15, 2006, Colstrip Energy Limited Partnership (Colstrip) submitted a filing in compliance with the Commission's December 5, 2006 Order. Colstrip seeks an order stating that the condition in the December 5 Order has been satisfied and that recertification is granted.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on January 11, 2007.

Magalie R. Salas,
Secretary.

[FR Doc. E6-22689 Filed 1-5-07; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Discovery Producer Services LLC, Docket No. CP06-425-001; Discovery Gas Transmission LLC, Docket No. CP06-426-001]

Notice of Abbreviated Application To Amend Limited Jurisdiction Certificate of Public Convenience and Necessity

December 28, 2006.

Take notice that on December 14, 2006, Discovery Producer Services LLC (DPS) and Discovery Gas Transmission LLC (Discovery) jointly filed an abbreviated application to amend the certificates of public convenience and necessity granted DPS and Discovery, authorizing DPS to provide Discovery the use of capacity on DPS' non-jurisdictional gathering facilities through a capacity lease, to effectuate firm and interruptible transportation of natural gas received from Texas Eastern Transmission, LP for delivery of DPS' Larose processing plant and for ultimate

delivery downstream into the interstate pipeline grid.

Discovery further states that copies of the filing have been mailed to each of its customers, interested state commissions and other interested persons.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before January 12, 2007. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6-22687 Filed 1-5-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-52-000; Downeast Pipeline, LLC, Docket Nos. CP07-53-000, CP07-54-000, CP07-55-000]

Downeast LNG, Inc.; Notice of Applications for Certificates of Public Convenience and Necessity and Section 3 Authorization

December 29, 2006.

Take notice that on December 22, 2006, Downeast LNG, Inc. (Downeast LNG), 748 U.S. Route 1, Robbinston, Maine 04671, filed an application in Docket No. CP07-52-000 pursuant to section 3(a) of the Natural Gas Act (NGA), and Parts 153 and 380 of the regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR Parts 153 and 380, for authorization to site, construct and operate a liquefied natural gas (LNG) receiving terminal and associated facilities to be located in Washington County, Maine as a place of entry for the importation of LNG.

Also take notice that on December 22, 2006, Downeast Pipeline, LLC (Downeast Pipeline), 748 U.S. Route 1, Robbinston, Maine 04671, filed pursuant to Section 7(c) of the NGA and the Commission's regulations; (1) an application in Docket No. CP07-53-000 for a certificate of public convenience and necessity; (i) authorizing Downeast Pipeline to construct, own and operate the Downeast Pipeline under Part 157, Subpart A of the Commission's regulations, (ii) approving the pro forma Tariff submitted as Exhibit P of the application, and (iii) approving the proposed initial rates for pipeline transportation services; (2) an application in Docket No. CP07-54-000, for a blanket certificate authorizing Downeast Pipeline to engage in certain self-implementing routine activities under Part 157, Subpart F, of the Commission's regulations; and (3) an application in Docket No. CP07-55-000, for a blanket certificate authorizing Downeast Pipeline to transport natural gas, on an open access and self-implementing basis, under Part 284, Subpart G of the Commission's regulations.

Any questions regarding these applications should be directed to Dean Girdis, Downeast LNG, Inc., 748 U.S. Route 1, Robbinston, ME 04671 or Lisa M. Tonery, King & Spalding LLP, 1185 Avenue of the Americas, New York, NY 10036.

These filings are available for review at the Commission's Washington, DC

offices or may be viewed on the Commission's Web site at <http://www.ferc.gov/> using the "e-Library" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at ferconlinesupport@ferc.gov or Telephone: 202-502-6652; Toll-free: 1-866-208-3676; or for TTY, contact (202) 502-8659.

On January 25, 2006, the Commission Staff granted Downeast LNG's request to utilize the Pre-Filing process and assigned Docket No. PF06-13-000 to Staff activities involving the Downeast LNG import terminal project and Downeast Pipeline's proposed pipeline. Now, as of the filing of this application on December 22, 2006, the Pre-Filing Process for this project has ended. From this time forward, these proceedings will be conducted in Dockets No. CP07-52-000, CP07-53-000, CP07-54-000, and CP07-55-000 as noted in the caption of this Notice.

Downeast LNG is seeking authorization pursuant to Section 3(a) of the NGA to site, construct and operate: (1) An LNG receiving facility (including docking facilities and associated piping appurtenances); and (2) an LNG storage and vaporization facility (including two LNG storage tanks, each with a storage capacity of 160,000 cubic meters, vaporization units with an average capacity of 500,000 Mcf/d and peak capacity 625,000 Mcf/d, and associated piping and control equipment).

Downeast Pipeline proposes to construct about 31 miles of single 30-inch diameter pipeline. The proposed Pipeline will originate at the Import Terminal site boundary and terminate in the vicinity of the Maritimes and Northeast Pipeline at the existing Baileyville Compressor Station in Baileyville, Maine. The proposed Pipeline facilities will include pig launcher and receiver traps, mainline valves and interconnection and metering facilities, and will be designed for maximum allowable operating pressure of 1,580 psig and capacity of up to 625,000 Mcf/d, as more fully described in the filing.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9 and to ensure compliance with the Energy Policy Act of 2005, the Commission Staff will issue a Notice of Schedule for Environmental Review within 90 days of the date of this Notice. The Notice of Schedule for Environmental Review will indicate, among other milestones, the anticipated date for the Commission Staff's issuance of the final environmental impact statement (FEIS)