

monthly monitoring method, under 40 CFR part 60, subpart Dc?

A2: Yes. EPA approves the use of fuel receipts from a gas supplier to serve as monthly monitoring method under NSPS subpart Dc.

Q3: Could EPA determine whether the amount of natural gas used by the affected facility (vaporizer) can be determined by the following calculation method rather than direct measurement: (monthly vaporizer gas usage) = (monthly site natural gas usage from fuel bill) – (average monthly site natural gas usage before installation of the vaporizer).

A3: Yes. EPA finds that the amount of natural gas used by the affected facility (vaporizer) can be determined by the calculation method proposed rather than by direct measurement, as long as the average monthly site natural gas usage before installation of the vaporizer was nearly constant and will remain the same with no new natural gas usage.

*Abstract for [0700026]:*

Q1: Does EPA approve a request for a reduction in the fuel usage recordkeeping requirement in 40 CFR part 60, subpart Dc, § 60.48c, from daily to monthly for two 25.13 MMBTU/hr boilers fueled by propane and located at Glanbia Foods Inc. (Glanbia) facility in Richfield, Idaho?

A1: Yes. EPA approves the request for a reduction in the fuel usage recordkeeping requirement in 40 CFR 60.48c from daily to monthly. This approval is based on a memorandum dated February 20, 1992, from the EPA Office of Air Quality Planning and Standards, which states that there is little value in requiring daily recordkeeping of the amounts of fuel combusted for an affected unit that fires only natural gas, and the definition of natural gas, from the Acid Rain Program, in 40 CFR part 72.

Q2: Does EPA approve one gas meter for two boilers that will measure the total natural gas usage per month?

A2: Yes. When more than one boiler is firing propane simultaneously, they will divide each boiler design heat input capacity by the total of the design heat input capacities of each boiler, and use this to prorate the natural gas usage of each boiler on a monthly basis. EPA determines that this will adequately determine the fuel usage by each boiler.

*Abstract for [0700027]:*

Q1: Does EPA approve a reduction in the fuel usage recordkeeping requirement in 40 CFR part 60, subpart Dc, § 60.48c, from daily to monthly for boilers fueled by natural gas, diesel fuel and/or biomass located at the Glanbia Foods Incorporated facility in Gooding, Idaho?

A1: EPA finds that boiler No. 1 is not subject to NSPS subpart Dc requirements since it was installed before the applicability date of the rule. EPA approves the request from Glanbia for a reduction in the fuel usage recordkeeping requirement in 40 CFR 60.48c of Subpart Dc from daily to monthly for Boilers 2, 3, and 4, which burn natural gas exclusively or natural gas with diesel fuel as a backup. The approval for boilers No. 2 through 4 is based on a memorandum dated February 20, 1992, from the EPA Office of Air Quality Planning and Standards which states that there is little value in requiring daily recordkeeping of the amounts of fuel combusted for an affected unit that fires only natural gas or natural gas with clean low-sulfur fuel oil (sulfur content less than 0.5 percent) as a backup.

Q2: Does EPA approve one gas meter for several boilers fueled by natural gas that will measure the total natural gas usage per month?

A2: Yes. EPA determines that this will adequately determine the fuel usage by each boiler. When more than one boiler is firing natural gas simultaneously, they will divide each boiler design heat input capacity by the total of the design heat input capacities of each boiler, and use this to prorate the natural gas usage of each boiler on a monthly basis. For boilers 2 and 3, which are capable of firing low sulfur diesel fuel, each boiler will maintain individual fuel oil meters.

Q3: Does EPA approve a reduction in the fuel usage record-keeping requirement in 40 CFR 60.48c from daily to monthly for boiler No. 5, which is fueled by biogas, from the wastewater treatment effluent process as the primary fuel and can burn natural gas as a backup?

A3: No. EPA cannot approve this request at this time because the decision to reduce this requirement for certain boilers is based on the assumption that that fuel has low sulfur content. The sulfur content of natural gas is well known; however, the use of biogas in the context of this regulation has not been addressed before and it is uncertain what the sulfur content of biogas would be in this particular case.

*Abstract for [0700028]:*

Q: Is 40 CFR part 60, subpart Dc, applicable to Trident's Boiler No. 6, which was installed at the facility in 1994 but which the manufacturer's nameplate shows as constructed in 1976?

A: No. NSPS subpart Dc applies to "Each steam generating unit for which construction, modification, or reconstruction is commenced after June 9, 1989." The boiler was operated prior to June 9, 1989, elsewhere in Alaska

before its relocation and it has not been rebuilt, reconstructed, or modified since its original installation. Under the NSPS general provisions, 40 CFR 60.14(e)(6), the relocation or change in ownership of an existing facility shall not, by itself, be considered a modification.

*Abstract for [0700063]:*

Q: Do 40 CFR part 60, subpart NNN (Distillation Operations in the Synthetic Organic Chemical Industry (SOCMI)) and 40 CFR Part 60, Subpart RRR (Reactor Operations in the SOCMI), apply to the manufacturing of biodiesel and glycerin from soybean oil and methanol at the North Prairie Productions (NPP) facility located in Evansville, Wisconsin?

A: Yes. NSPS subparts NNN and RRR apply to the production of glycerin from soybean oil and methanol at the NPP biodiesel manufacturing facility, although certain exemptions may apply to the facility based on its production capacity and vent stream characteristics. The Agency finds that the production of glycerin in the process described by NPP is SOCMI, as both glycerin and methanol are SOCMI chemicals and appear on the chemical use trees. Additionally, the NPP process will use distillation and reaction operations, the units defined as affected facilities under Subparts NNN and RRR, respectively, which will result in emissions of volatile organic compounds (VOCs), which are the pollutants of concern under those NSPS.

Dated: November 16, 2007.

**Lisa C. Lund,**

*Acting Director, Office of Compliance.*

**Editorial Note:** This document was received at the Office of the Federal Register on February 27, 2008.

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## FEDERAL COMMUNICATIONS COMMISSION

[Report No. 2851]

### Petition for Reconsideration of Action in Rulemaking Proceeding

February 22, 2008.

A Petition for Reconsideration has been filed in the Commission's Rulemaking proceeding listed in this Public Notice and published pursuant to 47 CFR Section 1.429(e). The full text of this document is available for viewing and copying in Room CY-B402, 445 12th Street, SW., Washington, DC or may be purchased from the Commission's copy contractor, Best Copy and Printing, Inc. (BCPI) (1-800-

378–3160). Oppositions to this petition must be filed by March 18, 2008. See Section 1.4(b)(1) of the Commission's rules (47 CFR 1.4(b)(1)). Replies to an opposition must be filed within 10 days after the time for filing oppositions have expired.

*Subject:* In the Matter of Amendment of the Commission's Rules Concerning Maritime Communications (PR Docket No. 92–257).

*Number of Petitions Filed:* 1.

**Marlene H. Dortch,**

*Secretary.*

[FR Doc. E8–4050 Filed 2–29–08; 8:45 am]

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## FEDERAL RESERVE SYSTEM

### Notice of Proposals to Engage in Permissible Nonbanking Activities or to Acquire Companies that are Engaged in Permissible Nonbanking Activities

The companies listed in this notice have given notice under section 4 of the Bank Holding Company Act (12 U.S.C. 1843) (BHC Act) and Regulation Y (12 CFR Part 225) to engage *de novo*, or to acquire or control voting securities or assets of a company, including the companies listed below, that engages either directly or through a subsidiary or other company, in a nonbanking activity that is listed in § 225.28 of Regulation Y (12 CFR 225.28) or that the Board has determined by Order to be closely related to banking and permissible for bank holding companies. Unless otherwise noted, these activities will be conducted throughout the United States.

Each notice is available for inspection at the Federal Reserve Bank indicated. The notice also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the question whether the proposal complies with the standards of section 4 of the BHC Act. Additional information on all bank holding companies may be obtained from the National Information Center website at [www.ffiec.gov/nic/](http://www.ffiec.gov/nic/).

Unless otherwise noted, comments regarding the applications must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than March 31, 2008.

**A. Federal Reserve Bank of Richmond** (A. Linwood Gill, III, Vice President) 701 East Byrd Street, Richmond, Virginia 23261-4528:

1. *Bank of America Corporation, Charlotte, North Carolina:* to acquire Countrywide Financial Corporation, Calabasas, California, and thereby

indirectly acquire Countrywide Bank, FSB, Alexandria, Virginia, Countrywide Home Loans, Inc., Calabasas, California, Countrywide Financial Corporation, Calabasas, California, Countrywide Financial Holding Company, Inc., Calabasas, California, Effinity Financial Corporation, Alexandria, Virginia, Countrywide Tax Services Corporation, Simi Valley, California, CTC Real Estate Services, Calabasas, California, Countrywide Servicing Exchange, Calabasas, California, Countrywide Asset Management Corp., Calabasas, California, Landsafe Appraisal Services, Inc., Plano, Texas, Landsafe Credit, Inc., Richardson, Texas, Landsafe Flood Determination, Inc., Richardson, Texas, Landsafe Title of California, Inc., Rosemead, California, Landsafe Title of Texas, Inc., Rosemead, California, Landsafe Title of Florida, Inc., Calabasas, California, Countrywide Warehouse Lending, Calabasas, California, Countrywide Home Loans Servicing LP, Plano, Texas, Countrywide Mortgage Ventures, LLC, Calabasas, California, Countrywide Commercial Real Estate Finance, Inc., Calabasas, California, The Countrywide Foundation, Calabasas, California, Recontrust Company, National Association, Thousand Oaks, California, CWB Community Assets, Inc., Thousand Oaks, California, Countrywide Commercial Administration LLC, Calabasas, California, Recontrust Company (Nevada) Thousand Oaks, California, Countrywide KB Home Loans, LLC, Thousand Oaks, California, CWB Mortgage Ventures, LLC, Thousand Oaks, California, Landsafe Services of Alabama, Inc., Rosemead, California, Landsafe Title of Maryland, Inc., Calabasas, California and thereby engage in (1) operating a savings association; (2) operating a nondepository trust company; (3) community development activities; (4) extending credit and servicing loans; (5) real estate and personal property appraising; (6) credit bureau services; (7) asset management, servicing, and collection activities; (8) acquiring debt in default; and (9) providing tax services for residential mortgage transaction pursuant to section 225.28(b)(1), 225.28(b)(2), 225.28(b)(4), 225.28(b)(5), 225.28(b)(6) and 225.28(b)(12) of Regulation Y.

In connection with this proposal Bank of America Corporation, has applied to acquire from Bank of America, National Association, Charlotte, North Carolina, 20,000 shares of Series B Non-Voting Convertible Preferred Stock of Countrywide Financial Corporation, Calabasas, California, which is

convertible at the option of the holder into approximately 15.7 percent of the voting common stock of Countrywide Financial Corporation.

Board of Governors of the Federal Reserve System, February 27, 2008.

**Robert deV. Frierson,**

*Deputy Secretary of the Board.*

[FR Doc. E8–4013 Filed 2–29–08; 8:45 am]

BILLING CODE 6210–01–S

## DEPARTMENT OF HEALTH AND HUMAN SERVICES

### Centers for Disease Control and Prevention

#### Advisory Committee on Childhood Lead Poisoning Prevention

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463), the Centers for Disease Control and Prevention (CDC), announces the following meeting for the aforementioned committee:

*Times and Dates:* 8:30 a.m.–5 p.m., March 18, 2008. 8:30 a.m.–12:30 p.m., March 19, 2008.

*Place:* CDC Global Communication Center, Roybal Facility, 1600 Clifton Road, Atlanta, GA 30333, *Telephone:* (770) 488–3300.

*Status:* Open to the public, limited only by the space available. The meeting room accommodates approximately 75 people.

*Please Note:* Due to current security measures, a valid government issued identification card with photo is required for admittance into the Roybal facility. Non-U.S. citizens wishing to attend should contact Claudine Johnson, *Telephone:* (770) 488–3629. Individuals should ask for the meeting by name: CDC Advisory Committee on Childhood Lead Poisoning Prevention when they arrive at the Roybal Visitors Center.

*Purpose:* The Committee provides advice and guidance to the Secretary; the Assistant Secretary for Health; and the Director, CDC, regarding new scientific knowledge and technological developments and their practical implications for childhood lead poisoning prevention efforts. The committee also reviews and reports regularly on childhood lead poisoning prevention practices and recommends improvements in national childhood lead poisoning prevention efforts.

*Matters To Be Discussed:* A discussion on the potential approaches to strengthen existing strategies to achieve the Healthy People 2010 goal of eliminating Elevated Blood Lead Levels as a public health problem in the U.S. by 2010; Update the school performance and concurrent Blood Lead Levels (BLLs); Discuss the study designs related to adverse effects from BLLs < 10 µg/dl; and discuss the development of a prevention-based research agenda.

Agenda items are subject to change as priorities dictate. There will be an opportunity for oral comments during the meeting. Depending on the time available