

wells (Well 12491, Well 12492, Well 12578, and Well 12496) affecting two additional landowners. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits (i.e., PF08-6) in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Because the two additional landowners were recently added to our environmental mailing list (after the April 7, 2008 close of scoping), they have not had an opportunity to comment on Columbia's planned project. Therefore, we are opening a limited scoping period directed at these landowners to comment on the project and attaching the original *Notice of Intent to Prepare an Environmental Assessment and Request for Comments on Environmental Issues* to this letter. Please note that this limited scoping period will close on June 1, 2008.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-11019 Filed 5-15-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-187-000]

#### **Equitrans, L.P.; Notice of Request Under Blanket Authorization**

May 7, 2008.

Take notice that on April 24, 2008, Equitrans, L.P. (Equitrans), 225 North Shore Drive, Pittsburgh, Pennsylvania 15212, filed in Docket No. CP08-187-000, a prior notice request pursuant to sections 157.205 and 157.210 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to replace approximately 9.71 miles of Line No. H-152, located in Allegheny and Washington Counties, Pennsylvania, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Equitrans proposes to replace approximately 9.71 noncontiguous miles of 16-inch diameter bare steel pipeline, located in Allegheny and Washington Counties, Pennsylvania, with 16-inch diameter coated steel pipeline. Equitrans estimates the cost of construction to be \$22,362,143. Equitrans states that the replacement project is necessitated by the age and condition of the existing bare steel pipeline. Equitrans asserts that there are nine segments planned for replacement.

Any questions regarding the application should be directed to David K. Dewey, Vice President & General Counsel, Equitrans, L.P., 225 North Shore Drive, Pittsburgh, Pennsylvania 15212, at (412) 395-2566 or facsimile at (412) 395-3347.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-10955 Filed 5-15-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-188-000]

#### **Northern Natural Gas Company; Notice of Request Under Blanket Authorization**

May 8, 2008.

Take notice that on April 25, 2008, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP08-188-000, a prior notice request pursuant to sections 157.205 and 157.211 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to install and operate a new meter station, located in Pine County, Minnesota, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Northern proposes to install and operate a new meter station to accommodate natural gas deliveries to the Corporate Commission of the Mille Lacs Band of Ojibwe Indians d/b/a Grand Casino Hinckley under a throughput service agreement. Northern proposes to install a skid-mounted station, which will include buildings, a heater, regulators, a meter, and associated piping, fittings, and valves. Northern estimates the cost of construction to be \$276,558. Northern states that the new meter station will have the capability of delivering up to 980 MMcf per day.

Any questions regarding the application should be directed to Michael T. Loeffler, Senior Director, Certificates and External Affairs, or Donna Martens, Senior Regulatory Analyst, Northern Natural Gas Company, 1111 South 103rd Street, Omaha, Nebraska 68124, at (402) 398-7103 or at (402) 398-7138, respectively.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act

(NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-10960 Filed 5-15-08; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-164-000]

#### Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

May 7, 2008.

Take notice that on April 21, 2008, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana, Houston, Texas 77002, filed in Docket No. CP08-164-000, a prior notice request pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to abandon by sale to Sea Robin Pipeline Company (Sea Robin), offshore pipelines designated as Line Nos. 524X-100 and 524X-200 and Tennessee's ownership interest in Line No. 524X-1600, located in offshore Louisiana, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Tennessee proposes to abandon by sale to Sea Robin, Tennessee's remaining portion of Line No. 524X-100, consisting of a sub-sea

tap assembly on a Sea Robin pipeline and approximately 120 feet of twelve-inch diameter pipeline; Line No. 524X-200, consisting of approximately 7.3 miles of twelve-inch diameter lateral pipeline with associated appurtenances; and Tennessee's ownership interest, 8.17%, in Line No. 524X-1600. Tennessee states that Sea Robin cooperated in a plan to return Line Nos. 524X-200 and 524X-1600 to service by allowing a new interconnection to its system. Tennessee asserts that because Tennessee provides comprehensive receipt and delivery points for interruptible shippers, contracts between Tennessee and its customers will not be impacted by the sale.

Any questions regarding the application should be directed to Jay V. Allen, Senior Counsel, Tennessee Gas Pipeline Company, 1001 Louisiana, Houston, Texas 77002, at (713) 420-5589 or fax (713) 420-1601 or Juan Eligio, Analyst, Certificates & Regulatory Compliance, at (713) 420-3294 or fax (713) 420-1605.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-10958 Filed 5-15-08; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-343-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

May 9, 2008.

Take notice that on April 30, 2008, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP08-343-000, a prior notice request pursuant to sections 157.205, 157.208, and 157.212 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct and operate a new receipt point to receive revaporized liquefied natural gas (LNG), located in Evangeline Parish, Louisiana, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Transco proposes to construct and operate a new receipt point on Transco's mainline in Evangeline Parish, Louisiana to receive revaporized LNG from the Cheniere Pass LNG terminal in Cameron Parish, Louisiana by way of the Kinder Morgan Louisiana Pipeline, LLC (KMLP). The facilities Transco proposes to construct will include a 24-inch tap assembly on Transco's 36-inch Mainline B and a 24-inch tap assembly on Transco's 36-inch Mainline C, flow computer, gas chromatograph with building enclosure, flow/pressure control and overpressure protection facilities, valves, and radio communication facilities at the mainline B and C. Transco estimates the cost of construction to be approximately \$1.7 million. Transco states that KMLP will reimburse Transco for all costs associated with such facilities. Transco asserts that the new receipt point will provide Transco with the ability to receive up to 600 MMcf/d of revaporized LNG from KMLP.

Any questions regarding the application should be directed to Marg Camardello, Transcontinental Gas Pipe Line Corporation, P. O. Box 1396, Houston, Texas 77251, at (713) 215-3380.