

h. *Applicant Contact*: Roger Kirk, Hydrodynamics, Inc., P.O. Box 1136, Bozeman, MT 59771, (406) 587-5086.  
 i. *FERC Contact*: Dianne Rodman, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426; telephone (202) 502-6077 or by e-mail at [dianne.rodman@ferc.gov](mailto:dianne.rodman@ferc.gov).  
 j. *Deadline for filing scoping comments*: August 4, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The proposed Greenfield Project would be built at the Greenfields Main Canal's Greenfield drop structure. The applicant proposes to construct: (1) An inflatable weir spanning the width of the canal; (2) an intake structure with trash rack and radial gate or stop-log shut off; (3) a buried, 84-inch-diameter, 650-foot-long steel or polyethylene penstock; (4) a powerhouse containing one Francis or propeller (Reaction) turbine and one generator with a rated output of 600 kilowatts; (5) a tailrace about 7 feet long, returning flows to the canal; (6) a switchyard; and (7) a 0.05-mile-long, 12-kilovolt transmission line interconnecting with an existing powerline. Average annual generation would be 1.5 gigawatt hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available

for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filings/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Scoping Process*: The Commission intends to prepare an Environmental Assessment (EA) on the project in accordance with the National Environmental Policy Act of 1969, as amended.<sup>1</sup> The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we will solicit comments, recommendations, information, and alternatives in the Scoping Document (SD).

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

o. The tendering notice issued April 14, 2008, incorrectly stated that the application for the Greenfield Project was filed on March 31, 2008. The correct filing date for the Greenfield Project application is April 1, 2008.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E8-15789 Filed 7-10-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12540-002]

#### Hydrodynamics, Inc.; Notice of Paper Scoping and Soliciting Scoping Comments and Errata to Tendering Notice

July 3, 2008.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Application*: Minor unconstructed projects.

b. *Project No.*: 12540-002, 12545-002, and 12549-002.

c. *Date Filed*: March 31, 2008.

<sup>1</sup> One EA will be prepared for the Woods Project (FERC No. P-12540), Johnson Project, (FERC No. P-12545), Greenfield Project (FERC No. P-12548) and A-Drop Project (FERC No. P-12549).

d. *Applicant*: Hydrodynamics, Inc.

e. *Name of Projects*: Woods, Johnson, and A-Drop.

f. *Location*: On the Greenfields Main Canal and the Greenfields South Canal, parts of the Bureau of Reclamation's Sun River Irrigation Project, in Cascade and Teton Counties, Montana, near Fairfield, Montana.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Roger Kirk, Hydrodynamics, Inc., P.O. Box 1136, Bozeman, MT 59771, (406) 587-5086.

i. *FERC Contact*: Dianne Rodman, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426; telephone (202) 502-6077 or by e-mail at [dianne.rodman@ferc.gov](mailto:dianne.rodman@ferc.gov).

j. *Deadline for filing scoping comments*: August 4, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. These applications are not ready for environmental analysis at this time.

l. The proposed Woods Project would be built at the Greenfields Main Canal's Woods drop structure. The applicant proposes to construct: (1) An inflatable weir spanning the full width of the canal; (2) an intake structure with trash rack and radial gate or stop-log shut off; (3) a buried, 72-inch-diameter, 750-foot-long steel or polyethylene penstock; (4) a powerhouse containing one Francis or propeller (Reaction) turbine and one generator with a rated output of 900 kilowatts (kW); (5) a tailrace about 12.5 feet long, returning flows to the canal; (6) a switchyard; and (7) a 0.1-mile-long, 69-kilovolt (kV) transmission line interconnecting with an existing powerline. Average annual generation would be 2.2 gigawatt hours (GWh).

The proposed Johnson Project would be built at the Greenfields South Canal's

Johnson drop structure. The applicant proposes to construct: (1) An inflatable weir spanning the width of the canal; (2) an intake structure with trash rack and radial gate or stop-log shut off; (3) a buried, 60-inch-diameter, 900-foot-long steel or polyethylene penstock; (4) a powerhouse containing one Francis or propeller (Reaction) turbine and one generator with a rated output of 700 kW; (5) a tailrace about 11.25 feet long, returning flows to the canal; (6) a switchyard; (7) a 0.5-mile-long, 69-kV transmission line interconnecting with an existing powerline; and (8) a powerhouse access road. Average annual generation would be 1.7 GWh.

The proposed A-Drop Project would be built at the Greenfields Main Canal's Greenfield drop structure. The applicant proposes to construct: (1) An inflatable weir spanning the width of the canal; (2) an intake structure with trash rack and radial gate or stop-log shut off; (3) a buried, 96-inch-diameter, 570-foot-long steel or polyethylene penstock; (4) a powerhouse containing one Francis or propeller (Reaction) turbine and one generator with a rated output of 1,000 kW; (5) a tailrace returning flows to the canal; (6) a switchyard; (7) a 0.1-mile-long, 12-kV transmission line interconnecting with an existing powerline; and (8) an approximately 570-foot-long powerhouse access road. Average annual generation would be 2.5 GWh.

m. Copies of the applications are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access each of the documents. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filings/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

#### *n. Scoping Process*

The Commission intends to prepare an Environmental Assessment (EA) on the projects in accordance with the National Environmental Policy Act of 1969, as amended.<sup>1</sup> The EA will

consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed actions.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, the staff will solicit comments, recommendations, information, and alternatives in the Scoping Document (SD).

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

o. The tendering notice issued April 14, 2008, incorrectly stated that the application for the A-Drop Project was filed on April 1, 2008. The correct filing date for the A-Drop Project application is March 31, 2008.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E8-15791 Filed 7-10-08; 8:45 am]

**BILLING CODE 6717-01-P**

## **ENVIRONMENTAL PROTECTION AGENCY**

**[ER-FRL-8583-5]**

### **Environmental Impacts Statements; Notice of Availability**

*Responsible Agency:* Office of Federal Activities, General Information (202) 564-7167 or <http://www.epa.gov/compliance/nepa/>.

Weekly receipt of Environmental Impact Statements.

Filed 06/30/2008 through 07/02/2008. Pursuant to 40 CFR 1506.9.

*EIS No. 20080259, Draft EIS, AFS, WY,* Spruce Gulch Bark Beetle and Fuels Reduction Project, Proposes to Implement Bark Beetle Related Salvage and Suppression Vegetative Treatments and Hazardous Fuels Abatement Treatments, Laramie Ranger District, Medicine Bow-Routt National Forests, Albany and Carbon Counties, WY, Comment Period Ends: 08/25/2008, Contact: Melissa M. Martin 307-745-2371. This document is available on the Internet at: <http://www.fs.fed.us/r2/mbr/projects/foresthhealth>.

*EIS No. 20080260, Draft EIS, AFS, WI,* Medford Aspen Project, To Implement a Number of Vegetation and Transportation Management Activities, Medford-Park Falls Ranger District, Chequamegon-Nicolet

12545), Greenfield Project (FERC No. P-12548) and A-Drop Project (FERC No. P-12549).

National Forest, Taylor County, WI, Comment Period Ends: 08/25/2008, Contact: Jane Darnell 715-748-4875. *EIS No. 20080261, Draft EIS, USA, CA,* PROGRAMMATIC—Brigade Combat Team Transformation Project, Restructure the 11th Armored Cavalry Regiment (ACR) to a Multi-Component (active duty/reserve) Heavy Brigade Combat Team (HBCT) and change/add several other organizations, Fort Irwin, CA, Comment Period Ends: 08/25/2008, Contact: Muhammad Bari 760-480-3410.

*EIS No. 20080262, Draft EIS, SFW, NV,* Desert National Wildlife Refuge Complex, Ash Meadows, Desert, Moapa Valley and Pahrangat National Wildlife Refuges, Comprehensive Conservation Plan, Clark, Lincoln and Nye counties, NV, Comment Period Ends: 08/25/2008, Contact: Cynthia Martinez 702-515-5450.

*EIS No. 20080263, Draft EIS, COE, CA,* Three Rivers Levee Improvement Authority, proposes construct and maintain the Feather River Levee Repair Project, Segment 2, Issuing 408 Permission and 404 Permit, Yuba County, CA, Comment Period Ends: 08/25/2008, Contact: John Suazo 916-557-6719.

*EIS No. 20080264, Second Final Supplement, DOE, NV,* Geologic Repository for the Disposal of Spent Nuclear Fuel and High-Level Radioactive Waste at Yucca Mountain, Nye County, Nevada—Nevada Rail Transportation Corridor (DOE/EIS-0250F-S2D), Wait Period Ends: 08/11/2008, Contact: Dr. Jane R. Summerson 702-794-1493.

*EIS No. 20080265, Second Final EIS (Tiering), DOE, NV,* Rail Alignment for the Construction and Operation of a Railroad in Nevada to a Geologic Repository (DOE/EIS-0369D) at Yucca Mountain, Nye County, NV, Wait Period Ends: 08/11/2008, Contact: Dr. Jane R. Summerson 702-794-1493.

*EIS No. 20080266, Final Supplement, DOE, NV,* Geologic Repository for the Disposal of Spent Nuclear Fuel and High-Level Radioactive Waste, Construction, Operation, Monitoring and Eventually Closing a Geologic Repository (DOE/EIS-0250F-S1D) at Yucca Mountain, Nye County, NV, Wait Period Ends: 08/11/2008, Contact: Dr. Jane R. Summerson 702-794-1493.

*EIS No. 20080267, Draft Supplement, BLM, CA,* Sunrise Powerlink Transmission Line Project, New Information, Proposed Land Use Plan Amendment, Construction and Operation of a New 91-mile 500

<sup>1</sup> One EA will be prepared for the Woods Project (FERC No. P-12540), Johnson Project, (FERC No. P-