

authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 31, 2008.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list.

They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll-free). For TTY, call (202) 502-8659.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-16700 Filed 7-21-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

July 15, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP96-200-195.

Applicants: CenterPoint Energy Gas Transmission Co.

Description: CenterPoint Energy Gas Transmission Co. submits two agreements for negotiated rates.

Filed Date: 07/10/2008.

Accession Number: 20080715-0007.

Comment Date: 5 p.m. Eastern Time on Tuesday, July 22, 2008.

Docket Numbers: RP01-205-017.

Applicants: Southern Natural Gas Company.

Description: Southern Natural Gas Co. submits Fifth Revised Sheet 35 et al. to FERC Gas Tariff, Seventh Revised Volume 1, to be effective 8/1/08.

Filed Date: 07/11/2008.

Accession Number: 20080715-0003.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 23, 2008.

Docket Numbers: RP08-398-001.

Applicants: East Tennessee Natural Gas, LLC.

Description: East Tennessee Natural Gas, LLC submits Substitute Second Revised Sheet 174A et al. to FERC Gas Tariff, Third Revised Volume 1, to be effective 7/5/08.

Filed Date: 07/10/2008.

Accession Number: 20080715-0006.

Comment Date: 5 p.m. Eastern Time on Tuesday, July 22, 2008.

Docket Numbers: RP08-442-000.

Applicants: National Fuel Gas Supply Corporation.

Description: National Fuel Gas Supply Corp. submits Second Revised Sheet 131 et al. to FERC Gas Tariff, Fourth Revised Volume 1, to be effective 8/10/08.

Filed Date: 07/11/2008.

Accession Number: 20080715-0001.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 23, 2008.

Docket Numbers: RP08-443-000.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: Southern Star Central Gas Pipeline, Inc. submits a request for a limited waiver of tariff provisions.

Filed Date: 07/11/2008.

Accession Number: 20080715-0002.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 23, 2008.

Docket Numbers: CP08-399-001.

Applicants: Columbia Gulf Transmission Company.

Description: Columbia Gulf Transmission Company submits a compliance filing to cancel Rate Schedule X067.

Filed Date: 07/11/2008.

Accession Number: 20080715-0004.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 23, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8-16734 Filed 7-21-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-432-000]

Eastern Shore Natural Gas Company; Notice of Request Under Blanket Authorization

July 11, 2008.

Take notice that on June 30, 2008, Eastern Shore Natural Gas Company (Eastern Shore), 417 Bank Lane, Dover, Delaware 19904, filed in Docket No. CP08-432-000, a prior notice request pursuant to sections 157.205(b), and 157.211 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act (NGA) and its blanket authority granted in Docket No. CP96-128-000 for authorization to construct, own, and operate a new delivery point to be located in Sussex County, Delaware, in order to provide natural gas service to INVISTA S.á.r.l. (INVISTA), all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Eastern Shore proposes to construct, own, and operate a new delivery point to deliver natural gas to INVISTA to be located in Sussex County, Delaware. Eastern Shore proposes to design and construct, or cause the design and construction of, a six-inch tap and valve and approximately 8,500 feet of six-inch steel pipe from an existing point on its system to a new measuring and regulating (M&R) station located at the INVISTA manufacturing facility. Eastern Shore states that the proposed delivery point would supply one new boiler which INVISTA is currently installing at its manufacturing facility near the city of Seaford (Seaford Site). Eastern Shore asserts that there will be no impact on Eastern Shore's peak day deliveries due to the off-peak seasonal nature of the firm transportation (FT) service

subscribed to by INVISTA. Eastern Shore states that INVISTA responded to Eastern Shore's recent notice of Available Firm Capacity pursuant to Section 14 of its FERC Gas Tariff by submitting a bid for a Maximum Daily Transportation Quantity (MDTQ) of 2,352 dekatherms per day (Dth/d) for the non-peak months of March through October for a fifteen-year term commencing May 1, 2009. Eastern Shore asserts that INVISTA will reimburse Eastern Shore for the cost of the proposed facilities through the FT rate specified in the FT Service Agreement. Eastern Shore states that the total estimated cost of the proposed project is approximately \$1.9 million.

Any questions regarding the application should be directed to Glen DiEleuterio, P.E., Project Manager, Eastern Shore Natural Gas Company, 417 Bank Lane, Dover, Delaware 19904, or at (302) 734-6710, extension 6723.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-16696 Filed 7-21-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-13-000]

Floridian Natural Gas Storage Company, LLC; Notice of Availability of the Final Environmental Impact Statement for the Floridian Natural Gas Storage Project

July 11, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Final Environmental Impact Statement (EIS) for the natural gas facilities proposed by the Floridian Natural Gas Storage Company, LLC (FGS) under the above-referenced docket. FGS's proposed Floridian Natural Gas Storage Project (Project) would be located approximately two miles north of the unincorporated municipality of Indiantown in Martin County, Florida.

The Final EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The FERC staff concludes that the proposed Project, with the appropriate mitigation measures as recommended, would have limited adverse environmental impact.

The U.S. Army Corps of Engineers, the U.S. Environmental Protection Agency, and the U.S. Fish and Wildlife Service are cooperating agencies for the development of this EIS. A cooperating agency has jurisdiction by law or special expertise with respect to any environmental impact involved with the proposal and is involved in the NEPA analysis.

The general purpose of the proposed Project is to respond to the growing demand for natural gas and natural gas infrastructure in the United States, and, more specifically, in Florida. The Project would enhance access to additional, competitively-priced supplies of natural gas by providing liquefaction, storage, and vaporization services to customers in Florida and the southeastern United States.

The Final EIS addresses the potential environmental effects of construction and operation of the facilities listed below. *FGS proposes to construct and operate:*

- An approximately 53.1 acre liquefied natural gas storage facility;
- An approximately 4-mile-long, 12-inch-diameter receiving pipeline to interconnect with and receive natural gas from the Gulfstream and/or Florida Power & Light (FPL) lateral pipelines;
- An approximately 4-mile-long, 24-inch-diameter sendout pipeline that would parallel the 12-inch pipeline and