or control group. We will conduct several data collections. These include: (1) Baseline interviews with youth and their parents or guardians prior to random assignment; (2) followup interviews at 12 and 36 months after random assignment; (3) interviews and/ or roundtable discussions with local program administrators, program supervisors, and service delivery staff; and (4) focus groups of youths, their parents, and service providers. The respondents are youths with disabilities enrolled in the project; their parents or guardians; program staff; and service providers.

*Type of Request:* Revision of an existing OMB Clearance.

Data collection year and collection	Number of re- spondents	Responses per respond- ent	Average burden per response (hours)	Total response burden (hours)
2008:				
Baseline	2,531	1	0.55	1,392
Informed Consent	2,531	1	.083	210
12 month follow-up	1,502	1	0.83	1,247
In-depth interviews	120	1	.42	50
Focus group	60	1	1.5	90
Program staff/service provider	32	1	1	32
Total 2008		6776		3,021

4. Waiver of Supplemental Security Income Payment Continuation—20 CFR 416.1400-416.1422-0960-NEW. An SSI claimant receiving payment during the appeals process has the option of waiving or stopping the payments until a decision is made on their claim. The claimant uses Form SSA-263-U2 to make the request. SSA uses the information on this form as proof that the individual does not want to continue to receive payments until a decision is made on their appeal and that they understand their due process rights. The respondents are SSI recipients.

*Type of Request:* Existing Information Collection in Use without an OMB Number.

Number of Respondents: 3,000. Frequency of Response: 1. Average Burden per Response: 5 minutes.

*Estimated Annual Burden:* 250 hours. Dated: August 18, 2008.

Elizabeth A. Davidson,

Reports Clearance Officer, Social Security Administration.

[FR Doc. E8–19510 Filed 8–21–08; 8:45 am] BILLING CODE 4191–02–P

## SUSQUEHANNA RIVER BASIN COMMISSION

### Notice of Public Hearing and Commission Meeting

**AGENCY:** Susquehanna River Basin Commission. **ACTION:** Notice of Public Hearing and

Commission Meeting.

**SUMMARY:** The Susquehanna River Basin Commission will hold a public hearing as part of its regular business meeting beginning at 1 p.m. on September 11, 2008, in Lewisburg, Pa. At the public hearing, the Commission will consider: (1) Approval of certain water resources projects; (2) enforcement actions for six projects; and (3) a request for extension of an emergency certificate issued on July 24, 2008. Details concerning the matters to be addressed at the public hearing and business meeting are contained in the Supplementary Information section of this notice.

DATES: September 11, 2008. ADDRESSES: Bucknell University— Elaine Langone Center, Center Room, Lewisburg, Pa. See Supplementary Information section for mailing and electronic mailing addresses for submission of written comments.

FOR FURTHER INFORMATION CONTACT: Richard A. Cairo, General Counsel, telephone: (717) 238–0423, ext. 306; fax: (717) 238–2436; e-mail: *rcairo@srbc.net* or Stephanie L. Richardson, Executive Assistant, telephone: (717) 238–0423, ext. 304; fax: (717) 238–2436; e-mail: *srichardson@srbc.net*.

SUPPLEMENTARY INFORMATION: In addition to the public hearing and its related action items identified below, the business meeting also includes the following items on the agenda: (1) A special presentation on Bucknell University's Susquehanna River Initiative by Dr. Benjamin Hayes, (2) a special presentation on Environmental Flows by Mark Breyer of the Nature Conservancy, (3) a report on the present hydrologic conditions of the basin, (4) consideration of a health insurance trust fund, (5) approval/ratification of various grants and contracts, (6) consideration of a proposed rulemaking action regarding consumptive use by gas well development projects, (7) establishment of a "Compliance Reserve Fund" to hold the proceeds of settlements and civil penalty assessments, (8) adoption of an errata sheet to the March 13, 2008,

public hearing transcript, (9) discussion of the funding status of the basin streamgage network, (10) appointment of a new Secretary to the Commission; and (11) adoption of a 2009 Commission meeting schedule. The Commission will also hear a Legal Counsel's report.

## Public Hearing—Projects Scheduled for Action

1. Project Sponsor and Facility: East Resources, Inc. (Seeley Creek), Town of Southport, Chemung County, N.Y. Application for surface water withdrawal of up to 0.036 mgd.

2. Project Sponsor and Facility: Chesapeake Appalachia, LLC (for operations in Chemung and Tioga Counties, N.Y., and Bradford, Susquehanna, and Wyoming Counties, Pa.). Application for consumptive water use of up to 2.075 mgd from various surface water sources and the following public water suppliers: Towanda Municipal Authority, Aqua Pennsylvania, Inc.—Susquehanna Division, Canton Borough Authority, Borough of Troy, and Village of Horseheads, N.Y.

3. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Town of Owego, Tioga County, N.Y. Application for surface water withdrawal of up to 0.999 mgd.

4. Project Sponsor and Facility: Cabot Oil & Gas Corporation (for operations in Susquehanna and Wyoming Counties, Pa.). Application for consumptive water use of up to 3.039 mgd from various surface water sources and the following public water suppliers: Tunkhannock Borough Municipal Authority, Pennsylvania American Water Company—Montrose System, and Meshoppen Borough Council.

5. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Susquehanna River), Great Bend Borough, Susquehanna County, Pa. Application for surface water withdrawal of up to 0.980 mgd.

6. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Athens Township, Bradford County, Pa. Application for surface water withdrawal of up to 0.999 mgd.

7. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Oakland Township, Susquehanna County, Pa. Application for surface water withdrawal of up to 0.999 mgd.

8. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Susquehanna River), Susquehanna Depot Borough, Susquehanna County, Pa. Application for surface water withdrawal of up to 0.980 mgd.

9. Project Sponsor and Facility: Fortuna Energy Inc. (Susquehanna River), Sheshequin Township, Bradford County, Pa. Application for surface water withdrawal of up to 0.250 mgd.

10. Project Sponsor and Facility: East Resources, Inc. (Crooked Creek), Middlebury Township, Tioga County, Pa. Application for surface water withdrawal of up to 0.036 mgd.

11. Project Sponsor and Facility: Chief Oil & Gas, LLC (for operations in Bradford County, Pa.). Application for consumptive use of water of up to 5.000 mgd.

12. Project Sponsor and Facility: Chief Oil & Gas, LLC (Sugar Creek), West Burlington Township, Bradford County, Pa. Application for surface water withdrawal of up to 0.053 mgd.

13. Project Sponsor and Facility: Fortuna Energy Inc. (Sugar Creek), West Burlington Township, Bradford County, Pa. Application for surface water withdrawal of up to 0.250 mgd.

14. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Wysox Township, Bradford County, Pa. Application for surface water withdrawal of up to 0.999 mgd.

15. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Unnamed Tributary to Meshoppen Creek), Dimock Township, Susquehanna County, Pa. Application for surface water withdrawal of up to 0.980 mgd.

16. Project Sponsor and Facility: Fortuna Energy Inc. (Towanda Creek), Franklin Township, Bradford County, Pa. Application for surface water withdrawal of up to 0.250 mgd.

17. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Martins Creek), Lathrop Township, Susquehanna County, Pa. Application for surface water withdrawal of up to 0.980 mgd.

18. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Tunkhannock Creek), Lennox Township, Susquehanna County, Pa. Application for surface water withdrawal of up to 0.980 mgd.

19. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Meshoppen Creek-2), Lemon Township, Wyoming County, Pa. Application for surface water withdrawal of up to 0.980 mgd.

20. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Meshoppen Creek-1), Lemon Township, Wyoming County, Pa. Application for surface water withdrawal of up to 0.980 mgd.

21. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC (operations in Potter and McKean Counties, Pa.). Application for consumptive water use of up to 4.900 mgd from various surface water sources and the following public water suppliers: Jersey Shore Joint Water Authority, Williamsport Municipal Water Authority, and Borough of Montoursville.

22. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC (East Fork Sinnemahoning Creek— Horton), East Fork Township, Potter County, Pa. Application for surface water withdrawal of up to 0.008 mgd.

23. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Mehoopany Township, Wyoming County, Pa. Application for surface water withdrawal of up to 0.999 mgd.

24. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC (First Fork Sinnemahoning Creek), Sylvania Township, Potter County, Pa. Application for surface water withdrawal of up to 0.107 mgd.

25. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC (East Fork Sinnemahoning Creek— East Fork), East Fork Township, Potter County, Pa. Application for surface water withdrawal of up to 0.025 mgd.

26. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC (East Fork Sinnemahoning Creek), Wharton Township, Potter County, Pa. Application for surface water withdrawal of up to 0.027 mgd.

27. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Susquehanna River), Tunkhannock Township, Wyoming County, Pa. Application for surface water withdrawal of up to 0.980 mgd.

28. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC (First Fork Sinnemahoning Creek), Wharton Township, Potter County, Pa. Application for surface water withdrawal of up to 0.231 mgd.

29. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Bowmans Creek), Eaton Township, Wyoming County, Pa. Application for surface water withdrawal of up to 0.980 mgd.

30. Project Sponsor and Facility: Neptune Industries, Inc. (Lackawanna River), Borough of Archbald, Lackawanna County, Pa. Application for surface water withdrawal of up to 0.499 mgd.

31. Project Sponsor and Facility: PEI Power Corporation, Borough of Archbald, Lackawanna County, Pa. Modification to consumptive water use and surface water withdrawal approval (Docket No. 20010406) for addition of up to 0.530 mgd from a public water supplier as a secondary supply source, and settlement of an outstanding compliance matter.

32. Project Sponsor and Facility: Range Resources—Appalachia, LLC (for operations in Bradford, Centre, Clinton, Lycoming, Sullivan, and Tioga Counties, Pa.). Application for consumptive water use of up to 5.000 mgd from various surface water sources and the following public water suppliers: Jersey Shore Joint Water Authority—Pine Creek and Anthony Facilities, Williamsport Municipal Water Authority, City of Lock Haven Water Department, Borough of Bellefonte, Borough of Montoursville, Milesburg Water System, and Towanda Municipal Authority.

33. Project Sponsor and Facility: Range Resources—Appalachia, LLC (Lycoming Creek), Lewis Township, Lycoming County, Pa. Application for surface water withdrawal of up to 0.200 mgd.

34. Project Sponsor and Facility: Range Resources—Appalachia, LLC (Lycoming Creek), Lycoming Township, Lycoming County, Pa. Application for surface water withdrawal of up to 0.200 mgd.

35. Project Sponsor and Facility: Chief Oil & Gas, LLC (for operations in Lycoming County, Pa.) Application for consumptive water use of up to 5.000 mgd from various surface water sources and the following public water suppliers: Jersey Shore Joint Water Authority—Pine Creek and Anthony Facilities, Williamsport Municipal Water Authority, Borough of Montoursville, and Towanda Municipal Authority.

36. Project Sponsor and Facility: Chief Oil & Gas, LLC (Muncy Creek), Penn Township, Lycoming County, Pa. Application for surface water withdrawal of up to 0.099 mgd.

37. Project Sponsor and Facility: Chief Oil & Gas, LLC (Larrys Creek), Mifflin Township, Lycoming County, Pa. Application for surface water withdrawal of up to 0.099 mgd.

38. Project Sponsor and Facility: Chief Oil & Gas, LLC (Pine Creek), Cummings Township, Lycoming County, Pa. Application for surface water withdrawal of up to 0.099 mgd.

39. Project Sponsor and Facility: Chief Oil & Gas, LLC (Muncy Creek), Picture Rocks Borough, Lycoming County, Pa. Application for surface water withdrawal of up to 0.099 mgd.

40. Project Sponsor and Facility: Chief Oil & Gas, LLC (Loyalsock Creek), Montoursville Borough, Lycoming County, Pa. Application for surface water withdrawal of up to 0.099 mgd.

41. Project Sponsor and Facility: Range Resources—Appalachia, LLC (West Branch Susquehanna River), Colebrook Township, Lycoming County, Pa. Application for surface water withdrawal of up to 0.200 mgd.

42. Project Sponsor and Facility: Rex Energy Corporation (for operations in Centre and Clearfield Counties, Pa.). Application for consumptive water use of up to 5.000 mgd from various surface water sources and the following public water supplier: Clearfield Municipal Authority.

43. Project Sponsor and Facility: Rex Energy Corporation (Upper Little Surveyor Run), Girard Township, Clearfield County, Pa. Application for surface water withdrawal of up to 0.400 mgd.

44. Project Sponsor and Facility: Rex Energy Corporation (Lower Little Surveyor Run), Girard Township, Clearfield County, Pa. Application for surface water withdrawal of up to 0.400 mgd.

45. Project Sponsor and Facility: Rex Energy Corporation (West Branch Susquehanna River), Goshen Township, Clearfield County, Pa. Application for surface water withdrawal of up to 5.000 mgd.

46. Project Sponsor and Facility: Range Resources—Appalachia, LLC (Beech Creek), Snow Shoe Township, Centre County, Pa. Application for surface water withdrawal of up to 0.200 mgd.

47. Project Sponsor and Facility: Rex Energy Corporation (Moshannon Creek—Route 53), Snow Shoe Township, Centre County, Pa. Application for surface water withdrawal of up to 2.000 mgd.

48. Project Sponsor and Facility: Rex Energy Corporation (Moshannon Creek Outfall), Snow Shoe Township, Centre County, Pa. Application for surface water withdrawal of up to 2.000 mgd.

49. Project Sponsor and Facility: Rex Energy Corporation (Moshannon Creek—Peale), Snow Shoe Township, Centre County, Pa. Application for surface water withdrawal of up to 2.000 mgd.

50. Project Sponsor: Suez Energy North America, Inc. Project Facility: Viking Energy of Northumberland, Point Township, Northumberland County, Pa. Modification to consumptive water use approval (Docket No. 19870301).

51. Project Sponsor: New Enterprise Stone & Lime Co., Inc. Project Facility: Tyrone Quarry, Warriors Mark Township, Huntingdon County, and Snyder Township, Blair County, Pa. Modification to consumptive water use and groundwater withdrawal approval (Docket No. 20031205) for groundwater withdrawals of 0.095 mgd from Well 1, 0.006 mgd from Well 2, and 0.050 mgd from Well 3, and 0.003 mgd from Well 5.

52. Project Sponsor and Facility: Papetti's Hygrade Egg Products, Inc., d.b.a. Michael Foods Egg Products Co., Upper Mahantango Township, Schuylkill County, Pa. Modification of consumptive water use approval (Docket No. 19990903) and a new groundwater withdrawal of 0.450 mgd from Well 3.

53. Project Sponsor: Old Castle Materials, Inc. Project Facility: Pennsy Supply, Inc.—Hummelstown Quarry, South Hanover Township, Dauphin County, Pa. Application for surface water withdrawal of up to 29.952 mgd.

54. Project Sponsor and Facility: Dart Container Corporation of Pennsylvania, Upper Leacock Township, Lancaster County, Pa. Modification of groundwater approval (Docket No. 20040910).

55. Project Sponsor: East Berlin Area Joint Authority. Project Facility: Buttercup Farms, Hamilton Township, Adams County, Pa. Applications for groundwater withdrawals (30-day averages) of 0.144 mgd from Well TW– 1, 0.029 mgd from Well TW–2, and a total system withdrawal limit of 0.173 mgd.

56. Project Sponsor: Project Sponsor: PPL Holtwood, LLC. Project Facility: Holtwood Hydroelectric Station, Martic and Conestoga Townships, Lancaster County, and Chanceford and Lower Chanceford Townships, York County, Pa. Applications for amendment to existing FERC license (FERC Project No. 1881) and for redevelopment of the project with modification of its operations on the lower Susquehanna River, including the addition of a second power station and associated infrastructure.

### Public Hearing—Projects Scheduled for Enforcement Action

1. Project Sponsor and Facility: Cabot Oil & Gas Corporation; Teel, Greenwood, Ely, Lewis and Black Wells; Dimock and Springfield Townships, Susquehanna County, Pa.

2. Project Sponsor and Facility: Chief Oil & Gas, LLC; Kensinger, Spotts, and Poor Shot Wells; Mifflin, Penn and Anthony Townships, Lycoming County, Pa.

3. Project Sponsor and Facility: EOG Resources, Inc.; Houseknecht, Olsyn and Pierce Wells; Springfield Township, Bradford County, Pa.; PHC Well, Lawrence Township, Clearfield County, Pa.; Leasgang and Pichler Wells, Jay Township, Elk County, Pa.

4. Project Sponsor and Facility: North Coast Energy, Inc.; Litke Wells, Burnside Township, Centre County, Pa.

5. Project Sponsor and Facility: Range Resources—Appalachia LLC; McWilliams, Bobst Mountain, Ogontz, and Ulmer Wells; Cogan House, Cummings and Lycoming Townships, Lycoming County, Pa.; Gulf USA Well, Snow Shoe Township, Centre County, Pa.; Duffey Well, Ridgebury Township, Bradford County, Pa.

6. Project Sponsor and Facility: Turm Oil, Inc., LaRue Well, Rush Township, Susquehanna County, Pa.

# Public Hearing—Request to Extend Emergency Certificate

1. CAN DO, Inc., Hazle Township, Luzerne County, Pa.—Request to extend the use of Site 14 Test Well to serve Humbolt Industrial Park.

Authority: Public Law 91–575, 84 Stat. 1509 *et seq.*, 18 CFR Parts 806, 807, and 808.

Dated: August 12, 2008.

#### Paul O. Swartz,

*Executive Director.* [FR Doc. E8–19492 Filed 8–21–08; 8:45 am] BILLING CODE 7040–01–P

### DEPARTMENT OF TRANSPORTATION

### Federal Aviation Administration

[Summary Notice No. PE-2008-36]

### Petition for Exemption; Summary of Petition Received

**AGENCY:** Federal Aviation Administration (FAA), DOT. **ACTION:** Notice of petition for exemption received.

**SUMMARY:** This notice contains a summary of a petition seeking relief