

- c. *Date filed*: August 22, 2008.
- d. *Applicant*: Public Utility District No. 1 of Okanogan County.
- e. *Name of Project*: Enloe Hydroelectric Project.
- f. *Location*: On the Similkameen River, near the Town of Oroville, Okanogan County, Washington. The project occupies about 35.47 acres of federal lands under the jurisdiction of the U.S. Bureau of Land Management.
- g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact*: John R. Grubich, General Manager, Public Utility District No. 1 of Okanogan County, P.O. Box 912, Okanogan, Washington 98840, (509) 422–8485.
- i. *FERC Contact*:

Dianne Rodman, 888 First Street, NE., Room 6B–02, Washington, DC 20426, (202) 502–6077, [dianne.rodman@ferc.gov](mailto:dianne.rodman@ferc.gov).  
 Kim A. Nguyen, 888 First Street, NE., Room 63–11, Washington, DC 20426, (202) 502–6105, [kim.nguyen@ferc.gov](mailto:kim.nguyen@ferc.gov).

j. *Cooperating agencies*: We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental

document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. The application is not ready for environmental analysis at this time.

l. Deadline for requesting cooperating agency status is October 21, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. *The Enloe Project would consist of*: (1) An existing 315-foot-long and 54-foot-high concrete gravity arch dam with an integrated 276-foot-long central overflow spillway with 5-foot-high flashboards; (2) an existing 76.6-acre reservoir (narrow channel of the Similkameen River) with a storage capacity of 775 acre-feet at 1049.3 feet mean sea level; (3) an 190-foot-long intake canal on the east abutment of the dam diverting flows into the penstock intake structure; (4) a 35-foot-long by 30-foot-wide penstock intake structure; (5) two above-ground 8.5-foot-diameter steel penstocks carrying flows from the intake to the powerhouse; (6) a powerhouse containing two vertical Kaplan turbine/generator units with a total installed capacity of 9.0 megawatts; (7) a 180-foot-long tailrace channel that would convey flows from the powerhouse to the Similkameen River, downstream of the Similkameen Falls; (8) a new substation adjacent to the powerhouse; (9) a new 100-foot-long, 13.2-kilovolt primary transmission line from the substation connecting to an

existing distribution line; (10) new and upgraded access roads, and (11) appurtenant facilities.

The project is estimated to generate an average of 54 gigawatthours annually.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. With this notice, we are initiating consultation with the Washington State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. *Procedural schedule*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter, if needed .....	September 2008.
Issue Acceptance letter .....	January 2009.
Issue Scoping Document 1 .....	February 2009.
Issue Scoping Document 2 .....	May 2009.
Notice that application is ready for environmental analysis .....	May 2009.
Notice of availability of the draft Environmental Assessment .....	October 2009.
Notice of availability of the final Environmental Assessment .....	March 2010.

**Kimberly D. Bose**,  
*Secretary*.  
 [FR Doc. E8–21153 Filed 9–11–08; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

September 9, 2008.  
 Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:  
*Docket Numbers*: RP08–591–000  
*Applicants*: Equitrans, L.P.  
*Description*: Equitrans, LP submits Twenty First Revised Sheet 5 et al to

FERC Gas Tariff, Original Volume 1, effective 10/1/08.  
*Filed Date*: 08/29/2008  
*Accession Number*: 20080903–0031  
*Comment Date*: 5 p.m. Eastern Time on Friday, September 12, 2008.  
*Docket Numbers*: RP08–602–000  
*Applicants*: Sabine Pipe Line LLC  
*Description*: Sabine Pipe Line LLC submits a revision to original transmittal letter dated 8/27/08, correcting proposed effective date of October 1, 2008 instead of November 1, 2008.  
*Filed Date*: 09/08/2008  
*Accession Number*: 20080908–4000  
*Comment Date*: 5 p.m. Eastern Time on Monday, September 22, 2008.  
*Docket Numbers*: CP03–342–005  
 CP03–343–003

*Applicants*: Discovery Gas Transmission LLC and Discovery Producer Services LLC  
*Description*: Discovery Gas Transmission LLC and Discovery Producer Services LLC submit a joint abbreviated application to amend the certificate granted by FERC’s order issued 5/6/04.  
*Filed Date*: 08/12/2008  
*Accession Number*: 20080818–0056  
*Comment Date*: 5 p.m. Eastern Time on Friday, September 19, 2008.  
*Docket Numbers*: CP08–30–001  
*Applicants*: Colorado Interstate Gas Company  
*Description*: Colorado Interstate Gas Company petitions to amend order to reflect increased project costs and to revise initial rates.

*Filed Date:* 09/08/2008  
*Accession Number:* 20080908–5081  
*Comment Date:* 5 p.m. Eastern Time on Friday, September 19, 2008.

*Docket Number:* CP08–461–000  
*Applicants:* Texas Eastern Transmission, LP

*Description:* Texas Eastern Transmission, LP submits an application for permission and approval to abandon 50,000 dekatherms per day of firm capacity by lease to Discovery Gas Transmission, LLC.

*Filed Date:* 08/12/2008  
*Accession Number:* 20080815–0051  
*Comment Date:* 5 p.m. Eastern Time on Friday, September 19, 2008.

*Docket Number:* CP08–470–000  
*Applicants:* Questar Pipeline Company

*Description:* Questar Pipeline Company submits an abbreviated application for abandonment authorization.

*Filed Date:* 09/05/2008  
*Accession Number:* 20080905–5146  
*Comment Date:* 5 p.m. Eastern Time on Friday, September 19, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission,

888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. E8–21296 Filed 9–11–08; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings, #1

September 5, 2008.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER00–2508–003.

*Applicants:* Orion Power Midwest, L.P., Reliant Energy Mid-Atlantic Power Holdings.

*Description:* Reliant Energy Mid-Atlantic Power Holdings, LLC submits a Supplement to the June 30, 2008 Triennial Market Update.

*Filed Date:* 09/02/2008.

*Accession Number:* 20080902–5148.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, September 23, 2008.

*Docket Numbers:* ER01–1403–006; ER06–1443–002; ER04–366–005; ER01–2968–007; ER01–845–006; ER05–1122–004; ER08–107–001.

*Applicants:* FirstEnergy Operating Companies, Pennsylvania Power Company, Jersey Central Power & Light Company, FirstEnergy Solutions Corp, FirstEnergy Generation Corporation, FirstEnergy Nuclear Generation Corporation, FirstEnergy Generation Mansfield Unit 1 Corp.

*Description:* First Energy Service Co submits the revised pivotal supplier and market share screen analyses.

*Filed Date:* 09/02/2008.

*Accession Number:* 20080904–0579.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, September 23, 2008.

*Docket Numbers:* ER01–596–006; ER01–560–012; ER01–2690–010; ER02–

963–010; ER01–2641–012; ER01–558–011; ER02–2509–007; ER05–524–005; ER02–77–010; ER02–553–011; ER00–840–008; ER01–137–006; ER98–1767–013; ER99–2992–008; ER99–3165–008; ER94–389–029; ER02–1942–008; ER00–1780–008; ER01–557–012; ER01–559–012.

*Applicants:* Alabama Electric Marketing, LLC, Big Sandy Peaker Plant, LLC, California Electric Marketing, LLC, Crete, Energy Venture, LLC, High Desert Power Project, LLC, Holland Energy, LLC, Kiowa Power Partners, LLC, Lincoln Generating Facility, LLC, New Mexico Electric Marketing, LLC, Rolling Hills Generating, L.L.C., Tenaska Alabama Partners, L.P., Tenaska Alabama II Partners, L.P., Tenaska Frontier Partners, Ltd., Tenaska Gateway Partners, Ltd., Tenaska Georgia Partners, L.P., Tenaska Power Services Co, Tenaska Virginia Partners, L.P., Texas Electric Marketing, LLC, University Park Energy, LLC, Wolf Hills Energy, LLC.

*Description:* Tenaska Energy, Inc *et al.* submit notice of change in status.

*Filed Date:* 09/02/2008.

*Accession Number:* 20080904–0506.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, September 23, 2008.

*Docket Numbers:* ER04–230–039; ER01–3155–025; ER01–1385–034; EL01–45–033.

*Applicants:* New York Independent System Operator, Inc.

*Description:* New York ISO's Fifteenth Quarterly Report on efforts to improve efficient utilization of combined cycle units within the NYISO markets, and progress of certain technologies in its ancillary services markets.

*Filed Date:* 09/02/2008.

*Accession Number:* 20080902–5118.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, September 23, 2008.

*Docket Numbers:* ER07–496–001; ER00–1372–004.

*Applicants:* Alcoa Power Marketing, Inc., Alcoa Power Generating, Inc.

*Description:* Alcoa Power Generating, Inc *et al.* submits their updated market power analysis that supports their continued market based rate authorization.

*Filed Date:* 09/02/2008.

*Accession Number:* 20080903–0306.

*Comment Date:* 5 p.m. Eastern Time on Monday, November 3, 2008.

*Docket Numbers:* ER07–771–002.

*Applicants:* E.ON U.S. LLC.

*Description:* Louisville Gas and Electric Company *et al.* submits their Revised Schedule 2, Reactive Power Supply and Voltage Control under their Open Access Transmission Tariff.

*Filed Date:* 09/02/2008.