Docket Numbers: ER08–450–000.
Applicants: Entergy Services, Inc.
Description: Entergy Operating
Companies submits an executed
transmission service agreement with
NRG Power Marketing, Inc. for longterm firm point-to point transmission
service.

Filed Date: 01/16/2008. Accession Number: 20080118–0047. Comment Date: 5 p.m. Eastern Time on Wednesday, February 6, 2008.

Docket Numbers: ER08–451–000. Applicants: Plum Point Energy Associates, LLC.

Description: Application for marketbased rate authorization under section 205 of the Federal Power Act and request for waivers and blanket approvals of Plum Point Energy Associates LLC.

Filed Date: 01/17/2008.

Accession Number: 20080118–0043. Comment Date: 5:00 pm Eastern Time on Thursday, February 7, 2008.

Docket Numbers: ER08–452–000. Applicants: Southern California

Edison Company.

Description: Southern California Edison Company submits its Small Generator Interconnection Agreement and the Service Agreement for Wholesale Distribution Services with Ameresco Chiquita Energy LLC. Filed Date: 01/17/2008.

Filed Date: 01/17/2008. Accession Number: 20080122–0227. Comment Date: 5 p.m. Eastern Time on Thursday, February 7, 2008.

Docket Numbers: ER08–453–000.
Applicants: Ocean State Power.
Description: Ocean State Power and
Ocean State Power II submits Notices of
Termination to cancel Ocean State's
unit power agreement with each of its'
power purchase customers.

Filed Date: 01/17/2008. Accession Number: 20080122–0228. Comment Date: 5 p.m. Eastern Time on Thursday, February 7, 2008.

Docket Numbers: ER94–1188–044; ER98–4540–013; ER99–1623–013; ER98–1279–015; ER06–1046–004.

Applicants: LG&E Energy Marketing Inc.; Louisville Gas & Electric Company; Kentucky Utilities Company; Western Kentucky Energy Corporation; LG&E Energy Marketing Inc.

Description: Change in Status Filing of LG&E Energy Marketing Inc., et al.

Filed Date: 01/17/2008.

Accession Number: 20080117–5026.

Comment Date: 5 p.m. Fastern Time

Accession Number: 20080117–5026. Comment Date: 5 p.m. Eastern Time on Thursday, February 7, 2008.

Docket Numbers: ER99–2541–009; ER05–731–003; ER97–3556–017; ER04– 582–007; ER99–221–012; ER99–220– 014; ER01–1764–006; ER97–3553–005. Applicants: Carthage Energy, LLC;

Central Maine Power Company;

Energetix, Inc.; Hartford Steam Company; New York State Electric & Gas Corporation; NYSEG Solutions, Inc.; PEI Power II, LLC; Rochester Gas and Electric Corporation.

Description: Carthage Energy, LLC et al. submits the triennial market power analysis.

Filed Date: 01/14/2008.

Accession Number: 20080117–0045. Comment Date: 5 p.m. Eastern Time on Monday, February 4, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC

20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call

(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8–1583 Filed 1–29–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 659-014]

Crisp County Power Commission— Georgia Lake Blackshear Hydroelectric Project; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

January 24, 2007.

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Georgia State Historic Preservation Officer (hereinafter, SHPO) and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to the Council's regulations, 36 CFR Part 800, implementing section 106 of the National Historic Preservation Act, as amended (16 U.S.C. section 470f), to prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Lake Blackshear Hydroelectric Project No. 659 (SHPO Reference Number HP021003-004 and Seminole Tribe of Florida Reference Number THPO-000454).

The programmatic agreement, when executed by the Commission and the SHPO would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13[e]). The Commission's responsibilities pursuant to section 106 for the Lake Blackshear Project would

¹ 18 CFR 385.2010.

be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

Crisp County Power Commission, as licensee for Lake Blackshear Hydroelectric Project No. 659, the Alabama-Quassarte Tribal Town, and the Seminole Tribe of Florida have expressed an interest in this preceding and are invited to participate in

consultations to develop the programmatic agreement.

For purposes of commenting on the programmatic agreement, we propose to restrict the service list for the aforementioned project as follows:

Don Klima or Representative, Advisory Council on Historic Preservation, The Old Post Office Building, Suite 803, 1100 Pennsylvania Avenue, NW., Washington, DC 20004.

Steve Rentfrow, Manager or Representative, Crisp County Power Commission, 202 7th Street South, P.O. Box 1218, Cordele, GA 31010.

Willard Steele, Seminole Tribe of Florida, Ah-Tah-Thi-Ki Museum, HC 61, Box 21 A, Clewiston, FL 33440.

Tim Bachelder, Devine Tarbell & Associates, 970 Baxter Boulevard, Portland, ME 04103.

Elizabeth Shirk or Representative, Georgia Department of Natural Resources, Historic Preservation Division, 34 Peachtree Street, NW., Suite 1600, Atlanta, GA 30303–2316.

Augustine Asbury, Alabama-Quassarte Tribal Town, P.O. Box 187, Wetumka, OK 74883.

Any person on the official service list for the above-captioned proceeding may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. In a request for inclusion, please identify the reason(s) why there is an interest to be included. Also please identify any concerns about historic properties, including Traditional Cultural Properties. If historic properties are to be identified within the motion, please use a separate page, and label it NON-**PUBLIC** Information.

An original and 8 copies of any such motion must be filed with Kimberly D. Bose, the Secretary of the Commission (888 First Street, NE., Washington, DC 20426) and must be served on each person whose name appears on the official service list. Please put the project name "Lake Blackshear Project" and number "P–659–014" on the front cover of any motion. Motions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

If no such motions are filed, the restricted service list will be effective at the end of the 15-day period. Otherwise, a further notice will be issued ruling on any motion or motions filed within the 15-day period.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–1637 Filed 1–29–08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-45-000]

Dominion Transmission Incorporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Utica 7 Project and Request for Comments on Environmental Issues

January 24, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Dominion Transmission Incorporation (DTI) Project involving the addition of a compressor unit at its existing Utica Compressor Stations, located at New Hartford, Herkimer County, New York. The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help determine which issues need to be evaluated in the EA. Please note that the scoping period will close on February 25, 2008. Details on how to submit comments are provided in the Public Participation section of this notice.

This notice is being sent to affected landowners; federal, state, and local government agencies; elected officials; Native American tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this proposed project

and to encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (http://www.ferc.gov).

Summary of the Proposed Project

DTI proposes to install an additional compressor unit at its existing Utica Compressor Station to provide new firm transportation service for a new customer while maintaining reliability in meeting all existing service entitlement on the northeastern portion of DTI's transmission system. The project would be located in New Harford, Herkimer County, New York. Modification of the Utica Compressor Station will include the installation of:

• One natural gas-fired, reciprocating internal combustion engine with a nominal 2,250 HP rating.

All project activities would be contained within the property boundary for DTI's Utica Compressor Station.

Approximately five acres of this facility would be utilized for project activities.

The general location of the proposed facilities is shown in Appendix 1.1

¹The appendices referenced in this notice are not being printed in the Federal Register. Copies of all appendices are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary refer to the "Additional Information" section of this notice. Copies of the appendices were sent to all those receiving this notice in the mail. Requests for detailed maps of the proposed facilities should be made directly to El Paso.