

meetings and to present comments on the environmental issues that they believe should be addressed in the EA. A transcript of the scoping meeting will be generated so that your comments can be accurately recorded.

Date: Tuesday, January 27, Scoping Meeting, 6 to 8 p.m.

Location: Best Western, Forest Motor Inn & Restaurant, 1909 Main St., Franklin, LA 70538.

Environmental Mailing List

An effort is being made to send this notice to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. This includes all landowners whose property may be used temporarily for project purposes, who have existing easements from the pipeline, or who own homes within distances defined in the Commission's regulations of certain aboveground facilities.

If you do not want to send comments at this time but still want to remain on our mailing list, please return the Information Request (Appendix 2). If you do not return the Information Request, you will be taken off the mailing list.

Becoming an Intervenor

Once HGS formally files its applications with the Commission, you may want to become an "intervenor," which is an official party to the proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in a Commission proceeding by filing a request to intervene. Instructions for becoming an intervenor are included in the User's Guide under the "e-filing" link on the Commission's Web site. Please note that you may not request intervenor status at this time. You must wait until formal applications are filed with the Commission.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for

TTY, contact (202)502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Finally, public meetings or site visits will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-1348 Filed 1-22-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9988-015-Georgia; King Mill Hydroelectric Project]

Augusta Canal Authority; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included In or Eligible for Inclusion In the National Register of Historic Places

January 14, 2009.

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Georgia State Historic Preservation Officer (Georgia SHPO) pursuant to the Council's regulations, 36 CFR Part 800, implementing section 106 of the National Historic Preservation Act, *as amended*, (16 U.S.C. 470f), to prepare and execute a programmatic agreement for managing properties

included in, or eligible for inclusion in, the National Register of Historic Places at the King Mill Project No. 9988-015 (Georgia SHPO Reference Number HP-060707-003). The Commission staff will also provide the Advisory Council on Historic Preservation an opportunity to comment.

The programmatic agreement, when executed by the Commission and the Georgia SHPO, would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13[e]). The Commission's responsibilities pursuant to section 106 for the King Mill Project would be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

The Augusta Canal Authority, as licensee for Project No. 9988-015 is invited to participate in consultations to develop the programmatic agreement.

For purposes of commenting on the programmatic agreement, we propose to restrict the service list for the aforementioned project as follows:

Dayton Sherrouse, Executive Director, Augusta Canal Authority, 1450 Green Street, Suite 400, Augusta, GA 30901.

Don Klima or Representative, Advisory Council on Historic Preservation, The Old Post Office Building, Suite 803, 1100 Pennsylvania Avenue, NW., Washington, DC 20004.

Elizabeth Shirk or Representative, Historic Preservation Division, Department of Natural Resources, 34 Peachtree Street, NW., Suite 1600, Atlanta, GA 30303.

Alan Stuart, Kleinschmidt Associates, 204 Caughman Farm Lane, Suite 301, Lexington, SC 29072.

Any person on the official service list for the above-captioned proceeding may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. In a request for inclusion, please identify the reason(s) why there is an interest to be included. Also please identify any concerns about historic properties, including Traditional Cultural Properties. If historic properties are to be identified within the motion, please use a separate page, and label it NON-PUBLIC Information.

An original and 8 copies of any such motion must be filed with Kimberly D. Bose, the Secretary of the Commission (888 First Street, NE., Washington, DC

¹ 18 CFR 385.2010.

20426) and must be served on each person whose name appears on the official service list. Please put the project name "King Mill Project" and number "P-9988-015" on the front cover of any motion. If no such motions are filed, the restricted service list will be effective at the end of the 15-day period. Otherwise, a further notice will be issued ruling on any motion or motions filed within the 15-day period.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-1357 Filed 1-22-09; 8:45 am]

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DEPARTMENT OF ENERGY

Southwestern Power Administration

White River Minimum Flows—Final Determination of Federal and Non-Federal Hydropower Impacts

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of final determination.

SUMMARY: Section 132 of Public Law 109-103 (2005) authorized and directed the Secretary of the Army to implement alternatives BS-3 and NF-7, as described in the White River Minimum Flows Reallocation Study Report, Arkansas and Missouri, dated July 2004.

The law states that the Administrator, Southwestern Power Administration (Southwestern), in consultation with the project licensee and the relevant state public utility commissions, shall determine any impacts on electric energy and capacity generated at Federal Energy Regulatory Commission (FERC) Project No. 2221 caused by the storage reallocation at Bull Shoals Lake. Further, the licensee of Project No. 2221 shall be fully compensated by the Corps of Engineers for those impacts on the basis of the present value of the estimated future lifetime replacement costs of the electrical energy and capacity at the time of implementation of the White River Minimum Flows project.

The law also states that losses to the Federal hydropower purpose of the Bull Shoals and Norfork Projects shall be offset by a reduction in the costs allocated to the Federal hydropower purpose.

Further, such reduction shall be determined by the Administrator of Southwestern on the basis of the present value of the estimated future lifetime replacement cost of the electrical energy and capacity at the time of implementation of the White River Minimum Flows project.

Southwestern's draft determination was published by **Federal Register** Notice (73 FR 6717) dated February 5, 2008. Written comments were invited through March 6, 2008. All public comments received were considered, and Southwestern's draft determination was revised as necessary to incorporate the public comments. Since there were significant changes to Southwestern's draft determination, Southwestern published a proposed determination for additional public review and comment prior to its final determination.

Southwestern's proposed determination was published by **Federal Register** Notice (73 FR 38198) on July 3, 2008. Written comments were invited through August 4, 2008. After receiving several requests for additional time to provide public comments, Southwestern reopened the public comment period through September 18, 2008. All public comments received were considered in revising the proposed determination, and Southwestern is publishing notification of its final determination. Southwestern's final determination is fully documented in its Final Determination Report dated January 2009, which was prepared in consultation with the licensee and the relevant public service commissions.

Southwestern's Final Determination Report documents the procedure to be used to calculate the present value of the future lifetime replacement cost of the electrical energy and capacity lost due to the White River Minimum Flows project at the non-Federal FERC Project No. 2221 and the Federal Bull Shoals and Norfork projects. The actual hydropower compensation values are to be calculated using the method presented in the final determination and current values for the specified parameters based on the official implementation date.

Assuming a January 1, 2011, date of implementation for the White River Minimum Flows project and November 2008 values for the specified parameters, Southwestern's determination results in a present value for the estimated future lifetime replacement costs of the electrical energy and capacity at FERC Project No. 2221 of \$41,319,400. Southwestern's determination results in a present value for the estimated future lifetime replacement costs of the electrical energy and capacity for Federal hydropower of \$109,920,200.

An electronic copy of Southwestern's Final Determination Report is available on Southwestern's Web site at http://www.swpa.gov/pdfs/WRMF_SWPA_FinalDeterminationReport.pdf.

FOR FURTHER INFORMATION CONTACT: Mr. George Robbins, Director, Division of Resources and Rates, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6680, george.robbs@swpa.gov.

SUPPLEMENTARY INFORMATION: Originally established by Secretarial Order No. 1865 dated August 31, 1943, as an agency of the U.S. Department of the Interior, Southwestern is now an agency within the U.S. Department of Energy which was created by an Act of the U.S. Congress, entitled the Department of Energy Organization Act, Public Law 95-91 (1977). Southwestern markets power from 24 multi-purpose reservoir projects with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers. These projects are located in the states of Arkansas, Missouri, Oklahoma, and Texas. Southwestern's marketing area includes these states plus Kansas and Louisiana.

Southwestern developed a procedure for calculating projected energy and capacity losses for FERC Project No. 2221 and the Bull Shoals and Norfork projects, including additional losses related to the reallocation for minimum flows as appropriate. Based on November 2008 values for the specified parameters, the calculated compensation due to the licensee of FERC Project.

No. 2221 is \$41,319,400, and the calculated credit due to Federal hydropower is \$109,920,200. The values were calculated on the basis of the present value of the estimated future lifetime replacement cost of the electrical energy and capacity assuming an implementation date of January 1, 2011, for the White River Minimum Flows project.

The final calculation will depend on the official date of implementation as specified by the Corps of Engineers and the value of the specified parameters in effect at that time.

FERC Project No. 2221, the non-Federal Ozark Beach hydroelectric project, will be directly affected by the minimum flow plan. The implementation of the authorized plan will result in a reduction of the amount of gross head (headwater elevation minus the tailwater elevation) available for generation at the non-Federal project at Ozark Beach. The reduction in gross head will result in an annual energy loss of 6,029 megawatt-hours (MWh) of on-peak energy and 2,969 MWh of off-peak energy, or an annual total energy loss of 8,998 MWh. Also associated with the loss of gross head, there will be a