

771(5)(B) of the of the Tariff Act of 1930, as amended.

Parties should include in their comments: (1) The country which provided the subsidy; (2) the name of the subsidy program; (3) a brief (3–4 sentence) description of the subsidy program; and (4) the government body or authority that provided the subsidy.

Submission of Comment

Persons wishing to comment should file a signed original and six copies of each set of comments by the date specified above. The Department will not accept comments accompanied by a request that a part or all of the material be treated confidentially due to business proprietary concerns or for any other reason. The Department will return such comments and materials to the persons submitting the comments and will not include them in its report on softwood lumber subsidies. The Department also requests submission of comments in electronic form to accompany the required paper copies. Comments filed in electronic form should be submitted on CD-ROM with the paper copies or by e-mail to the Webmaster below.

Comments received in electronic form will be made available to the public in Portable Document Format (PDF) on the Import Administration Web site at the following address: <http://ia.ita.doc.gov>. Any questions concerning file formatting, document conversion, access on the Internet, or other electronic filing issues should be addressed to Andrew Lee Beller, Import Administration Webmaster, at (202) 482-0866, e-mail address: webmaster-support@ita.doc.gov.

All comments and submissions should be mailed to James Terpstra, Import Administration; Subject: Softwood Lumber Subsidies Bi-Annual Report: Request for Comment; Room 1870, U.S. Department of Commerce, 14th Street and Constitution Avenue, NW., Washington, DC 20230, by no later than 5 p.m., on the above-referenced deadline date.

Dated: October 23, 2009.

John M. Andersen,

Acting Deputy Assistant Secretary for Antidumping and Countervailing Duty Operations.

[FR Doc. E9-26323 Filed 10-30-09; 8:45 am]

BILLING CODE 3510-DS-P

DEFENSE NUCLEAR FACILITIES SAFETY BOARD

[Recommendation 2009–2]

Los Alamos National Laboratory Plutonium Facility Seismic Safety

AGENCY: Defense Nuclear Facilities Safety Board.

ACTION: Notice, recommendation.

SUMMARY: The Defense Nuclear Facilities Safety Board has made a recommendation to the Secretary of Energy pursuant to 42 U.S.C. 2286a(a)(5) which identifies the need to execute both immediate and long-term actions that can reduce the risk posed by a seismic event at the Plutonium Facility at Los Alamos National Laboratory.

DATES: Comments, data, views, or arguments concerning the recommendation are due on or before December 2, 2009.

ADDRESSES: Send comments, data, views, or arguments concerning this recommendation to: Defense Nuclear Facilities Safety Board, 625 Indiana Avenue, NW., Suite 700, Washington, DC 20004–2001.

FOR FURTHER INFORMATION CONTACT: Brian Grosner or Andrew L. Thibadeau at the address above or telephone number (202–694–7000).

John E. Mansfield,
Vice Chairman.

[FR Doc. E9–26304 Filed 10–30–09; 8:45 am]

BILLING CODE 3670–01–P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Agency information collection activities: Proposed collection; comment request.

SUMMARY: The EIA is soliciting comments on the proposed revisions and three year extension to the Petroleum Supply Forms. In particular, changes are proposed for forms EIA–810, “Monthly Refinery Report;” EIA–812, “Monthly Product Pipeline Report;” EIA–813, “Monthly Crude Oil Report;” EIA–815, “Monthly Bulk Terminal and Blender Report;” Form EIA–816, “Monthly Natural Gas Liquids Report;” and Form EIA–819, “Monthly Oxygenate Report.”

DATES: Comments must be filed by January 4, 2010. If you anticipate difficulty in submitting comments within that period, contact the person listed below as soon as possible.

ADDRESSES: Send comments to Sylvia Norris and Jacob Bournazian. To ensure receipt of the comments by the due date, submission by FAX (202–586–1076) or e-mail (sylvia.norris@eia.doe.gov and jacob.bournazian@eia.doe.gov) is recommended. The mailing address is Petroleum Division, EI–42, Forrestal Building, U.S. Department of Energy, Washington, DC 20585. Alternatively, Sylvia Norris may be contacted by telephone at 202–586–6106; Jacob Bournazian may be contacted by telephone at 202–586–5562.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of any forms and instructions should be directed to Sylvia Norris at the address listed above. The proposed forms and changes in definitions and instructions are also available on the Internet at: http://www.eia.doe.gov/oil_gas/petroleum/survey_forms/pet_survey_forms.html

SUPPLEMENTARY INFORMATION:

- I. Background
- II. Current Actions
- III. Request for Comments

I. Background

The Federal Energy Administration Act of 1974, specifically 15 U.S.C. 790a, and the DOE Organization Act, specifically 42 U.S.C. 7135, require EIA to carry out a centralized, comprehensive, and unified energy information program. This program collects, evaluates, assembles, analyzes, and disseminates information on energy resource reserves, production, demand, technology, and related economic and statistical information. This information is used to assess the adequacy of energy resources to meet near and longer term domestic demands and to promote sound policymaking, efficient markets, and public understanding of petroleum supply and delivery systems.

EIA, as part of its effort to comply with the Paperwork Reduction Act of 1995 (Pub. L. 104–13, 44 U.S.C. Chapter 35), provides the general public and other Federal agencies with opportunities to comment on collections of energy information conducted by or in conjunction with EIA. Any comments received help EIA prepare data requests that maximize the utility of the information collected, and assess the impact of collection requirements on the public. Also, EIA will later seek approval for this collection by the Office of Management and Budget (OMB)

under Section 3507(a) of the Paperwork Reduction Act of 1995.

The monthly petroleum supply surveys are designed to provide statistically reliable and comprehensive information not available from other sources to EIA, other Federal agencies, and the private sector for use in forecasting, policy making, planning, and analysis activities. The information appears in the publications listed below and is also available electronically through the Internet at: http://www.eia.doe.gov/oil_gas/petroleum/info_glance/petroleum.html

Publications: Internet-only publications are the *Petroleum Supply Monthly*, *Petroleum Supply Annual*, and *Short-Term Energy Outlook*. Hardcopy and Internet publications are the *Monthly Energy Review* (DOE/EIA-0035), the *Annual Energy Review* (DOE/EIA-0384), and the *Annual Energy Outlook* (DOE/EIA-0383).

II. Current Actions

In order to improve market transparency and more effectively analyze petroleum markets, EIA proposes to collect working and shell storage capacity for crude oil and petroleum products semi-annually in March and September. Inventories are an important source of supply in meeting regional and local demand. Industry treats inventories strategically as an economic means of helping to meet their market requirements and opportunities. Furthermore, as regulatory requirements change, there is a need to monitor whether or not capacity to store both crude oil and products is being either temporarily or permanently idled. Data regarding capacity to hold inventories is therefore of great interest. This information is also needed to inform responses to energy emergencies.

Storage capacity reported on EIA surveys will include aboveground and underground storage for only those facilities and tanks for which inventory levels are currently reported on the surveys. Therefore, bonded storage capacity and storage capacity in secondary and tertiary sectors will be excluded because stocks held in these storage sectors are out of scope for existing petroleum supply surveys. The information requested will be added to the existing survey forms. The first collection period will be for March 2010, due April 20, 2010.

The "Monthly Refinery Report," form EIA-810—Collect working and shell storage capacity (in operation, idle, and total) by refinery site for the following products: Crude oil, fuel ethanol, natural gas plant liquids and liquefied

refinery gases (including mixes and pentanes plus), storage dedicated to propane and propylene, motor gasoline (including gasoline blending components), distillate fuel oil, kerosene and kerosene-type jet fuel, residual fuel oil, asphalt and road oil, other products, and total product storage capacity.

The "Monthly Product Pipeline Report," form EIA-812—Collect working and shell storage capacity (in operation, idle, and total) by Petroleum Administration for Defense Districts (PADD) for the following products: Fuel ethanol, natural gas plant liquids and liquefied refinery gases (including mixes and pentanes plus), storage dedicated to propane and propylene, motor gasoline (including gasoline blending components), distillate fuel oil, kerosene and kerosene-type jet fuel, residual fuel oil, asphalt and road oil, other products, and total product storage capacity. In addition, information is being requested on whether pipeline and storage tank access is used exclusively by the reporting company or whether tanks may be used by other companies.

The "Monthly Crude Oil Report," form EIA-813—Collect crude oil working and shell storage capacity (in operation, idle, and total) by PADD. Working and shell storage capacity is also being requested for the Cushing, Oklahoma area. Storage capacity will only be collected for tank farms facilities. Storage in pipelines and on leases will be excluded. Information is also being requested on whether tank storage is used exclusively by the reporting company or whether tanks may be used by other companies.

The "Monthly Terminal Blenders Report," EIA-815—Collect working and shell storage capacity (in operation, idle, and total) by terminal site for the following products: Fuel ethanol, natural gas plant liquids and liquefied refinery gases (including mixes and pentanes plus), storage dedicated to propane and propylene, motor gasoline (including blending components), kerosene, kerosene-type jet fuel, distillate fuel oil, residual fuel oil, asphalt and road oil, other products, and total product storage capacity. Information is also being requested on whether tank storage is used exclusively by the reporting company or whether tanks may be used by other companies and whether any tanks at the terminal are used for transshipment of products by pipeline or other modes of transportation.

The "Monthly Natural Gas Liquids Report," form EIA-816—Collect working and shell storage capacity (in

operation, idle, and total) by gas processing or fractionation plant site for natural gas plant liquids (including mixes of liquefied petroleum gases and pentanes plus). In addition, storage dedicated to propane is being requested.

The "Monthly Oxygenate Report," form EIA-819—Collect working and shell storage capacity (in operation, idle, total) by producer site for fuel ethanol.

III. Request for Comments

Prospective respondents and other interested parties should comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of comments. Please indicate to which form(s) your comments apply.

As a Potential Respondent to the Request for Information

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility?

B. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information to be collected?

C. Are the instructions and definitions clear and sufficient? If not, which instructions need clarification?

D. Can the information be submitted by the respondent by the due date?

E. Public reporting burden for this collection is estimated to average:

Estimated hours per response are:
EIA-800, "Weekly Refinery and Fractionator Report,"—1.58 hours; EIA-801, "Weekly Bulk Terminal Report,"—0.95 hours; EIA-802, "Weekly Product Pipeline Report,"—0.95 hours; EIA-803, "Weekly Crude Oil Stocks Report,"—0.50 hours; EIA-804, "Weekly Imports Report,"—1.75 hours; EIA-805, "Weekly Terminal Blenders Report,"—1.50 hours; EIA-809, "Weekly Oxygenate Report,"—1.00 hours; EIA-810, "Monthly Refinery Report,"—5.30 hours; EIA-812, "Monthly Product Pipeline Report,"—3.30 hours; EIA-813, "Monthly Crude Oil Report,"—2.00 hours; EIA-814, "Monthly Imports Report,"—2.55 hours; EIA-815, "Monthly Terminal Blenders Report,"—4.30 hours; EIA-816, "Monthly Natural Gas Liquids Report,"—1.30 hours; EIA-817, "Monthly Tanker and Barge Movement Report,"—2.25 hours; EIA-819, "Monthly Oxygenate Report,"—2.00 hours; EIA-820, "Annual Refinery Report"—2.40 hours. The estimated burden includes the total time necessary to provide the requested information. In your opinion, how accurate is this estimate?

F. The agency estimates that the only cost to a respondent is for the time it will take to complete the collection. Will a respondent incur any start-up costs for reporting, or any recurring annual costs for operation, maintenance, and purchase of services associated with the information collection?

G. What additional actions could be taken to minimize the burden of this collection of information? Such actions may involve the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

H. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

As a Potential User of the Information To Be Collected

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility?

B. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information disseminated?

C. Is the information useful at the levels of detail to be collected?

D. March and September reporting periods are being requested to capture indicators of storage capacity in advance of both the summer driving season and the winter heating season. Are the time periods requested adequate to capture key seasonal information?

E. For what purpose(s) would the information be used? Be specific.

F. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the forms. They also will become a matter of public record.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Public Law 93-275, codified at 15 U.S.C. 772(b).

Issued in Washington, DC, October 26, 2009.

Stephanie Brown,

Director, Statistics and Methods Group, Energy Information Administration.

[FR Doc. E9-26319 Filed 10-30-09; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13438-000]

FFP Iowa 1, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

October 23, 2009.

On April 28, 2009, FFP Iowa 1, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Mississippi River Lock and Dam No. 12 Water Power Project (Lock & Dam 12 Project), to be located at River Mile 556.7 on the Mississippi River in Jackson County, Iowa, and Jo Daviess County, Illinois, and in the town of Bellevue, Iowa.

The proposed Lock & Dam 12 Project would be located at the existing U.S. Army Corps of Engineers Lock & Dam No. 12. The proposed project would consist of: (1) 21 640-kilowatt (kW) Very Low Head (VHL) generating units to be installed integral with the dam and 80 35-kW hydrokinetic generating units to be installed in the Mississippi River in an area just downstream of the dam with a total capacity of about 16,200 megawatts; and (2) a new 3.5-mile-long, 69-kilovolt (or greater) transmission line connected to an existing above-ground local distribution system. The project would have an estimated average annual generation of 79,500 megawatt-hours.

Applicant Contact: Mr. Daniel R. Irvin, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930, phone (978) 252-7631.

FERC Contact: Patrick Murphy, (202) 502-8755.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>.

More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13438) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-26242 Filed 10-30-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13226-001; Project No. 13368-001]

Blue Heron Hydro, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approval of Use of the Traditional Licensing Process

October 23, 2009.

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project Nos.:* 13226-001 and 13368-001.

c. *Dated Filed:* July 10, 2009.

d. *Submitted by:* Blue Heron Hydro, LLC.

e. *Name of Projects:* Ball Mountain Dam Hydroelectric Project; Townshend Dam Hydroelectric Project.

f. *Location:* The Ball Mountain Dam Hydroelectric Project would be located on the U.S. Army Corps of Engineers Ball Mountain Dam on the West River, northwest of the Town of Jamaica, Windham County, Vermont. The project will occupy less than an acre of federal land. The Townshend Dam Hydroelectric Project would be located on the U.S. Army Corps of Engineers Townshend Dam on the West River in the Town of Townshend, Windham County, Vermont. The project will occupy less than an acre of Federal land.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Applicant Contact:* Lori Barg, Blue Heron Hydro, LLC, 113 Bartlett Road, Plainfield, VT 05667, (802) 454-1874.

i. *FERC Contact:* Dr. Nicholas Palso, (202) 502-68854 or nicholas.palso@ferc.gov.

j. Blue Heron Hydro, LLC filed its requests to use the Traditional Licensing Process on July 10, 2009. Blue Heron Hydro, LLC filed public notice of its requests on August 10, 2009. In a letter