Cortez, Colorado, estimates the project would have an average annual generation of 1,400 megawatt-hours that would be sold to a local utility.

Applicant Contact: Mr. Jack Nickerson, Public Works Director, City of Cortez, Colorado, Service Center, 110 W. Progress Circle, Cortez, CO 81321, phone (970) 565–7320.

*FERC Contact:* Robert Bell, (202) 502–6062.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 45 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http: //www.ferc.gov/filing-comments.asp. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at http: //www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P-13322) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

### Kimberly D. Bose,

Secretary.

[FR Doc. E9–3226 Filed 2–13–09; 8:45 am]

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 13330-000]

## City of Quincy, Illinois; Notice of Competing Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

February 10, 2009.

On November 12, 2009, the City of Quincy, Illinois filed an application, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Mississippi River Lock & Dam 25 Project to be located on the Mississippi River in Calhoun County, Illinois and Lincoln County, Missouri.

The proposed project would utilize the existing U.S. Army Corps of Engineers Lock & Dam 25.

The proposed project would consist of: (1) A powerhouse containing 30 turbine/generator units with a total installed capacity of 15 MW; (2) a 3.1 or 6.8 mile long, 34.5 kV transmission line and (3) appurtenant facilities. The annual production would be 82.1 GWh, which would be sold to a local utility.

Applicant Contact: Kenneth Cantrell, Director of Administrative Services, 730 Maine Street, Quincy, IL 62301 (217) 228–4500

*FERC Contact:* Steven Sachs (202) 502–8666

Competing Application: This application competes with Project No. 13320–000 filed November 3, 2008. Competing applications must be filed on or before April 6, 2009.

Deadline for filing comments, motions to intervene: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http://www.ferc.gov/filingcomments.asp. More information about this project can be viewed or printed on the "eLibrary" ling of the Commission's Web site at http://www.ferc.gov/docsfiling/elibrary.asp. Enter the docket number (P–13330) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

### Kimberly D. Bose,

Secretary.

[FR Doc. E9–3341 Filed 2–13–09; 8:45 am]

BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Docket Nos. CP09-54-000; PF08-9-000]

# Ruby Pipeline, L.L.C.; Notice of Application

February 9, 2009.

Take notice that on January 27, 2009, Ruby Pipeline, L.L.C. (Ruby) Post Office

Box 1087, Colorado Springs, Colorado 80944, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission's regulations, for an order granting a certificate of public convenience and necessity authorizing the construction and operation of a new interstate natural gas pipeline system extending from Opal, Wyoming to Malin, Oregon and blanket transportation and construction certificates pursuant to Parts 284 and 157 of the Commission's regulations, respectively, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@gerc.gov or call toll-free, (886) 208-3676 or TYY, (202)

Specifically, Ruby proposes to construct and operate: (i) A new, 675.2 mile, 42-inch diameter pipeline extending westward from Opal, Wyoming through the states of Utah and Nevada to a terminus at the Malin Hub in Oregon; (ii) a 2.6 mile, 42-inch diameter lateral extending from the Malin Hub to the Oregon/California border; (iii) the 69,000 horsepower Roberson Creek Compressor Station located in Lincoln County, Wyoming; (iv) the 28,668 horsepower Wildcat Hills Compressor Station located in Box Elder County, Utah; (v) the 39,662 horsepower Wieland Flat Compressor Station located in Elko County, Nevada; (vi) the 19,831 horsepower Desert Valley Compressor Station located in Humboldt County, Nevada; and (vii) various receipt points located in Lincoln County, Wyoming and various bidirectional delivery points located in Humboldt County, Nevada and Klamath County, Oregon. Ruby's proposed pipeline would be capable of transporting up to 1,500,000 MMBtu/d of natural gas from the Rocky Mountains to the Malin Hub. Ruby estimates that the facilities will cost approximately \$2.96 billion. Ruby would provide open access firm and interruptible transportation on the pipeline pursuant to its Pro Forma Tariff for which it seeks approval.

Any questions concerning this application may be directed to Richard Derryberry, Director, Regulatory Affairs, Ruby Pipeline, L.L.C., P.O. Box 1087,

Colorado Springs, Colorado 80944 at (719) 520–3782 or by fax at (719) 667–7534 or Craig V. Richardson, Vice President and General Counsel, Ruby Pipeline, L.L.C., P.O. Box 1087, Colorado Springs, Colorado 80944 at (719) 520–4370 or by fax at (719) 520–4898.

On January 31, 2008, the Commission staff granted Ruby's request to utilize the FERC Pre-Filing Process and assigned Docket No. PF08–9–000 to staff activities involved in the Ruby Project. Now as of the filing of Ruby's application on January 27, 2009, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP09–54–000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: complete the environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the

proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: March 2, 2009.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E9–3222 Filed 2–13–09; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 382-076]

Southern California Edison Company; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

February 6, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Amendment to Boating Flow Augmentation Plan.
  - b. Project No.: 382-076.
  - c. Date Filed: January 16, 2009.
- d. *Applicant:* Southern California Edison Company.
- e. *Name of Project:* Borel Hydroelectric Project.
- f. Location: The proposal would be located on the Kern River, in Kern County, California. The project occupies almost 189 acres of Federal lands; 159.24 acres are within the Sequoia National Forest and administered by the U.S. Forest Service, and 29.47 acres are administered by the Bureau of Land Management.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. *Applicant Contact:* Candace Irelan, Southern California Edison Co., 300 No. Lone Hill Ave, San Dimas, CA 91773; (909) 394–8714;

Candace.irelan@sce.com.

- i. FERC Contact: Gina Krump, Telephone (202) 502–6704, and e-mail: Gina.Krump@ferc.gov.
- j. Deadline for Filing Comments, Motions to Intervene, and Protest: March 6, 2009.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a