FERCOnlineSupport@ferc.gov; call toll-free at (866) 208–3676; or, for TTY, contact (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13639) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-527 Filed 1-13-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13625-000]

Lock+TM Hydro Friends Fund XXX, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 6, 2010.

On November 13, 2009, Lock+TM Hydro Friends Fund XXX, LLC filed an application, pursuant to Section 4(f) of the Federal Power Act, proposing to study the feasibility of Project Green Dream (Project No. 13625), to be located at the New Cumberland Locks and Dam on the Ohio River, in Hancock County, West Virginia. The New Cumberland Locks and Dam are owned and operated by the U.S. Army Corps of Engineers.

Project Green Dream would include new facilities adjacent to the eastern end of the New Cumberland Locks and Dam. The proposed project would consist of: (1) One new approximately 450-foot-long, 220-foot-wide conduit; (2) two new approximately 109-foot-wide, 40-foot-tall lock frame modules, containing nine turbines each, with a total installed capacity of 36 megawatts; (3) new flow control doors; (4) a new tailrace; (5) a new switchyard, transformer, and control room; (6) a new approximately 1,000-foot-long, 36.7kilovolt transmission line from the turbines to the new switchyard, and a new approximately 2,000-foot-long, 69kilovolt transmission line from the new switchyard to an existing distribution

line; (7) and appurtenant facilities. The project would have an estimated annual generation of 284,018 megawatt-hours.

Applicant Contact: Wayne F. Krouse, Lock+TM Hydro Friends Fund XXX, LLC, 5090 Richmond Avenue #390, Houston, TX 77056, (877) 556–6566 (ext. 709).

FERC Contact: Brandon Cherry, (202) 502–8328.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing application: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, For more information on how to submit these types of filings please go to the Commission's Web site located at http:// www.ferc.gov/filing-comments.asp.

More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13625) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–526 Filed 1–13–10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12635-001]

Moriah Hydro Corporation; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 6, 2010.

On November 2, 2009, Moriah Hydro Corporation filed an application, pursuant to section 4(f) of the Federal Power Act, for a successive preliminary permit to study the feasibility of the Mineville Pumped Storage Project, to be located in the existing Old Bed, New Bed, and Harmony Mines, within the town of Moriah in Essex County, New

York. The mines are owned by the X–Earth Corporation of Elizabethtown, New York, Rhodia Corporation of Cranbury, New Jersey, and the Town of Moriah. New York.

The proposed pumped storage project would consist of the following: (1) An upper reservoir formed underground in Harmony Mine between the existing +400 and +1,000 foot elevation levels of the mine, with a surface area of about 50 acres and volume of approximately 2,400 acre-feet at normal water surface elevation of +1,000 feet Project Datum; (2) a lower reservoir formed underground in Harmony Mine between the existing -1,650 and -1,050elevation levels of the mine, with a surface area of about 50 acres and volume of approximately 2,400 acre-feet at normal water surface elevation of +1,050 feet Project Datum; (3) two identical 2,500-foot-long, 120-inchdiameter vertical bored drop shafts; (4) a proposed concrete powerhouse 70feet-wide by 280-feet-long by 40-feethigh, containing approximately 100 pump/turbine/generator units having a total installed capacity of 270 megawatts (MW); (5) a proposed underground, 1mile-long, 115 kilovolt (kV) transmission line; and (6) appurtenant facilities.

The development would have an annual generation of 650 gigawatt-hours (GWh), which would be sold to a local utility.

Applicant Contact: Mr. James A. Besha, P.E., Moriah Hydro Corporation c/o Albany Engineering Corporation, 5 Washington Square, Albany, NY 12205, (518) 456–7712.

FÉRC Contact: John Ramer, (202) 502–8969.

Deadline for filing motions to intervene, competing applications (without notice of intent), or notices of $intent\ to\ file\ competing\ applications: 60$ days from the issuance date of this notice. Comments, motions to intervene, notices of intent, and competing applications may be electronically filed via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be filed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http:// www.ferc.gov/filling-comments.asp. More information about this project can be viewed or printed on the "e-library" link of the Commission's Web site at

http://www.ferc.gov/docs-filings/elibrary.asp. Enter the docket number (P–12635–001) in the docket number field to access the document. For assistance, call toll free 1–866–208–3372

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–524 Filed 1–13–10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-36-000]

Southern Natural Gas Company; Notice of Application

January 6, 2010.

Take notice that on December 29, 2009, Southern Natural Gas Company (Southern), 569 Brookwood Village, Suite 501, Birmingham, Alabama 35209, filed in the above referenced docket an application pursuant to section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, for an order approving the abandonment of approximately 68.5 miles of pipe in various segments, replacement of approximately 225 feet of pipe, and the modification of certain other facilities located on Southern's North Main and North Main Loop Lines located in West Carroll and East Carroll Parishes, Louisiana, and Issaquena, Sharkey, Yazoo, Madison, Attala, and Winston Counties, Mississippi, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202)

Any questions concerning this application may be directed to Patricia S. Francis, Senior Counsel, Southern Natural Gas Company, 569 Brookwood Village, Suite 501, Birmingham, Alabama 35209 at (205) 325–7696.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy regulatory Commission,

888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: January 27, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–519 Filed 1–13–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP10-34-000, PF09-12-000]

East Cheyenne Gas Storage, LLC; Notice of Application

January 6, 2010.

Take notice that on December 18, 2009, East Chevenne Gas Storage, LLC (East Chevenne), 10901 W. Toller Drive, Suite 200, Littleton, Colorado 80127, filed in the above referenced dockets an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission's regulations, for an order granting a certificate of public convenience to construct and operate an underground natural gas storage facility to provide up to 18.9 billion cubic feet (Bcf) of working gas capacity in Logan County, Colorado (Project), all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

East Cheyenne requests: (i)
Authorization to construct, own,
operate, and maintain a nearly depleted
reservoir natural gas storage facility that
will accommodate the injection, storage,
and subsequent withdrawal of natural
gas for redelivery in interstate