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n. All filings must: (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural Schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of availability of the EA.	July 29, 2010
Filing comments on EA ..	August 30, 2010
Filing modified terms and conditions.	October 29, 2010

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

q. A license applicant must file no later than 60 days following the date of issuance of the notice ready for environmental analysis provided for in sections 5.22 and 5.23: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3)

evidence of waiver of water quality certification.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-1531 Filed 1-26-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2183-072]

Grand River Dam Authority; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

January 20, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Shoreline Management Plan.

b. *Project No.:* 2183-072.

c. *Date Filed:* August 4, 2009.

d. *Applicant:* Grand River Dam Authority.

e. *Name of Project:* Markham Ferry Hydroelectric Project.

f. *Location:* The project is located on the Grand River in Mayes County, OK. The project does not occupy any Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* D. Casey Davis, Grand River Dam Authority, P.O. Box 409, 226 West Dwain Willis Avenue, Vinita, Oklahoma 74301-0409, (918) 256-5545.

i. *FERC Contact:* Any questions on this notice should be addressed to Hillary Berlin at (202) 502-8915 or by e-mail: Hillary.Berlin@ferc.gov.

j. *Deadline for filing motions to intervene and protests, and/or comments:* February 22, 2010.

All documents (original and eight copies) should be filed with: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-2183-072) on any comments or motions filed.

The Commission's Rules of Practice require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on

that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. *Description of the Application:* The Grand River Dam Authority, licensee for the Markham Ferry Hydroelectric Project, filed a Shoreline Management Plan (SMP) for the project. The SMP is a comprehensive plan to manage the multiple resources and uses of the project's shoreline in a manner that is consistent with license requirements and project purposes, and to address the needs and interests of stakeholders.

l. *Location of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3372 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application.

A copy of the application may be obtained by agencies or directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-1533 Filed 1-26-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13356-000]

Slatersville Hydro, LLC; Notice of Application Ready for Environmental Analysis, and Soliciting Comments, Terms and Conditions, Recommendations, and Prescriptions and Waiving Scoping

January 20, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Exemption From Licensing.

b. *Project No.:* P-13356-000.

c. *Date Filed:* January 15, 2009.

d. *Applicant:* Slatersville Hydro, LLC.

e. *Name of Project:* Slatersville Hydroelectric Project.

f. *Location:* On the Branch River in Providence County, Rhode Island. The project would not occupy any land of the United States.

g. *Filed Pursuant to:* Public Utilities Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Applicant Contact:* Michael P. DeFrancesco, 87 Hall Road, Exeter, RI 02822, (401) 742-1968.

i. *FERC Contact:* Tom Dean, (202) 502-6041.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. A notice of intent to waive scoping was issued on October 22, 2009, establishing November 23, 2009 as the deadline for filing comments. No comments were filed. With this notice we are waiving scoping for the proposed Slatersville Project.

l. This application has been accepted for filing and is now ready for environmental analysis at this time.

m. *Description of Project:* The Slatersville Project would consist of: (1) The existing 13-foot-high RI Dam No. 43 consisting of: (a) a 175-foot-long spillway with a spillway elevation of 250.7 feet National Geodetic Vertical Datum 1988 (NGVD); and (b) a westerly abutment equipped with two 3.5-foot-wide, 5.7-foot-high sluice gates impounding; (2) the existing 172-acre Upper Slatersville reservoir leading to; (3) two new 150-foot-long, 4.5-foot-diameter penstocks connecting to; (4) a new powerhouse containing two generating units with a total installed capacity of 360 kilowatts; (5) a new 25-foot-long tailrace discharging water into the Lower Slatersville reservoir; (6) a new 200-foot-long, 13.8 kilovolt transmission line; (7) new eel and fish passage facilities; and (8) appurtenant facilities. The project would have an average annual generation of about 1,250 megawatt-hours.

Project facilities would also include: (1) The existing 6-foot-high RI Dam No. 45 with a 105-foot-long spillway; and (2) the existing 0.3-acre reservoir with a normal water surface elevation of 231.9 feet NGVD located in the bypassed reach between RI Dam No. 43 and the new tailrace.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding

the three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

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o. All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

p. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application.

Notice of the availability of the EA: June 2010.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance