

Federal Energy Regulatory Commission's (Commission) Regulations¹ and Rule 501.1.3.4 of the Rules of Procedure of the North American Electric Reliability Corporation (NERC)² the City of Holland, Michigan Board of Public Works (Holland BPW) filed an appeal with the Commission of the August 12, 2011 decision of the NERC Board of Trustees Compliance Committee denying Holland BPW's appeal of the decision of ReliabilityFirst Corporation to register Holland BPW as a Transmission Owner and Transmission Operator on the NERC Compliance Registry.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on October 3, 2011.

Dated: September 7, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-23315 Filed 9-12-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: September 15, 2011, 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

*** Note**—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

Kimberly D. Bose, Secretary, Telephone (202) 502-8400. For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

973RD—MEETING; REGULAR MEETING

[September 15, 2011, 10 a.m.]

Item No.	Docket No.	Company
Administrative		
A-1	AD02-1-000	Agency Business Matters.
A-2	AD02-7-000	Customer Matters, Reliability, Security and Market Operations.
A-3	OMITTED	
A-4	AD11-9-000	Report on Outages and Curtailments During the Southwest Cold Weather Event of February 1-5, 2011.
Electric		
E-1	RM11-11-000	Version 4 Critical Infrastructure Protection Reliability Standards.
E-2	OMITTED	
E-3	RM08-13-004	Transmission Relay Loadability Reliability Standard.
E-4	RM10-6-000	Interpretation of Transmission Planning Reliability Standard.
E-5	RM10-29-000	Electric Reliability Organization Interpretation of Transmission Operations Reliability Standard.
E-6	RM11-16-000	Transmission Relay Loadability Reliability Standard.
E-7	RD11-7-000	North American Electric Reliability Corporation.
E-8	ER11-3970-000	Midwest Independent Transmission System Operator, Inc.
E-9	TS11-5-000	Bangor Hydro Electric Company.
E-10	ER11-3967-000	Southwest Power Pool, Inc.
E-11	ER11-3064-001	PJM Interconnection, L.L.C. and Trans-Allegheny Interstate Line Company.
E-12	ER11-3972-000	PJM Interconnection, L.L.C.
E-13	ER11-3953-000	ISO New England Inc. and New England Power Pool.

¹ 18 CFR 39.2 (2010).

² Rules of Procedure of the North American Electric Reliability Corporation, rule 501.1.3.4 (effective April 12, 2011) (stating a decision of the

NERC Board of Trustees Compliance Committee may be appealed to the applicable governmental authority within 21 days of the date of the decision.

973RD—MEETING; REGULAR MEETING—Continued
[September 15, 2011, 10 a.m.]

Item No.	Docket No.	Company
E-14	ER11-2224-004, ER11-2224-005, ER11-2224-009	New York Independent System Operator, Inc.
E-15	ER11-3949-000, ER11-3949-001, ER11-3951-000	New York Independent System Operator, Inc.
E-16	ER11-3973-000	California Independent System Operator Corporation.
E-17	EL11-12-002	Idaho Wind Partners 1, LLC.
Gas		
G-1	RM11-4-000	Storage Reporting Requirements of Interstate and Intrastate Natural Gas Companies.
Hydro		
H-1	P-2698-050, P-2686-062	Duke Energy Carolinas, LLC.
H-2	P-13681-002	Grand Coulee Project Hydroelectric Authority.
H-3	DI10-9-001	Woodland Pulp LLC.
Certificates		
C-1	CP11-30-000 CP11-41-000	Tennessee Gas Pipeline Company. Dominion Transmission, Inc.
C-2	CP10-510-000	El Paso Natural Gas Company.

September 8, 2011.

Kimberly D. Bose,
Secretary.

A free webcast of this event is available through <http://www.ferc.gov>. Anyone with Internet access who desires to view this event can do so by navigating to <http://www.ferc.gov>'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2011-23442 Filed 9-9-11; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Boulder Canyon Project

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of base charge and rates.

SUMMARY: In this notice, the Deputy Secretary of Energy approves the Fiscal Year (FY) 2012 Base Charge and Rates (Rates) for Boulder Canyon Project (BCP) electric service provided by the Western Area Power Administration (Western). The Rates will provide sufficient revenue to pay all annual costs, including interest expense, and repay investments within the allowable period.

DATES: The Rates will be effective the first day of the first full billing period beginning on or after October 1, 2011. These Rates will stay in effect through September 30, 2012, or until superseded by other rates.

FOR FURTHER INFORMATION CONTACT: Mr. Jack Murray, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2442, e-mail jmurray@wapa.gov.

SUPPLEMENTARY INFORMATION: Hoover Dam, authorized by the *Boulder Canyon Project Act* (45 Stat. 1057, December 21, 1928), sits on the Colorado River along the Arizona and Nevada border. Hoover Power Plant has nineteen (19)

generating units (two for plant use) and an installed capacity of 2,078,800 kW (4,800 kW for plant use). High-voltage transmission lines and substations make it possible for consumers in southern Nevada, Arizona, and southern California to receive power from the Project. BCP electric service rates are adjusted annually using an existing rate formula established on April 19, 1996.

Rate Schedule BCP-F8, Rate Order No. WAPA-150, effective October 1, 2010, through September 30, 2015, allows for an annual recalculation of the rates.¹ This notice sets forth the recalculated rates for FY 2012. Under Rate Schedule BCP-F8, the existing composite rate effective on October 1, 2010, was 19.73 mills per kilowatthour (mills/kWh). The base charge was \$75,182,522, the energy rate was 9.86 mills/kWh, and the capacity rate was \$1.90 per kilowattmonth (kW-month).

The re-calculated rates for BCP electric service, effective October 1, 2011, will result in an overall composite rate of 21.11 mills/kWh. The proposed rates were calculated using the FY 2011 Final Master Schedule. This results in an increase of approximately 6.99 percent when compared with the existing BCP electric service composite rate. The increase is due to an increase in the annual revenue requirement. The

¹ FERC confirmed and approved Rate Order No. WAPA-150 on December 9, 2010, in Docket No. EF10-7-000. See *United States Department of Energy, Western Area Power Administration, Boulder Canyon Project*, 133 FERC ¶ 62,229 (December 9, 2010).