Audit Program must be conducted in accordance with the requirements and guidance set forth in Statement on Auditing Standards No. 117, Compliance Audits (SAS 117) and generally accepted government auditing standards (GAGAS). The audit procedures provided in this Audit Program are the minimum necessary for uniform and consistent audit coverage.

DOE seeks comment and information on this audit guidance to potentially improve the usefulness and clarity of the guidance. You may access the guidance at: http://energy.gov/management/downloads/draft-profit-audit-guidance-fy-2011.

Issued in Washington, DC, on December 15, 2011.

Patrick M. Ferraro,

Acting Director, Office of Procurement and Assistance Management, Office of Management, Department of Energy.

[FR Doc. 2011–32622 Filed 12–20–11; 8:45~am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC12–46–000. Applicants: Decker Energy International, Inc., Craven County Wood Energy LP, Grayling Generating Station, LP, AltaGas Services (U.S.) Inc.

Description: Joint Application of Decker Energy International, Inc., et al. for authorization under Federal Power Act Section 203(a)(1).

Filed Date: 12/13/11.

Accession Number: 20111213–5018. *Comments Due:* 5 p.m. ET 1/3/12.

Docket Numbers: EC12–47–000. Applicants: Lea Power Partners, LLC,

Applicants: Lea Power Partners, LLC Waterside Power, LLC.

Description: Application for Authorization for Disposition of Jurisdictional Facilities and Request for Expedited Action of Waterside Power, LLC, et al.

Filed Date: 12/12/11.

Accession Number: 20111212–5202. Comments Due: 5 p.m. ET 1/2/12.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12–75–002.
Applicants: Public Power, LLC.
Description: Amendment to MBR
Tariff in Compliance with Order 697 to
be effective 10/13/2011.

Filed Date: 12/12/11.

Accession Number: 20111212–5002. Comments Due: 5 p.m. ET 1/2/12.

Docket Numbers: ER12–361–001. Applicants: South Carolina Electric & Gas Company.

Description: Compliance filing—Schedule 1 (Part of Settlement Agreement) to be effective 10/21/2011.
Filed Date: 12/12/11.

Accession Number: 20111212–5074. Comments Due: 5 p.m. ET 1/2/12.

Docket Numbers: ER12–591–000.
Applicants: ITC Midwest LLC.
Description: ITC Midwest-Dairyland
Agreements to be effective 2/13/2012.

Filed Date: 12/12/11.

Accession Number: 20111212–5072. *Comments Due:* 5 p.m. ET 1/2/12.

Docket Numbers: ER12–592–000. Applicants: ITC Midwest LLC.

Description: ITC Midwest LLC submits tariff filing per 35.13(a)(2)(iii): Corn Belt Agreements to be effective 2/13/2012.

Filed Date: 12/12/11.

Accession Number: 20111212–5077. Comments Due: 5 p.m. ET 1/2/12.

Docket Numbers: ER12–593–000. Applicants: ITC Midwest LLC.

Description: ITC Midwest LLC submits tariff filing per 35.13(a)(2)(iii): Great River Energy Agreements to be effective 2/13/2012.

Filed Date: 12/12/11.

Accession Number: 20111212–5091. Comments Due: 5 p.m. ET 1/2/12.

Docket Numbers: ER12–594–000.
Applicants: New York Independent

System Operator, Inc.

Description: Niagara Mohawk and Village of Solvay Cost Reimbursement Agreement no. 1810 to be effective 11/22/2011.

Filed Date: 12/12/11.

Accession Number: 20111212–5100. Comments Due: 5 p.m. ET 1/2/12.

Docket Numbers: ER12–595–000. Applicants: Constellation Power

Source Generation, Inc.

Description: Joint Reactive Rate Filing for the Keystone Project to be effective 1/31/2012.

Filed Date: 12/12/11.

Accession Number: 20111212–5179. Comments Due: 5 p.m. ET 1/2/12.

Docket Numbers: ER12–596–000. Applicants: Constellation Power

Source Generation, Inc.

Description: Joint Reactive Rate Filing for the Conemaugh Project to be effective 1/31/2012.

Filed Date: 12/12/11.

Accession Number: 20111212–5184. Comments Due: 5 p.m. ET 1/2/12.

Docket Numbers: ER12–597–000. Applicants: New York State

Reliability Council, L.L.C.

Description: New York State Reliability Council, L.L.C.'s Submission of the Revised Installed Capacity Requirement for the New York Control Area.

Filed Date: 12/12/11.

Accession Number: 20111212–5201. Comments Due: 5 p.m. ET 1/2/12.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF12–94–000. Applicants: Middletown Coke Company, LLC.

Description: Form 556- Notice of selfcertification of qualifying cogeneration facility status of Middletown Coke Company, LLC.

Filed Ďate: 12/12/11.

Accession Number: 20111212–5161. Comment Date: None Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 13, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–32580 Filed 12–20–11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER12-605-000]

Power Network New Mexico, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Power Network New Mexico, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 3, 2012

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 14, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–32583 Filed 12–20–11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR11-73-002]

Southcross CCNG Transmission Ltd.; Notice of Motion for Extension of Rate Case Filing Deadline

Take notice that on December 13, 2011, Southcross CCNG Transmission Ltd. (Southcross CCNG) filed a request for an extension consistent with the Commission's revised policy of periodic review from a triennial to a five year period. The Commission in Order No. 735 modified its policy concerning periodic reviews of rates charges by section 311 and Hinshaw pipelines to extend the cycle for such reviews from three to five years. Therefore, Southcross CCNG requests that the date for its next rate filing be extended to April 20, 2015, which is five years from the date of Southcross CCNG's most recent rate filing with this Commission.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public

Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on Tuesday, December 27, 2011.

Dated: December 14, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-32581 Filed 12-20-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR09-11-003]

Southcross Mississippi Pipeline, L.P.; Notice of Motion for Extension of Rate Case Filing Deadline

Take notice that on December 13, 2011, Southcross Mississippi Pipeline, L.P. (Southcross) filed a request for an extension consistent with the Commission's revised policy of periodic review from a triennial to a five year period. The Commission in Order No. 735 modified its policy concerning periodic reviews of rates charges by section 311 and Hinshaw pipelines to extend the cycle for such reviews from three to five years.1 Therefore, Southcross requests that the date for its next rate filing be extended to February 1, 2014, which is five years from the date of Southcross' most recent rate filing with this Commission.

Any person desiring to participate in this rate proceeding must file a motion to intervene, or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant.

 $^{^1}$ Contract Reporting Requirements of Intrastate Natural Gas Companies, Order No. 735, 131 FERC \P 61,150 (May 20, 2010).

¹ Contract Reporting Requirements of Intrastate Natural Gas Companies, Order No. 735, 131 FERC ¶61,150 (May 20, 2010).