

a. *Type of Application*: Conduit Exemption.

b. *Project No.*: 14364–000.

c. *Date filed*: February 8, 2012.

d. *Applicant*: Three Sisters Irrigation District.

e. *Name of Project*: Three Sisters Irrigation District Hydroelectric Project.

f. *Location*: The proposed Three Sisters Irrigation District Hydroelectric Project would be located on the north pipe of the Three Sisters Irrigation District's Main Canal Pipeline in Deschutes County, Oregon. The land on which all the project structures is owned by the applicant.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791a–825r.

h. *Applicant Contact*: Mr. Marc Thalacker, P.O. Box 2230, Sisters, OR 97759, phone (541) 549–8815.

i. *FERC Contact*: Kelly Houff, (202) 502–6393, [Kelly.Houff@ferc.gov](mailto:Kelly.Houff@ferc.gov).

j. *Status of Environmental Analysis*: This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for filing responsive documents*: Due to the small size of the proposed project, as well as the resource agency consultation letters filed with the application, the 60-day timeframe specified in 18 CFR 4.34(b) for filing all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments filed in response to comments submitted by any resource agency, Indian tribe, or person, must be filed with the Commission within 45 days from the issuance date of this notice.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also serve a copy of the document on that resource agency.

l. *Description of Project*: The Three Sisters Irrigation District Hydroelectric Project would consist of: (1) An intake

pipe approximately 40 feet in length; (2) a powerhouse containing one proposed generating unit with an installed capacity of 700 kilowatts; (3) a discharge pipe approximately 50 feet in length; and (4) appurtenant facilities. The applicant estimates the project would have an average annual generation of 3,400 megawatt-hours.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, P–14364, in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502–8659. A copy is also available for review and reproduction at the address in item h above.

n. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a competing development application. A notice of intent must be served on the applicant(s) named in this public notice.

p. *Protests or Motions to Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING

APPLICATION", "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and seven copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: March 1, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012–5533 Filed 3–6–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers*: EG12–35–000.

*Applicants*: Stephentown Spindle, LLC.

*Description*: Notice of Self-Certification as an Exempt Wholesale Generator of Stephentown Spindle, LLC.  
*Filed Date*: 2/29/12.

*Accession Number*: 20120229–5099.

*Comments Due*: 5 p.m. ET 3/21/12.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2025–001; ER11–4655–001.

*Applicants:* Louis Dreyfus Energy Services L.P., Rensselaer Cogeneration LLC.

*Description:* Notice of Change in Status of Louis Dreyfus Energy Services L.P., *et al.*

*Filed Date:* 2/29/12

*Accession Number:* 20120229–5126.

*Comments Due:* 5 p.m. ET 3/21/12.

*Docket Numbers:* ER10–2776–003.

*Applicants:* Wells Fargo Commodities, LLC.

*Description:* Notice of Non-Material Change in Status of Wells Fargo Commodities, LLC.

*Filed Date:* 2/29/12.

*Accession Number:* 20120229–5079.

*Comments Due:* 5 p.m. ET 3/21/12.

*Docket Numbers:* ER12–458–003.

*Applicants:* Quantum Choctaw Power, LLC.

*Description:* Quantum Choctaw Power Compliance Filing—Clone—Clone to be effective 2/14/2012.

*Filed Date:* 2/29/12

*Accession Number:* 20120229–5073.

*Comments Due:* 5 p.m. ET 3/21/12.

*Docket Numbers:* ER12–513–001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance Filing per 1/30/2012 Order in ER12–513 to be effective 1/31/2012 to be effective 1/31/2012.

*Filed Date:* 2/28/12.

*Accession Number:* 20120228–5145.

*Comments Due:* 5 p.m. ET 3/20/12.

*Docket Numbers:* ER12–513–002.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance Filing per 1/30/2012 Order in ER12–513 to be effective 6/30/2012 to be effective 6/30/2012.

*Filed Date:* 2/28/12.

*Accession Number:* 20120228–5171.

*Comments Due:* 5 p.m. ET 3/20/12.

*Docket Numbers:* ER12–1085–001.

*Applicants:* Florida Power & Light Company.

*Description:* FPL Amendment to Schedule 10 re Offer of Settlement and Agreement to be effective 10/1/2011.

*Filed Date:* 2/21/12.

*Accession Number:* 20120221–5274.

*Comments Due:* 5 p.m. ET 3/13/12.

*Docket Numbers:* ER12–1174–000.

*Applicants:* Cross Border Energy LLC.

*Description:* Baseline Tariff to be effective 11/21/2009.

*Filed Date:* 2/29/12.

*Accession Number:* 20120229–5080.

*Comments Due:* 5 p.m. ET 3/21/12.

*Docket Numbers:* ER12–1175–000.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* Request for Waiver of Midwest Independent Transmission System Operator, Inc.

*Filed Date:* 2/23/12.

*Accession Number:* 20120223–5120.

*Comments Due:* 5 p.m. ET 3/15/12.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES12–24–000

*Applicants:* AEP Appalachian Transmission Company, Inc., AEP Indiana Michigan Transmission Company, Inc., AEP Kentucky Transmission Company, Inc., AEP Oklahoma Transmission Company, Inc., AEP Southwestern Transmission Company, Inc., AEP West Virginia Transmission Company, Inc.

*Description:* Application under Section 204 of the Federal Power Act of AEP Appalachian Transmission Company, Inc., *et al* for Authorization to Issue Securities.

*Filed Date:* 2/28/12.

*Accession Number:* 20120228–5199.

*Comments Due:* 5 p.m. ET 3/20/12.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 29, 2012.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2012–5479 Filed 3–6–12; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP12–417–000.

*Applicants:* Viking Gas Transmission Company.

*Description:* LMCRA—Spring 2012 to be effective 4/1/2012.

*Filed Date:* 2/29/12.

*Accession Number:* 20120229–5022.

*Comments Due:* 5 p.m. ET 3/12/12.

*Docket Numbers:* RP12–418–000.

*Applicants:* Columbia Gulf

Transmission Company.

*Description:* TRA 2012 to be effective 4/1/2012.

*Filed Date:* 2/29/12.

*Accession Number:* 20120229–5023.

*Comments Due:* 5 p.m. ET 3/12/12.

*Docket Numbers:* RP12–419–000.

*Applicants:* Gulf Crossing Pipeline Company LLC.

*Description:* Antero 2 to Tenaska 423 Capacity Release Negotiated Rate Agreement Filing to be effective 3/1/2012.

*Filed Date:* 2/29/12.

*Accession Number:* 20120229–5024.

*Comments Due:* 5 p.m. ET 3/12/12.

*Docket Numbers:* RP12–420–000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* HK 37731 to Spark 39604 Capacity Release Negotiated Rate Agreement Filing to be effective 3/1/2012.

*Filed Date:* 2/29/12.

*Accession Number:* 20120229–5025.

*Comments Due:* 5 p.m. ET 3/12/12.

*Docket Numbers:* RP12–421–000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* HK 37731 to Texla 39606 Capacity Release Negotiated Rate Agreement Filing to be effective 3/1/2012.

*Filed Date:* 2/29/12.

*Accession Number:* 20120229–5026.

*Comments Due:* 5 p.m. ET 3/12/12.

*Docket Numbers:* RP12–422–000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* HK 37731 to Sequent 39605 Capacity Release Negotiated Rate Agreement Filing to be effective 3/1/2012.

*Filed Date:* 2/29/12.

*Accession Number:* 20120229–5027.

*Comments Due:* 5 p.m. ET 3/12/12.

*Docket Numbers:* RP12–423–000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* EPCA 2012 to be effective 4/1/2012.

*Filed Date:* 2/29/12.

*Accession Number:* 20120229–5028.

*Comments Due:* 5 p.m. ET 3/12/12.

*Docket Numbers:* RP12–424–000.

*Applicants:* Dauphin Island Gathering Partners.

*Description:* Negotiated Rates 2012–02–29 to be effective 3/1/2012.